

**CASE # 14-213-GA-GCR
PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

	<u>UNIT</u>	<u>AMOUNT</u>
1 Expected Gas Cost (EGC)	\$/Mcf	6.1244
2 Supplier Refund and Reconciliation Adjustment (RA)	\$/Mcf	0.0000
3 Actual Adjustment (AA)	\$/Mcf	0.4203
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/Mcf	6.5447

Gas Cost Recovery Rate Effective Dates: June 1, 2014 to June 30, 2014

EXPECTED GAS COST SUMMARY CALCULATION

	<u>UNIT</u>	<u>AMOUNT</u>
5 Primary Gas Suppliers Expected Gas Cost	\$	2365818.0158
6 Utility Production Expected Gas Cost	\$	0.0000
7 Includable Propane Expected Gas Cost	\$	0.0000
9 Total Annual Expected Gas Cost	\$	2365818.0158
10 Total Annual Sales	Mcf	386295.9430
11 Expected Gas Cost (EGC) Rate	\$/Mcf	6.1244

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		<u>UNIT</u>	<u>AMOUNT</u>
12 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	0.0000
13 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 159, Sch 2, L 11)	\$/Mcf	0.0000
14 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 156, Sch 2, L 11)	\$/Mcf	0.0000
15 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 153, Sch 2, L 11)	\$/Mcf	0.0000
16 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		<u>UNIT</u>	<u>AMOUNT</u>
17 Current Quarterly Actual Adjustment	(Sch 3, Line 23)	\$/Mcf	0.5065
18 Previous Quarterly Reported Actual Adjustment	(GCR 159, Sch 3, L 23)	\$/Mcf	(0.1541)
19 Second Previous Quarterly Reported Actual Adjustment	(GCR 156, Sch 3, L 23)	\$/Mcf	(0.0346)
20 Third Previous Quarterly Reported Actual Adjustment	(GCR 153, Sch 3, L 23)	\$/Mcf	0.1025
21 Actual Adjustment (AA)		\$/Mcf	0.4203

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Public Utilities Commission of Ohio, Dated December 27, 1979.

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By: Anna M. Kimble

PIEDMONT GAS COMPANY
EXPECTED GAS COST RATE CALCULATION
Details for the EGC Rate in effect as of June 1, 2014
For the Twelve Month Period Ended February 28, 2014

Line No.	Supplier Name	DEMAND EXPECTED GAS COST AMOUNT \$	COMMODITY EXPECTED GAS COST AMOUNT \$	MISC. EXPECTED GAS COST AMOUNT \$	TOTAL EXPECTED GAS COST AMOUNT \$
	<u>Primary Gas Suppliers</u>				
1	(A) Interstate Pipeline Suppliers (Schedule 1-A)				0.0000
2	(B) Synthetic (Schedule 1-A)				0.0000
3	(C) Other Gas Companies (Schedule 1-B)	0.0000		0.0000	0.0000
4	(D) Ohio Producers (Schedule 1-B)		2365818.0158		2365818.0158
5	(E) Self-Help Arrangements (Schedule 1-B)				0.0000
6	(F) Special Purchases (Schedule 1-B)				0.0000
7	Total Primary Gas Suppliers	0.0000	2365818.0158	0.0000	2365818.0158
8	Utility Production				0.0000
9	Includable Propane				0.0000
10	Total Expected Gas Cost Amount				2365818.0158

PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER
Details for the EGC Rate in effect as of June 1, 2014
For the Twelve Month Period Ended February 28, 2014

