

The seal of the Public Utilities Commission of Ohio is a circular emblem. It features a landscape with a sun rising over hills and a river. The text "THE PUBLIC UTILITIES COMMISSION OF OHIO" is inscribed around the perimeter, and a five-pointed star is positioned at the bottom center.

PUCO USE ONLY – Version 1.07		
Date Received	Case Number	Certification Number
	- GA-CRS	

CERTIFICATION APPLICATION

COMPETITIVE RETAIL NATURAL GAS SUPPLIERS

Please **type or print** all required information. Identify all attachments with an exhibit label and title (**Example: Exhibit A-16 - Company History**). All attachments should bear the legal name of the Applicant. Applicants should file completed applications and all related correspondence with the Public Utilities Commission of Ohio, Docketing Division, 180 East Broad Street, Columbus, Ohio 43215-3793.

This PDF form is designed so that you may directly input information onto the form. You may also download the form by saving it to your local disk.

SECTION A - APPLICANT INFORMATION AND SERVICES

A-1 Applicant intends to be certified as: (check all that apply)

☒ **Retail Natural Gas Aggregator** ☒ **Retail Natural Gas Broker** ☒ **Retail Natural Gas Marketer**

A-2 Applicant information:

Legal Name	MP2 Energy NE, LLC		
Address	21 Waterway Avenue, Suite 500, The Woodlands, TX 77380		
Telephone No.	832-510-1130	Web site Address	www.mp2energy.com

A-3 Applicant information under which applicant will do business in Ohio:

Name	MP2 Energy NE, LLC		
Address	21 Waterway Avenue, Suite 500, The Woodlands, TX 77380		
Web site Address	www.mp2energy.com	Telephone No.	832-510-1130

A-4 List all names under which the applicant does business in North America:

MP2 Energy, LLC	MP2 Energy IL, LLC
MP2 Energy NE, LLC	MP2 Energy NJ, LLC
MP2 Energy Texas, LLC	

A-5 Contact person for regulatory or emergency matters:

Name	Robert Douglas	Title	Vice President of Operations
Business Address	21 Waterway Avenue, Suite 500, The Woodlands, TX 77380		
Telephone No.	832-510-1042	Fax No.	832-510-1128
Email Address	robert.douglas@MP2Energy.com		

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.

Technician SWA Date Processed APR 29 2014

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A-6 Contact person for Commission Staff use in investigating customer complaints:

Name Carlos Zavala Title Vice President of Customer Relations
Business address 21 Waterway Avenue, Suite 500, The Woodlands, TX 77380
Telephone No. 832-510-1047 Fax No. 832-510-1128 Email Address carlos.zavala@mp2energy.com

A-7 Applicant's address and toll-free number for customer service and complaints

Customer service address 21 Waterway Avenue, Suite 500, The Woodlands, TX 77380
Toll-Free Telephone No. 877-238-5343 Fax No. 832-510-1128 Email Address CustomerService@MP2Energy.com

A-8 Provide "Proof of an Ohio Office and Employee," in accordance with Section 4929.22 of the Ohio Revised Code, by listing name, Ohio office address, telephone number, and Web site address of the designated Ohio Employee

Name Susanne Lottie Title Account Manager
Business address 1300 East 9th Street
Telephone No. 800-925-7562 Ext: 80 Fax No. 800-938-8343 Email Address susanne.lottie@walterskluwer.com

A-9 Applicant's federal employer identification number 273566322

A-10 Applicant's form of ownership: (Check one)

- | | |
|--|---|
| <input type="checkbox"/> Sole Proprietorship | <input type="checkbox"/> Partnership |
| <input type="checkbox"/> Limited Liability Partnership (LLP) | <input checked="" type="checkbox"/> Limited Liability Company (LLC) |
| <input type="checkbox"/> Corporation | <input type="checkbox"/> Other |

A-11 (Check all that apply) Identify each natural gas company service area in which the applicant is currently providing service or intends to provide service, including identification of each customer class that the applicant is currently serving or intends to serve, for example: residential, small commercial, and/or large commercial/industrial (mercantile) customers. (A mercantile customer, as defined in Section 4929.01(L)(1) of the Ohio Revised Code, means a customer that consumes, other than for residential use, more than 500,000 cubic feet of natural gas per year at a single location within the state or consumes natural gas, other than for residential use, as part of an undertaking having more than three locations within or outside of this state. In accordance with Section 4929.01(L)(2) of the Ohio Revised Code, "Mercantile customer" excludes a not-for-profit customer that consumes, other than for residential use, more than 500,000 cubic feet of natural gas per year at a single location within this state or consumes natural gas, other than for residential use, as part of an undertaking having more than three locations within or outside this state that has filed the necessary declaration with the Public Utilities Commission.)

<input checked="" type="checkbox"/> Columbia Gas of Ohio	<input checked="" type="checkbox"/> Residential	<input checked="" type="checkbox"/> Small Commercial	<input checked="" type="checkbox"/> Large Commercial / Industrial
<input checked="" type="checkbox"/> Dominion East Ohio	<input checked="" type="checkbox"/> Residential	<input checked="" type="checkbox"/> Small Commercial	<input checked="" type="checkbox"/> Large Commercial / Industrial
<input checked="" type="checkbox"/> Duke Energy Ohio	<input checked="" type="checkbox"/> Residential	<input checked="" type="checkbox"/> Small Commercial	<input checked="" type="checkbox"/> Large Commercial / Industrial
<input checked="" type="checkbox"/> Vectren Energy Delivery of Ohio	<input checked="" type="checkbox"/> Residential	<input checked="" type="checkbox"/> Small Commercial	<input checked="" type="checkbox"/> Large Commercial / Industrial

A-12 If applicant or an affiliated interest previously participated in any of Ohio's Natural Gas Choice Programs, for each service area and customer class, provide approximate start date(s) and/or end date(s) that the applicant began delivering and/or ended services.

☐ **Columbia Gas of Ohio**

<input type="checkbox"/> Residential	Beginning Date of Service	End Date
<input type="checkbox"/> Small Commercial	Beginning Date of Service	End Date
<input type="checkbox"/> Large Commercial	Beginning Date of Service	End Date
<input type="checkbox"/> Industrial	Beginning Date of Service	End Date

☐ **Dominion East Ohio**

<input type="checkbox"/> Residential	Beginning Date of Service	End Date
<input type="checkbox"/> Small Commercial	Beginning Date of Service	End Date
<input type="checkbox"/> Large Commercial	Beginning Date of Service	End Date
<input type="checkbox"/> Industrial	Beginning Date of Service	End Date

☐ **Duke Energy Ohio**

<input type="checkbox"/> Residential	Beginning Date of Service	End Date
<input type="checkbox"/> Small Commercial	Beginning Date of Service	End Date
<input type="checkbox"/> Large Commercial	Beginning Date of Service	End Date
<input type="checkbox"/> Industrial	Beginning Date of Service	End Date

☐ **Vectren Energy Delivery of Ohio**

<input type="checkbox"/> Residential	Beginning Date of Service	End Date
<input type="checkbox"/> Small Commercial	Beginning Date of Service	End Date
<input type="checkbox"/> Large Commercial	Beginning Date of Service	End Date
<input type="checkbox"/> Industrial	Beginning Date of Service	End Date

A-13 If not currently participating in any of Ohio's four Natural Gas Choice Programs, provide the approximate start date that the applicant proposes to begin delivering services:

<input checked="" type="checkbox"/>	Columbia Gas of Ohio	Intended Start Date	April 2014
<input checked="" type="checkbox"/>	Dominion East Ohio	Intended Start Date	April 2014
<input checked="" type="checkbox"/>	Duke Energy Ohio	Intended Start Date	September 2014
<input checked="" type="checkbox"/>	Vectren Energy Delivery of Ohio	Intended Start Date	September 2014

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED.

- A-14 Exhibit A-14 "Principal Officers, Directors & Partners,"** provide the names, titles, addresses and telephone numbers of the applicant's principal officers, directors, partners, or other similar officials.
- A-15 Exhibit A-15 "Corporate Structure,"** provide a description of the applicant's corporate structure, including a graphical depiction of such structure, and a list of all affiliate and subsidiary companies that supply retail or wholesale natural gas or electricity to customers in North America.
- A-16 Exhibit A-16 "Company History,"** provide a concise description of the applicant's company history and principal business interests.
- A-17 Exhibit A-17 "Articles of Incorporation and Bylaws,"** if applicable, provide the articles of incorporation filed with the state or jurisdiction in which the applicant is incorporated and any amendments thereto.
- A-18 Exhibit A-18 "Secretary of State,"** provide evidence that the applicant is currently registered with the Ohio Secretary of the State.

SECTION B - APPLICANT MANAGERIAL CAPABILITY AND EXPERIENCE

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED

- B-1 Exhibit B-1 "Jurisdictions of Operation,"** provide a current list of all jurisdictions in which the applicant or any affiliated interest of the applicant is, at the date of filing the application, certified, licensed, registered, or otherwise authorized to provide retail natural gas service, or retail/wholesale electric services.
- B-2 Exhibit B-2 "Experience & Plans,"** provide a current description of the applicant's experience and plan for contracting with customers, providing contracted services, providing billing statements, and responding to customer inquiries and complaints in accordance with Commission rules adopted pursuant to Section 4929.22 of the Revised Code and contained in Chapter 4901:1-29 of the Ohio Administrative Code.
- B-3 Exhibit B-3 "Summary of Experience,"** provide a concise and current summary of the applicant's experience in providing the service(s) for which it is seeking to be certified to provide (e.g., number and types of customers served, utility service areas, volume of gas supplied, etc.).
- B-4 Exhibit B-4 "Disclosure of Liabilities and Investigations,"** provide a description of all existing, pending or past rulings, judgments, contingent liabilities, revocations of authority, regulatory investigations, or any other matter that could adversely impact the applicant's financial or operational

status or ability to provide the services it is seeking to be certified to provide.

- B-5 Exhibit B-5 "Disclosure of Consumer Protection Violations,"** disclose whether the applicant, affiliate, predecessor of the applicant, or any principal officer of the applicant has been convicted or held liable for fraud or for violation of any consumer protection or antitrust laws within the past five years.

☒ No ☐ Yes

If Yes, provide a separate attachment labeled as Exhibit B-5 "Disclosure of Consumer Protection Violations," detailing such violation(s) and providing all relevant documents.

- B-6 Exhibit B-6 "Disclosure of Certification Denial, Curtailment, Suspension, or Revocation,"** disclose whether the applicant or a predecessor of the applicant has had any certification, license, or application to provide retail natural gas or retail/wholesale electric service denied, curtailed, suspended, or revoked, or whether the applicant or predecessor has been terminated from any of Ohio's Natural Gas Choice programs, or been in default for failure to deliver natural gas.

☒ No ☐ Yes

If Yes, provide a separate attachment, labeled as Exhibit B-6 "Disclosure of Certification Denial, Curtailment, Suspension, or Revocation," detailing such action(s) and providing all relevant documents.

SECTION C - APPLICANT FINANCIAL CAPABILITY AND EXPERIENCE

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED

- C-1 Exhibit C-1 "Annual Reports,"** provide the two most recent Annual Reports to Shareholders. If applicant does not have annual reports, the applicant should provide similar information, labeled as Exhibit C-1, or indicate that Exhibit C-1 is not applicable and why.
- C-2 Exhibit C-2 "SEC Filings,"** provide the most recent 10-K/8-K Filings with the SEC. If applicant does not have such filings, it may submit those of its parent company. If the applicant does not have such filings, then the applicant may indicate in Exhibit C-2 whether the applicant is not required to file with the SEC and why.
- C-3 Exhibit C-3 "Financial Statements,"** provide copies of the applicant's two most recent years of audited financial statements (balance sheet, income statement, and cash flow statement). If audited financial statements are not available, provide officer-certified financial statements. If the applicant has not been in business long enough to satisfy this requirement, it shall file audited or officer-certified financial statements covering the life of the business.
- C-4 Exhibit C-4 "Financial Arrangements,"** provide copies of the applicant's current financial arrangements to conduct competitive retail natural gas service (CRNGS) as a business activity (e.g., guarantees, bank commitments, contractual arrangements, credit agreements, etc.)
- C-5 Exhibit C-5 "Forecasted Financial Statements,"** provide two years of forecasted financial statements (balance sheet, income statement, and cash flow statement) for the applicant's CRNGS operation, along with a list of assumptions, and the name, address, email address, and telephone number of the preparer.

- C-6 **Exhibit C-6 "Credit Rating,"** provide a statement disclosing the applicant's current credit rating as reported by two of the following organizations: Duff & Phelps, Dun and Bradstreet Information Services, Fitch IBCA, Moody's Investors Service, Standard & Poors, or a similar organization. In instances where an applicant does not have its own credit ratings, it may substitute the credit ratings of a parent or affiliate organization, provided the applicant submits a statement signed by a principal officer of the applicant's parent or affiliate organization that guarantees the obligations of the applicant.
- C-7 **Exhibit C-7 "Credit Report,"** provide a copy of the applicant's current credit report from Experian, Dun and Bradstreet, or a similar organization.
- C-8 **Exhibit C-8 "Bankruptcy Information,"** provide a list and description of any reorganizations, protection from creditors, or any other form of bankruptcy filings made by the applicant, a parent or affiliate organization that guarantees the obligations of the applicant or any officer of the applicant in the current year or since applicant last filed for certification.
- C-9 **Exhibit C-9 "Merger Information,"** provide a statement describing any dissolution or merger or acquisition of the applicant within the five most recent years preceding the application, or at any time as a participant in the Ohio Natural Gas Choice programs.

SECTION D – APPLICANT TECHNICAL CAPABILITY

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED.

- D-1 **Exhibit D-1 "Operations,"** provide a current written description of the operational nature of the applicant's business. Please include whether the applicant's operations will include the contracting of natural gas purchases for retail sales, the nomination and scheduling of retail natural gas for delivery, and the provision of retail ancillary services, as well as other services used to supply natural gas to the natural gas company city gate for retail customers.
- D-2 **Exhibit D-2 "Operations Expertise,"** given the operational nature of the applicant's business, provide evidence of the applicant's current experience and technical expertise in performing such operations.
- D-3 **Exhibit D-3 "Key Technical Personnel,"** provide the names, titles, email addresses, telephone numbers, and background of key personnel involved in the operational aspects of the applicant's current business.