Line No.	Supplier Name	Unit Rate (\$/Mcf)	Twelve Month Volume (Mcf)	Expected Gas Cost Amount (\$)
<u>Other Gas Companies</u>				
1	Transport - East Ohio	0.00	0.0000	0.0000
				0.0000
				0.0000
2	Total Other Gas Companies			0.0000
<u>Ohio Producers</u>				
3	Red Hill	5.0800	55058.8595	279699.0063
4	Red Hill	5.0800	66403.7232	337330.9139
5	Red Hill	5.0800	50462.2631	256348.2966
6	Enervest Operating LLC	4.9600	366.5464	1818.0701
7	Enervest Operating LLC	4.9600	127.9659	634.7109
8	Enervest Operating LLC	4.9600	186.5266	925.1719
9	Northwood	7.0000	0.0000	0.0000
10	Resource	5.0800	8920.8314	45317.8235
11	Resource	5.0800	15648.6068	79494.9225
12	Resource	5.0800	11662.1498	59243.7210
13	Haddad	5.0600	416.4315	2107.1434
14	Haddad	5.0600	377.3910	1909.5985
15	Haddad	5.0600	305.8168	1547.4330
16	Dominion (357)	8.0000	615.1040	4920.8320
17	Dominion (357)	8.0000	972.5410	7780.3276
18	Dominion (357)	8.0000	755.2158	6041.7264
19	Sound Energy	5.2100	2605.4901	13574.6034
20	Sound Energy	5.2100	4502.8256	23459.7214
21	Sound Energy	5.2100	3628.7143	18905.6015
22	Broad Street Energy	5.1100	353.5330	1806.5536
23	Broad Street Energy	5.1100	524.8771	2682.1220
24	Broad Street Energy	5.1100	316.6614	1618.1398
25	Riverside	4.8600	1839.2389	8938.7011
26	Riverside	4.8600	2190.6029	10646.3301
27	Riverside	4.8600	1795.8606	8727.8825
28	Northeast	8.8200	8499.9732	74969.7636
29	Northeast	8.8200	14277.9596	125931.6037
30	Northeast	8.8200	31323.4532	276272.8572
31	John D. Oil	4.9600	147.4861	731.5311
32	John D. Oil	4.9600	130.1348	645.4686
33	John D. Oil	4.9600	121.4592	602.4376
34	DOMINION (72222)	6.2400	16558.5724	103325.4918
35	DOMINION (72222)	6.2400	28692.9945	179044.2857
36	DOMINION (72222)	6.2400	20845.2137	130074.1335
37	DOMINION (72312)	9.0000	2755.3881	24798.4929
38	DOMINION (72312)	9.0000	5491.9066	49427.1594
39	DOMINION (72312)	9.0000	3984.0778	35856.7002
40	CONSTELLATION	5.2500	641.9985	3370.4921
41	CONSTELLATION	5.2500	0.0000	0.0000
42	CONSTELLATION	5.2500	0.0000	0.0000
43	DOMINION (61218)	8.0000	1827.0930	14616.7440
44	DOMINION (61218)	8.0000	5632.6692	45061.3536
45	DOMINION (61218)	8.0000	4215.2840	33722.2720
46	DOMINION (72231)	6.5000	1684.3785	10948.4603
47	DOMINION (72231)	6.5000	3847.0024	25005.5156
48	DOMINION (72231)	6.5000	3195.4607	20770.4946
49	DOMINION (72233)	7.2500	0.0000	0.0000
50	DOMINION (72233)	7.2500	2135.0787	15479.3206
51	DOMINION (72233)	7.2500	2709.1902	19641.6290
52	DOMINION (80241)	7.2500	2.3858	17.2971
53	DOMINION (80241)	7.2500	1.9520	14.1520
54	DOMINION (80241)	7.2500	1.5182	11.0070
58	Total Ohio Producers			2365818.0158
<u>Self-Help Arrangement</u>				
60	Total Self-Help Arrangement			0.0000
	Special Purchases			

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER**

Details for the EGC Rate in effect as of:

June 1, 2014

SUPPLIER NAME		UNIT	AMOUNT
1	Jurisdictional Sales: Twelve Months Ended Feb-14	MCF	386295.9430
2	Total Sales: Twelve Months Ended Feb-14	MCF	386295.9430
3	Ratio of Jurisdictional Sales to Total Sales	RATIO	1.00
4	Supplier Refunds Received During Three Month Period	\$	
5	Jurisdictional Share of Supplier Refunds Received	\$	
6	Reconciliation Adjustments Ordered During Quarter	\$	0.00
7	Total Jurisdictional Refund & Reconciliation Adjustment	\$	0.00
8	Interest Factor		1.0550
9	Refunds & Reconciliation Adjustment Including Interest	\$	0.00
10	Jurisdictional Sales: Twelve Months Ended Feb-14	MCF	386295.9430
11	Current Supplier Refund & Reconciliation Adjustment	\$/MCF	0.0000
DETAILS OF REFUNDS / ADJUSTMENTS			
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED		Feb-14	
PARTICULARS (SPECIFY)			AMOUNT (\$)
12	Supplier Refunds Received During Quarter		0.00
13	Total Supplier Refunds		0.00
14	Reconciliation Adjustments Ordered During Quarter		
15	Total Reconciliation Adjustments		0.00