Applicant Signature and Title

Rob L. Wilson Vice President

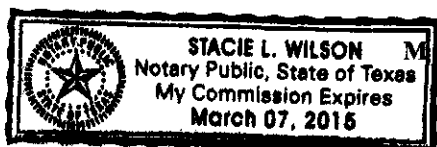
Sworn and subscribed before me this 17th day of December Month 2013 Year

Stacie L. Wilson

Signature of official administering oath

Stacie L. Wilson

Print Name and Title



commission expires on

3/07/2015



The Public Utilities Commission of Ohio

Competitive Retail Natural Gas Service
Affidavit Form
(Version 1.07)

In the Matter of the Application of)

MP2 Energy NE LLC)
for a Certificate of Renewal Certificate to Provide)
Competitive Retail Natural Gas Service in Ohio.)

Case No. 14 - -GA-CRS

County of Montgomery
State of Texas

- Robert Douglas

[Affiant], being duly sworn/affirmed, hereby states that:

- (1) The information provided within the certification or certification renewal application and supporting information is complete, true, and accurate to the best knowledge of affiant.
- (2) The applicant will timely file an annual report of its intrastate gross receipts and sales of hundred cubic feet of natural gas pursuant to Sections 4905.10(A), 4911.18(A), and 4929.23(B), Ohio Revised Code.
- (3) The applicant will timely pay any assessment made pursuant to Section 4905.10 or Section 4911.18(A), Ohio Revised Code.
- (4) Applicant will comply with all applicable rules and orders adopted by the Public Utilities Commission of Ohio pursuant to Title 49, Ohio Revised Code.
- (5) Applicant will cooperate with the Public Utilities Commission of Ohio and its staff in the investigation of any consumer complaint regarding any service offered or provided by the applicant.
- (6) Applicant will comply with Section 4929.21, Ohio Revised Code, regarding consent to the jurisdiction of the Ohio courts and the service of process.
- (7) Applicant will inform the Public Utilities Commission of Ohio of any material change to the information supplied in the certification or certification renewal application within 30 days of such material change, including any change in contact person for regulatory or emergency purposes or contact person for Staff use in investigating customer complaints.
- (8) Affiant further sayeth naught.

Affiant Signature & Title

Robert Douglas Vice President

Sworn and subscribed before me this 17th day of December Month 2013 Year

Stacie L. Wilson

Signature of Official Administering Oath

Stacie L. Wilson

Print Name and Title



My commission expires on 3/07/2015

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Exhibit A-14: Principal Officers, Directors, & Partners

Listed below is the contact information for all operating members, managing partners, and principal officers.

Jeff Starcher, CEO and Chairman of Board

21 Waterway Ave. Suite 500
The Woodlands, TX 77380
832.510.1037
Jeff.Starcher@MP2Energy.com

Matthew Adams, President and Member of Board

21 Waterway Ave. Suite 500
The Woodlands, TX 77380
832.510.1033
Matthew.Adams@MP2Energy.com

Trey Price, Vice President and Member of Board

21 Waterway Ave. Suite 500
The Woodlands, TX 77380
832.510.1034
Trey.Price@MP2Energy.com

Robert Douglas, Vice President of Operations and Member of Board

21 Waterway Ave. Suite 500
The Woodlands, TX 77380
832.510.1042
Robert.Douglas@MP2Energy.com

Carey Jordan, Vice President of Integrated Solutions

21 Waterway Ave. Suite 500

The Woodlands, TX 77380
832.510.1053
Carey.Jordan@MP2Energy.com

Russell Schwertner, Chief System Operator

21 Waterway Ave. Suite 500
The Woodlands, TX 77380
832.510.1039
Russell.Schwertner@MP2Energy.com

Mark Siismets, Chief Operating Officer

21 Waterway Ave. suite 500
The Woodlands, TX 77380
832.510.1040
Mark.Siismets@MP2Energy.com

John Greene, Member of Board of Managers

21 Waterway Ave. suite 500
The Woodlands, TX 77380
832.510.1030

Todd Creek, Member of Board of Managers

21 Waterway Ave. suite 500
The Woodlands, TX 77380
832.510.1030

Exhibit A-15: Corporate Structure

MP2 Energy LLC is the parent company headquartered in The Woodlands, TX.

MP2 Energy LLC is the parent company of MP2 Energy NE LLC, a licensed Electric Generation Supplier in the state of Pennsylvania, a licensed Electric Power Supplier in New Jersey and a licensed Competitive Retail Electric Service Provider in Ohio.

EPP LLC is wholly owned by the parent company MP2 Energy LLC and serves as a vehicle to invest in ventures outside of MP2's core business.

Mpower2 LLC is wholly owned by the parent company MP2 Energy LLC and manages third party assets in the ERCOT market.

MP2 Energy GENCO LLC is wholly owned by the parent company MP2 Energy LLC and manages the development, registration, and qualification of third party assets.

MP2 Energy Texas LLC is wholly owned by the parent company MP2 Energy LLC and is a licensed Retail Electric Provider in the ERCOT market.

MP2 Energy NJ LLC was originally formed and wholly owned by the parent company MP2 Energy LLC to act as an Electric Power Supplier in the State of New Jersey within the PJM market. MP2 Energy NJ LLC is in the process of pursuing dissolution.

MP2 Energy IL LLC is owned by the parent company MP2 Energy LLC and is a licensed Alternative Retail Electric Supplier in the state of Illinois within the PJM market.

MP2 Energy: Corporate Structure

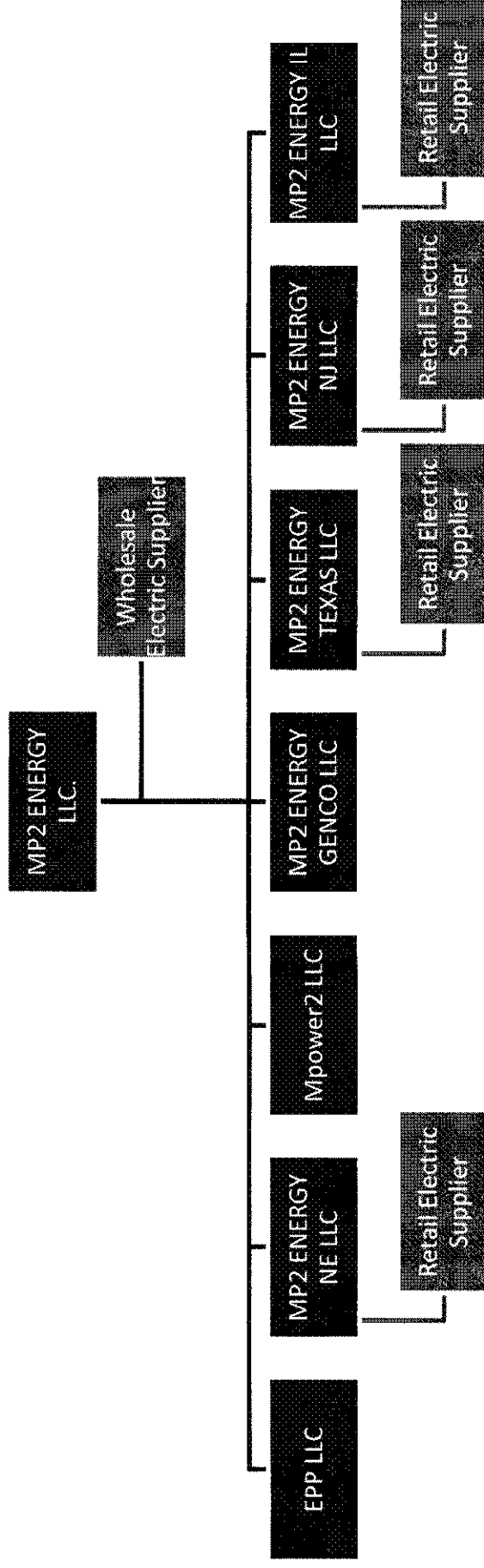


Exhibit A-16: "Company History"

MP2 Energy NE LLC (MP2ENE) is a subsidiary of MP2 Energy LLC (MP2) that is headquartered in The Woodlands, TX. MP2 is a certified Retail Electric Provider (REP) and has a 24x7 real-time desk managing over 1,100 MW of wholesale generation and ~300 MW of demand response. MP2 delivers competitive prices on energy through direct access to wholesale supply, strong credit backing, and market trading knowledge.

MP2 Energy combines technical and software expertise of REP operations with wholesale and risk management expertise to deliver a full suite of energy management services. In addition, MP2 has implemented a strategic management team that has over 100 years of commodity experience to deliver best in class risk management, back-office, billing, and a customer service platform developed specifically for serving retail loads in deregulated energy markets.

MP2 began serving retail loads in February of 2010 and since that time has grown at a rapid, but at a controlled pace, leveraging market and operational experiences to build and serve large portfolios of retail load. Since February 2010, MP2 has contracted over 14,000 meters, which 97.5% consist of Commercial & Industrial loads. We have managed our growth to ensure all facets of our operations continue to provide top performance.

Exhibit A-17: Articles of Incorporation and Bylaws

This exhibit is not applicable to the PUCO filing for MP2 Energy LLC as MP2 Energy LLC is not an incorporated company.

Secretary of State
P.O. Box 13697
Austin, TX 78711-3697
FAX: 512/463-5709

Filing Fee: \$300



**Certificate of Formation
Limited Liability Company**

Filed in the Office of the
Secretary of State of Texas
Filing #: 801323011 09/27/2010
Document #: 331305490002
Image Generated Electronically
for Web Filing

Article 1 - Entity Name and Type

The filing entity being formed is a limited liability company. The name of the entity is:

MP2 Energy PJM LLC

Article 2 - Registered Agent and Registered Office

☒ A. The initial registered agent is an organization (cannot be company named above) by the name of:

MP2 Energy LLC

OR

☐ B. The initial registered agent is an individual resident of the state whose name is set forth below:

C. The business address of the registered agent and the registered office address is:

Street Address:

24 Waterway Ave

Suite 625 The Woodlands TX 77380

Consent of Registered Agent

☐ A. A copy of the consent of registered agent is attached.

OR

☒ B. The consent of the registered agent is maintained by the entity.

Article 3 - Governing Authority

☒ A. The limited liability company is to be managed by managers.

OR

☐ B. The limited liability company will not have managers. Management of the company is reserved to the members.

The names and addresses of the governing persons are set forth below:

Manager 1: (Business Name) **MP2 Energy LLC**

Address: **24 Waterway Ave Suite 625 The Woodlands TX, USA 77380**

Article 4 - Purpose

The purpose for which the company is organized is for the transaction of any and all lawful business for which limited liability companies may be organized under the Texas Business Organizations Code.

Supplemental Provisions / Information

[The attached addendum, if any, is incorporated herein by reference.]

Organizer

The name and address of the organizer are set forth below.

MP2 Energy LLC 24 Waterway Ave, Suite 625, The Woodlands, TX 77380

Effectiveness of Filing

☒ A. This document becomes effective when the document is filed by the secretary of state.

OR

☐ B. This document becomes effective at a later date, which is not more than ninety (90) days from the date of its signing. The delayed effective date is:

Execution

The undersigned affirms that the person designated as registered agent has consented to the appointment. The undersigned signs this document subject to the penalties imposed by law for the submission of a materially false or fraudulent instrument and certifies under penalty of perjury that the undersigned is authorized under the provisions of law governing the entity to execute the filing instrument.

Eric Miller

Signature of Organizer

FILING OFFICE COPY

Form 424

Secretary of State
P.O. Box 13697
Austin, TX 78711-3697
FAX: 512/463-5709

Filing Fee: See instructions

**Certificate
of Amendment**

Filed in the Office of the
Secretary of State of Texas
Filing #: 801323011 10/26/2010
Document #: 336639540002
Image Generated Electronically
for Web Filing

Entity Information

The filing entity is a: **Domestic Limited Liability Company (LLC)**

The name of the filing entity is: **MP2 Energy PJM LLC**

The file number issued to the filing entity by the secretary of state is: **801323011**

Amendment to Name

The amendment changes the formation document of the filing entity to change the article or provision that names the entity. The article or provision is amended to read as follows:

The name of the filing entity is:

MP2 Energy NE LLC

A letter of consent, if applicable, is attached.

Statement of Approval

The amendment has been approved in the manner required by the Texas Business Organizations Code and by the governing documents of the entity.

Effectiveness of Filing

- ☒ A. This document becomes effective when the document is filed by the secretary of state.
- ☐ B. This document becomes effective at a later date, which is not more than ninety (90) days from the date of its filing by the secretary of state. The delayed effective date is:

Execution

The undersigned signs this document subject to the penalties imposed by law for the submission of a materially false or fraudulent instrument and declares under penalty of perjury that the undersigned is authorized under the Texas Business Organizations Code to execute the filing instrument.

Date: **October 26, 2010**

Eric Miller, Member

Signature of authorized person

FILING OFFICE COPY

Exhibit A-18: Secretary of State Certificate

(Please see attached)

*** 201326201354 ***

DATE:	DOCUMENT ID	DESCRIPTION	FILING	EXPED	PENALTY	CERT	COPY
09/20/2013	201326201354	REG. OF FOR. PROFIT LIM. LIAB. CO. (LFP)	125.00	.00	.00	.00	.00

Receipt

This is not a bill. Please do not remit payment.

LAW OFFICE OF MATTHEW J. MUSSALLI, PC
ATTN: AMANDA L. MUSSALLI
2441 HIGH TIMBERS DRIVE, STE 220
THE WOODLANDS, TX 77380

**STATE OF OHIO
CERTIFICATE**

Ohio Secretary of State, Jon Husted

2231869

It is hereby certified that the Secretary of State of Ohio has custody of the business records for

MP2 ENERGY NE LLC

and, that said business records show the filing and recording of:

Document(s)

REG. OF FOR. PROFIT LIM. LIAB. CO.

Document No(s):

201326201354

Effective Date: 09/18/2013



United States of America
State of Ohio
Office of the Secretary of State

Witness my hand and the seal of the
Secretary of State at Columbus, Ohio
this 20th day of September, A.D. 2013.