* Excludes Transportation Contract Sales

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
ACTUAL ADJUSTMENT**

Details for the EGC Rate in effect as of: June 1, 2014

PARTICULARS		UNIT	MONTH DECEMBER	MONTH JANUARY	MONTH FEBRUARY
SUPPLY VOLUME PER BOOKS (For Information Only)					
1	Primary Gas Suppliers	Mcf	47,163.3820	69600.8440	62477.7550
2	Utility Production	Mcf			
3	Includable Propane	Mcf			
4	Other Volumes (Specify)	Mcf			
5	Total Supply Volumes	Mcf	47,163.3820	69600.8440	62477.7550
SUPPLY COST PER BOOKS					
6	Primary Gas Suppliers	\$	236,331.87	405,549.87	452,467.84
7	Utility Production	\$			
8	Includable Propane	\$			
9	Other Volumes				
10	Total Supply Volumes	\$	236,331.87	405,549.87	452,467.84
SALES VOLUMES					
11	Jurisdictional	Mcf	44509.6490	76889.8200	55393.0150
12	Non-Jurisdictional	Mcf			
13	Other Volumes (Specify)	Mcf			
14	Total Sales Volumes	Mcf	44509.6490	76889.8200	55393.0150
15	UNIT BOOK COST OF GAS (Line 10 / Line 14)	\$/Mcf	\$5.3097	\$5.2744	\$8.1683
16	Less: EGC in Effect for Month	\$/Mcf	\$5.0594	\$5.2033	\$4.9360
17	Difference (Line 15 - Line 16)	\$/Mcf	\$0.2503	\$0.0711	\$3.2323
18	Times: Monthly Jurisdictional Sales (Line 14)	Mcf	44509.6490	76889.8200	55393.0150
19	Under (Over) Recovery (Line 17 * Line 18)	\$	11140.7651	5466.8662	179046.8424
PARTICULARS		UNIT			
20	Cost Difference for the Three Month Period (Line 19 + Line 20)			\$	195654.4737
21	Total Balance Adjustment				0.0000
22	Total of Lines 20 and 21				195654.4737
22	Divided By: Twelve Month Jurisdictional Sales Ended:	Feb-14 (Sch 2, Line 1)		Mcf	386295.9430
23	Current Quarterly Actual Adjustment (Line 22 / Line 23)			\$/Mcf	\$0.5065

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF:

June 1, 2014

PARTICULARS	UNIT	AMOUNT
<u>AMOUNT OF "ACTUAL ADJUSTMENT" TO BE RECOVERED</u>		
1 Cost Difference Between Book and Effective EGC as Used to Compute AA of the GCR in effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "ACTUAL ADJUSTMENT" RECOVERED</u>		
2 Less: Dollar Amount Resulting from the AA of \$0.0000 /Mcf as Used To Compute the GCR in effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate.	\$	0.0000
3 Balance Adjustment for the AA - (Over)/Under Recovery (Line 1 - Line 2)	\$	0.0000
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" TO BE RECOVERED</u>		
4 Dollar Amount of Supplier Refunds and Commission Ordered Reconciliation Adjustments as Used To Compute RA of the GCR in Effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" RECOVERED</u>		
5 Less: Dollar Amount Resulting from the Unit Rate for Supplier Refunds and Recon. Adjustments of \$0.0000 /Mcf as Used to Compute the GCR in Effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate	\$	0.0000
6 Balance Adjustment for the RA - (Over)/Under Recovery (Line 4 - Line 5)	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" TO BE RECOVERED</u>		
7 Dollar Amount of Balance Adjustment as Used to Compute BA of the GCR in Effect One Quarter Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" RECOVERED</u>		
8 Less: Dollar Amount Resulting from the BA of \$0.0000 /Mcf as Used to Compute the GCR in Effect One Quarter Prior to the Currently Effective GCR Times the Jurisdictional Sales of 73,931.9300 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Immediately Prior to the Current Rate	\$	0.0000
9 Balance Adjustment for the BA - (Over)/Under Recovery (Line 7 - Line 8)	\$	0.0000
10 Total Balance Adjustment Amount (Line 3 + Line 6 + Line 9)	\$	0.0000

Note: Jurisdictional Sales excludes transportation contract sales.

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Summary: Report GCR Filing #160 effective June 1, 2014 - June 30, 2014 electronically filed by Mrs. Anna M Kimble on behalf of Piedmont Gas Company