Jon Husted

Ohio Secretary of State

Exhibit B-1: Jurisdictions of Operation

MP2 Energy LLC is certified, licensed, registered, or otherwise authorize to provide retail electric services in the following jurisdictions:

ERCOT

Location: State of Texas (Public Utility Commission of Texas)

- Licensed as of January 13, 2010
- Filed as MP2 Energy Texas LLC

PJM

Location: State of Illinois (Illinois Commerce Commission)

- Licensed and approved May 1, 2013
- Filed as MP2 Energy IL LLC

Location: State of Pennsylvania (Pennsylvania Public Utility Commission)

- Licensed and approved July 24, 2012
- Filed as MP2 Energy NE LLC

Location: State of New Jersey (Board of Public Utilities)

- Licensed and approved September 18, 2013.
- Filed as MP2 Energy NJ LLC/Issued to MP2 Energy NE LLC

Location: State of Ohio (Public Utility Commission of Ohio)

- Licensed and approved December 15, 2013
- Filed as MP2 Energy NE LLC

Exhibit B-2: Experience & Plans

Billing

MP2 Energy currently bills over 14,000 meters every month. Our standard bill is via email, but we can provide paper copies at the customer's request (we currently mail about 4,700 bills every month). Our software allows us to customize bills in many fashions, including consolidated bills with backup sheets, consolidated bills by site locations, multiple bill recipients, etc. Our billing department can also customize our format to make the bills easily understood, although we believe our current format is very clear and concise. MP2's summary billing breaks out energy, tariffs, and any other charges, all by Meter ID and/or customer defined "location" fields in detail. Should a utility consolidated bill be the chosen format, MP2 will house all monthly billed data in its centralized database.

Experience & Plans for Contracting with Customers

Here at MP2 Energy, we value the relationship with our customers and the channel partners we work through to acquire customers and serve them efficiently. We operate through indirect sales, working through an energy broker to get our potential customers the product they need at the best possible price. We then contract with the customer through the broker and our customer service team submits the necessary orders for MP2 to serve the meters. Our customers are provided a contract to sign and then are mailed a copy of the counter-signed agreement. Our experience in serving over 1,000 customers in multiple markets and behind several utilities has given us the proficiency in contracting with our customers and dealing with multiple issues that may arise in the process of enrollment, billing, and contracting.

Our contracting process is simple and easy for customers to understand. After a thorough explanation of price and product, the customer is given a copy of the contract to sign. All contracts meticulously explicate all of the requirements contained in Section 4929.22 of the Revised Code:

We are able to make any adjustments or additions to the billing and contracting process quickly and easily if needed. Of course, the MP2 Retail Team and the Client Relations Team are available to answer any questions the customer may have before agreeing to the terms of the contract.

Responding to Customer Complaints

MP2 Energy has a top-rated customer service team readily available by email, phone, or mail. Every invoice and contract sent to the customer lists the information to contact our client relations team that is easy to locate. Our team is dedicated to responding to customer inquiries, complaints, and comments immediately. MP2's record serving customers is exceptional, and we plan to continue this service in Ohio. We do not outsource client relations, and do all billing and customer service in-house at our headquarters in The Woodlands, TX. The client relations team is available at 8am-5pm (ET), Monday through Friday and is headed by Carlos Zavala (please see Exhibit D-4 for team biographies and qualifications). All points of contact are listed below:

MP2 Energy Customer Service

832.510.1030

877.238.5343 (toll free)

CustomerService@MP2Energy.com

21 Waterway Avenue suite #500

The Woodlands, TX 77380

Carlos Zavala, Vice President of Customer Relations

832.510.1047

Carlos.Zavala@MP2Energy.com

Exhibit B-3: Summary of Experience

Natural Gas Operations

MP2 Energy's employees, whether through their employment at MP2 Energy or through a previous employer, have extensive experience in marketing to, providing customer service for and scheduling for all customer classes. We continue to hire individuals recruited from gas utilities, gas pipelines and other retail energy providers in order to expand our knowledge of the markets with which we aim to grow in. We marry our real-time systems with our staff's experience to ensure that all customers will receive a superior level of customer service.

Experience in ERCOT

MP2 Energy is a Registered Level IV Qualified Scheduling Entity (QSE) with ERCOT and also a Load Serving Entity (LSE). MP2 Energy manages over 1100 MW of wholesale power generation and over 300 MW of wholesale demand response for our customers. Since we began serving Load in ERCOT in February of 2010, MP2 Energy has contracted over 14,000 Meter IDs and we now serve a peak load of over 450 MW with load contracts flowing through August of 2018. At MP2 Energy, Customer Service is truly one of our absolute top priorities and we know that short term gains are wiped out if you can't deliver on expectations. We can confidently say that we deliver absolute best in class customer service across the board. MP2 is able to operate our systems and process from anywhere in the world with an internet connection.

Experience in PJMISO

MP2 Energy has recently been authorized to serve electricity loads in the states of Illinois, New Jersey and Pennsylvania. As of September 2013, MP2 Energy has a less than 10 MW peak load representing a half a dozen customers within the PJM footprint. We will continue to expand our retail operations in PJM using the experience we gained successfully serving electricity loads in ERCOT. Customer service will remain a top priority as we expand in the PJM market and will fulfill our goals and responsibilities to deliver a competitive product coupled with our outstanding reputation of risk management, experience, and first-rate customer service.

Exhibit B-4: Disclosure of Liabilities and Investigations

Since its inception, there have been no rulings, judgments, contingent liabilities, revocations of authority, or regulatory investigations that would inhibit MP2 Energy NE LLC or its parent company, MP2 Energy LLC from providing competitive retail electric services in Ohio.

Exhibit B-5: Disclosure of Consumer Protection Violations

MP2 Energy LLC, its affiliates, and principal officers have not been convicted or held liable for fraud or any violation of consumer protection or antitrust laws in the past five years.

Exhibit B-6: Disclosure of Certification Denial, Curtailment, Suspension, or Revocation

MP2 Energy LLC and its affiliates have not had any certification, licenses, or applications to provide retail or wholesale natural gas service denied, curtailed, suspended, revoke, or cancelled within the past two years.

Exhibit C-1: Annual Reports

MP2 Energy NE LLC was formed in September of 2010. As an entity, MP2 Energy NE LLC has been inactive until calendar year 2013. Therefore, no annual reports exist. Exhibit C-3 provides audited financial statements that include MP2 Energy LLC and all subsidiaries.

Exhibit C-2: SEC Filings

MP2 Energy NE LLC nor its affiliates or subsidiaries are registered with the Securities and Exchange Commission (SEC). MP2 Energy NE LLC and its parent company, MP2 Energy LLC are privately held companies and not required to file with the SEC.

Exhibit C-3: Financial Statements

Exhibit C-3: Financial Statements

The attached document serves as the financial statement for MP2 Energy LLC, the parent company of MP2 Energy NE LLC.



MP2 ENERGY LLC AND SUBSIDIARIES

Consolidated Financial Statements

December 31, 2012 and 2011

(With Independent Auditors' Report Thereon)

Exhibit C-4: Financial Arrangements

The information included in exhibit C-4 is proprietary and confidential information filed under a Motion for Protective Order.

Exhibit C-5: Forecasted Financial Statements

The information included in exhibit C-5 is proprietary and confidential information filed under a Motion for Protective Order.

Exhibit C-6: Credit Rating

MP2 Energy has partnered with Pacific Summit Energy to provide financial backing and wholesale credit in support of MP2's retail operations. Pacific Summit Energy (PSE) is a wholly owned subsidiary of Sumitomo Corporation, a Tokyo, Japan based global company that is double "A" rated by both S&P and Moody's, and traces its roots to over 400 years ago. Sumitomo is Japan's 3rd largest *Kieretsu*, the Japanese equivalent of a conglomerate, such as General Electric in America, with large banking, trading, manufacturing, and distribution interests. Sumitomo is a geographically diverse firm representing many different business types across the globe with over \$30 Billion in annual revenue and over \$80 Billion in assets. Sumitomo has diverse interests in metals, infrastructure, chemicals and refining, liquefied natural gas, media, retail, etc. (<http://www.sumitomocorp.co.jp/english/business/index.html>) Pacific Summit Energy is Sumitomo's North American Natural Gas and Power Marketing arm, trading and providing credit within the natural gas, liquefied natural gas, and power spaces.

Pacific Summit Energy provides credit and financial support to MP2 Energy under a strict risk management policy which, very uniquely, allows MP2 to leverage PSE and Sumitomo's credit and balance sheet with all of the major wholesale power trading counterparties in ERCOT. This allows MP2 to blend our unique and best in class expertise, risk management, and wholesale trading expertise with one of the best credit positions within the ERCOT market. Our counterparties directly face Sumitomo for credit around transactions. This agreement, unlike many of our competitors, allows the Principals of MP2 to act as agent on behalf of Pacific Summit Energy to procure power from an array of all of the most active counterparties in ERCOT, as opposed to having a single wholesale provider that we are held captive to. We procure power and gas through this structure from all of the most active ERCOT participants including NRG, TXU, Direct Energy, JP Morgan, BNP Paribas, and Shell. This arrangement permits MP2 manage its own risk and power positions, ensuring that power is purchased at the lowest cost alternative in the wholesale marketplace, and that the day to day deal flow and power trading market knowledge that can be gleaned is shared across our office and allows our people to be much closer to the market than at any other Retail Electricity Provider shop.

Sumitomo financial statements and credit rating are attached at the end of this response.

Credit Ratings

(As of March, 2012)

Rating Agency	Long-term Debt	Short-term Debt
☎ Moody's Investors Service	A2	P-1
☎ Standard & Poor's	A	A-1
☎ Rating and Investment Information, Inc.	AA-	a-1+

Please refer to their homepages for further information such as credit rating definitions

Source: <http://www.sumitomocorp.co.jp/english/ir/financial/rating/>

1. Key Financial Indicators

1. Key Financial indicators	(100 millions of yen)							
	GG Plan		FOCUS'10		f(x)			
	FY2007 (U.S.GAAP)	FY2008 (U.S.GAAP)	FY2009 (U.S.GAAP)	FY2010 (U.S.GAAP)				
	FY2010 (IFRS)	FY2011 (IFRS)	FY2012 (IFRS)	FY2013 1Q (IFRS)				
Profit for the year attributable to owners of the parent	2,389	2,151	1,552	2,027	2,002	2,507	2,325	609
Total assets	75,714	70,182	71,378	72,693	72,305	72,268	78,328	79,996
Equity attributable to owners of the parent	14,927	13,531	15,837	16,199	15,705	16,891	20,528	21,837
Equity attributable to owners of the parent ratio (%)	19.7	19.3	22.2	22.3	21.7	23.4	26.2	27.3
Interest-bearing liabilities (gross)	37,097	37,027	36,007	37,529	37,674	36,138	38,614	38,710
Interest-bearing liabilities (net)	32,476	31,868	27,818	30,418	30,553	27,867	29,303	29,929
Debt-equity ratio (gross) (times)	2.5	2.7	2.3	2.3	2.4	2.1	1.9	1.8
Debt-equity ratio (net) (times)	2.2	2.4	1.8	1.9	1.9	1.6	1.4	1.4
Working capital	9,904	7,951	9,920	10,242	11,462	13,173	13,703	13,915

2. Stock Price Related Indicators

2. Stock Price Related Indicators									
	FY2007 (U.S.GAAP)	FY2008 (U.S.GAAP)	FY2009 (U.S.GAAP)	FY2010 (U.S.GAAP)	FY2010 (IFRS)	FY2011 (IFRS)	FY2012 (IFRS)	FY2013 1Q (IFRS)	(yen)
Stock price of Sumitomo Corporation									
(closing price)	1,313	843	1,075	1,189	1,189	1,196	1,178	1,237	1,237
(highest)	2,445	1,658	1,113	1,297	1,297	1,284	1,276	1,616	1,616
(lowest)	1,221	556	811	874	874	875	984	1,101	1,101
Nikkei stock average (closing price)	12,525.54	8,109.53	11,089.94	9,755.10	9,755.10	10,083.56	12,397.91	13,677.32	13,677.32
Shares of common stock issued (unit: thousand)	1,250,603	1,250,603	1,250,603	1,250,603	1,250,603	1,250,603	1,250,603	1,250,603	1,250,603
Earnings per share attributable to owners of the parent (basic)	192.51	172.06	124.15	162.18	160.17	200.52	185.92	48.68	48.68

Note) We prepared consolidated financial statements in accordance with International Financial Reporting Standards ("IFRSs") from the fiscal year ended March 31, 2011. The date of transition to IFRSs was April 1, 2009. We established quantitative targets in our medium-term management plan based on U.S.GAAP until the fiscal year ended March 31, 2011. For readers' convenience, we disclose the consolidated financial information based on U.S.GAAP and IFRSs for the fiscal year ended March 31, 2011.

3-1. Consolidated Statements of Income (U.S.GAAP)

(100 millions of yen)

	FY2007 full year	FY2008 full year	FY2009 full year	FY2010* full year
Revenues:				
Sales of tangible products	30,407	28,333	23,366	25,254
Sales of services and others	6,302	6,783	5,475	5,766
Total revenues	36,709	35,116	28,842	31,020
Cost:				
Cost of tangible products sold	(25,517)	(23,429)	(18,994)	(20,340)
Cost of services and others	(1,847)	(2,335)	(2,052)	(2,045)
Total cost	(27,364)	(25,763)	(21,047)	(22,385)
Gross profit	9,345	9,352	7,795	8,635
Other income (expenses):				
Selling, general and administrative expenses	(6,694)	(6,544)	(6,392)	(6,475)
Provision for doubtful receivables	(111)	(175)	(198)	(164)
Impairment losses on long-lived assets	(135)	(147)	(47)	(52)
Gain (loss) on sale of property and equipment, net	35	(4)	98	22
Interest income	283	216	154	136
Interest expense	(711)	(577)	(395)	(292)
Dividends	153	146	113	100
Gain on marketable securities and other investments, net	949	45	329	138
Equity in earnings of associated companies, net	569	900	761	922
Other, net	(7)	(16)	15	(35)
Total other income (expenses)	(5,669)	(6,156)	(5,563)	(5,700)
Income before income taxes	3,676	3,196	2,233	2,936
Income taxes	(1,198)	(963)	(618)	(812)
Net income	2,478	2,233	1,615	2,124
Net income attributable to noncontrolling interests	(89)	(83)	(63)	(96)
Net income attributable to Sumitomo Corporation	2,389	2,151	1,552	2,027
Basic Profit	1,971	2,430	1,514	2,164
Total trading transactions	114,846	107,500	77,672	83,504
Operating income	2,541	2,634	1,205	1,996

Note) The Companies adopted ASC 810 "Consolidation" (formerly SFAS 160) and changed the certain presentation.

* We established quantitative targets in our medium-term management plan based on U.S. GAAP until the fiscal year ended March 31, 2011.
For readers' convenience, we disclose the consolidated financial information based on U.S. GAAP for the fiscal year ended March 31, 2011.

4. Consolidated Statements of Comprehensive Income (Loss) (U.S.GAAP)

(100 millions of yen)

	FY2007 full year	FY2008 full year	FY2009 full year	FY2010* full year
Net income	2,478	2,233	1,615	2,124
Net unrealized holding gains (losses) on securities available-for-sale	(1,353)	(1,093)	558	(433)
Foreign currency translation adjustments	(588)	(1,695)	305	(769)
Net unrealized gains (losses) on derivatives	27	(122)	28	29
Pension liability adjustments	(115)	(256)	209	(138)
Comprehensive income (loss)	449	(932)	2,714	812
Comprehensive income (loss) attributable to noncontrolling interests	(54)	20	(81)	(60)
Comprehensive income (loss) attributable to Sumitomo Corporation	395	(912)	2,632	752

Note) The Companies adopted ASC 810 "Consolidation" (formerly SFAS 160). FY2007 and FY2008 amounts are reclassified to conform to ASC 810.

* We established quantitative targets in our medium-term management plan based on U.S. GAAP until the fiscal year ended March 31, 2011.
For readers' convenience, we disclose the consolidated financial information based on U.S. GAAP for the fiscal year ended March 31, 2011.

3-2. Consolidated Statements of Comprehensive Income (IFRS)

	FY2009 full year	FY2010 full year	FY2011 full year	FY2012 full year	(100 millions of yen) FY2013 1Q
Revenues					
Sales of tangible products	23,261	25,255	25,570	24,324	6,531
Sales of services and others	5,507	5,746	7,040	5,839	1,446
Total revenues	28,767	31,002	32,610	30,162	7,978
Cost					
Cost of tangible products sold	(18,974)	(20,322)	(20,669)	(20,036)	(5,401)
Cost of services and others	(2,042)	(2,040)	(2,753)	(1,857)	(406)
Total cost	(21,017)	(22,362)	(23,422)	(21,893)	(5,807)
Gross profit	7,751	8,640	9,188	8,270	2,171
Other income (expenses)					
Selling, general and administrative expenses	(6,506)	(6,607)	(6,864)	(6,571)	(1,720)
Impairment losses on long-lived assets	(100)	(199)	(133)	(160)	(1)
Gain (loss) on sale of property, plant and equipment, net	94	22	44	103	5
Other, net	15	(22)	(36)	(16)	2
Total other income (expenses)	(6,497)	(6,805)	(6,990)	(6,645)	(1,713)
Operating profit	1,254	1,835	2,199	1,625	458
Finance income (costs)					
Interest income	158	139	139	133	31
Interest expense	(406)	(320)	(290)	(291)	(79)
Dividends	113	100	112	134	41
Gain (loss) on securities and other investments, net	357	95	148	515	36
Finance income (costs), net	222	14	109	492	29
Share of profit of investments accounted for using the equity method	744	956	1,106	1,074	284
Profit before tax	2,220	2,805	3,414	3,190	770
Income tax expense	(526)	(707)	(777)	(753)	(143)
Profit for the year (period)	1,694	2,098	2,637	2,437	626
Profit for the year (period) attributable to:					
Owners of the parent	1,654	2,002	2,507	2,325	609
Non-controlling interests	40	96	130	112	18
Other comprehensive income					
Item that will not be reclassified to profit or loss					
Financial assets measured at fair value through other comprehensive income	-	(395)	(14)	326	196
Remeasurements of defined benefit pension plans	175	(139)	(120)	(16)	(14)
Share of other comprehensive income of investments accounted for using the equity method	-	7	46	17	11
Items that may be reclassified subsequently to profit or loss					
Exchange differences on translating foreign operations	385	(877)	(675)	1,826	762
Cash-flow hedges	(17)	49	20	(20)	23
Share of other comprehensive income of investments accounted for using the equity method	70	(11)	2	(0)	5
Available-for-sale securities	553	-	-	-	-
Other comprehensive income, net of tax	1,166	(1,366)	(741)	2,132	984
Comprehensive income for the year (period)	2,859	732	1,896	4,569	1,610
Comprehensive income for the year (period) attributable to:					
Owners of the parent	2,803	664	1,800	4,398	1,571
Non-controlling interests	56	68	96	171	39
Total trading transactions*1	77,574	83,494	82,730	75,027	19,412
Basic Profit*2	1,512	2,205	2,515	2,165	568

Note1) We have prepared consolidated financial statements in accordance with International Financial Reporting Standards ("IFRSs") since the fiscal year ended March 31, 2011. The date of transition to IFRSs was April 1, 2009.

Note2) The Companies adopted revised IAS 1 "Presentation of Financial Statements" and changed the presentation of other comprehensive income. The prior year amounts are reclassified accordingly.

*1 Total trading transactions represents the gross transaction volume of trading activities, or the nominal aggregate value of the transactions for which the Companies act as a principal or as an agent. Total trading transactions is a measure commonly used by Japanese trading companies. It is not to be construed as equivalent to, or a substitute for, sales or revenues under IFRSs.

*2 Calculation: (Gross profit + Selling, general and administrative expenses (excluding provision for doubtful receivables) + Interest expense, net of Interest income + Dividends) x (1 - Tax rate) + Share of profit of investments accounted for using the equity method

5-1. Consolidated Balance Sheets (U.S.GAAP)

(100 millions of yen)

	FY2007 March 31, 2008	FY2008 March 31, 2009	FY2009 March 31, 2010	FY2010* March 31, 2011
Current assets:				
Cash and cash equivalents	4,568	5,114	8,138	7,043
Time deposits	54	45	51	68
Marketable securities	199	190	53	52
Receivables-trade				
Notes and loans	2,423	1,886	2,102	2,249
Accounts	17,821	13,040	12,049	11,797
Associated companies	1,093	1,159	1,076	1,097
Allowance for doubtful receivables	(148)	(165)	(262)	(245)
Inventories	7,562	8,401	6,768	7,033
Deferred income taxes	393	340	342	499
Advance payments to suppliers	739	949	685	640
Assets held for sale	-	-	-	-
Other current assets	2,534	2,790	2,117	2,048
Total current assets	37,238	33,748	33,119	32,283
Investments and long-term receivables:				
Investments in and advances to associated companies	8,836	8,934	9,367	12,239
Other investments	6,552	4,503	5,228	4,308
Long-term receivables	8,328	7,456	7,330	8,015
Allowance for doubtful receivables	(221)	(331)	(245)	(186)
Total investments and long-term receivables	23,495	20,562	21,679	24,375
Property and equipment, at cost less accumulated depreciation	9,971	10,551	11,244	11,031
Prepaid expenses, non-current	478	435	708	485
Deferred income taxes, non-current	142	362	254	222
Other assets	4,390	4,523	4,373	4,297
Total	75,714	70,182	71,378	72,693
Current liabilities:				
Short-term debt	6,251	7,922	4,534	3,078
Current maturities of long-term debt	4,289	3,828	4,813	5,286
Payables-trade				
Notes and acceptances	846	637	485	509
Accounts	11,592	8,304	9,210	8,917
Associated companies	267	349	207	314
Income taxes	374	281	310	336
Accrued expenses	1,015	856	914	898
Advances from customers	1,073	1,224	1,131	1,039
Liabilities associated with assets held for sale	-	-	-	-
Other current liabilities	1,627	2,396	1,595	1,665
Total current liabilities	27,334	25,797	23,199	22,040
Long-term debt, less current maturities	30,120	28,213	29,385	31,738
Accrued pension and retirement benefits	141	200	192	209
Deferred income taxes, non-current	1,893	1,383	1,656	1,361
Equity				
Sumitomo Corporation shareholders' equity:				
Common stock	2,193	2,193	2,193	2,193
Additional paid-in capital	2,910	2,913	2,886	2,883
Retained earnings				
Appropriated for legal reserve	177	177	177	177
Unappropriated	9,431	11,094	12,346	13,986
Accumulated other comprehensive income (loss)	228	(2,834)	(1,754)	(3,029)
Treasury stock, at cost	(12)	(11)	(11)	(11)
Total Sumitomo Corporation shareholders' equity	14,927	13,531	15,837	16,199
Noncontrolling interests	1,299	1,058	1,109	1,146
Total equity	16,227	14,589	16,947	17,345
Total	75,714	70,182	71,378	72,693

Note) The Companies have adopted ASC 810 "Consolidation" (formerly SFAS 160) since FY2009. In accordance with ASC 810, the Companies included noncontrolling interests, which were previously referred to as "minority interests" and classified between total liabilities and stockholders' equity on the consolidated balance sheets, as a part of total equity. The prior year end amounts are reclassified to conform to ASC 810.

* We established quantitative targets in our medium-term management plan based on U.S.GAAP until the fiscal year ended March 31, 2011. For readers' convenience, we disclose the consolidated financial information based on U.S. GAAP for the fiscal year ended March 31, 2011.

5-2. Consolidated Statements of Financial Position (IFRS)

(100 millions of yen)

	FY2009		FY2010	FY2011	FY2012	FY2013
	April 1, 2009	March 31, 2010	March 31, 2011	March 31, 2012	March 31, 2013	June 30, 2013
ASSETS						
Current assets:						
Cash and cash equivalents	5,118	8,143	7,043	8,219	9,245	8,712
Time deposits	45	51	68	52	66	68
Marketable securities	190	53	52	205	297	350
Trade and other receivables	16,226	15,127	15,114	15,144	14,709	14,808
Other financial assets	831	678	686	482	557	669
Inventories	8,322	6,702	6,988	7,071	7,705	8,064
Advance payments to suppliers	2,716	2,836	3,332	2,177	1,258	1,298
Other current assets	2,168	1,763	1,608	1,553	1,632	1,899
Total current assets	35,615	35,352	34,893	34,903	35,469	35,867
Non-current assets:						
Investments accounted for using the equity method	7,503	8,168	11,010	12,467	14,906	15,555
Other investments	4,496	5,220	4,463	4,769	5,210	5,390
Trade and other receivables	6,500	6,084	6,224	6,457	6,641	6,729
Other financial assets	626	537	535	750	971	921
Property, plant and equipment	8,084	8,383	8,134	6,089	8,220	8,489
Intangible assets	3,606	3,617	3,490	3,316	2,798	2,821
Investment property	2,200	2,443	2,377	2,156	2,640	2,791
Biological assets	-	-	-	-	113	110
Prepaid expenses	435	697	498	361	467	450
Deferred tax assets	640	569	681	1,020	894	875
Total non-current assets	34,090	35,718	37,412	37,365	42,859	44,129
Total assets	69,705	71,070	72,305	72,268	78,328	79,996
LIABILITIES AND EQUITY						
Current liabilities:						
Bonds and borrowings	11,786	9,458	8,504	6,323	6,957	7,170
Trade and other payables	9,715	10,458	10,262	11,023	10,807	10,731
Other financial liabilities	1,061	878	921	546	602	689
Income tax payables	279	306	335	278	198	175
Accrued expenses	819	864	882	917	1,015	898
Advances from customers	2,523	2,188	1,994	1,810	1,574	1,608
Provisions	42	39	59	84	63	51
Other current liabilities	1,184	534	472	749	551	631
Total current liabilities	27,408	24,725	23,431	21,730	21,766	21,953
Non-current liabilities:						
Bonds and borrowings	25,364	26,658	29,170	29,815	31,657	31,540
Trade and other payables	1,066	1,268	1,181	1,087	1,059	1,206
Other financial liabilities	671	524	340	368	385	376
Accrued pension and retirement benefits	213	201	188	256	385	381
Provisions	143	144	174	228	380	376
Deferred tax liabilities	966	1,178	1,001	771	936	1,067
Total non-current liabilities	28,422	29,973	32,053	32,526	34,803	34,946
Total liabilities	55,830	54,698	55,484	54,256	56,569	56,898
Equity:						
Common stock	2,193	2,193	2,193	2,193	2,193	2,193
Additional paid-in capital	2,918	2,891	2,889	2,824	2,693	2,694
Treasury stock	(11)	(11)	(11)	(10)	(2)	(2)
Other components of equity	120	1,099	(48)	(630)	1,730	2,675
Retained earnings	7,636	9,160	10,682	12,514	13,914	14,278
Equity attributable to owners of the parent	12,855	15,333	15,705	16,891	20,528	21,837
Non-controlling interests	1,019	1,040	1,116	1,121	1,231	1,261
Total equity	13,875	16,372	16,821	18,012	21,759	23,098
Total liabilities and equity	69,705	71,070	72,305	72,268	78,328	79,996

Note) We have prepared consolidated financial statements in accordance with International Financial Reporting Standards ("IFRSs") since the fiscal year ended March 31, 2011. The date of transition to IFRSs was April 1, 2009.

6-1. Consolidated Statements of Cash Flows (U.S.GAAP)

(100 millions of yen)

	FY2007 full year	FY2008 full year	FY2009 full year	FY2010* full year
Operating activities:				
Net income	2,478	2,233	1,615	2,124
Adjustments to reconcile net income to net cash provided by operating activities:				
Depreciation and amortization	1,466	1,575	1,662	1,615
Provision for doubtful receivables	111	175	198	164
Impairment losses on long-lived assets	135	147	47	52
(Gain) loss on sale of property and equipment, net	(35)	4	(98)	(22)
Gain on marketable securities and other investments, net	(949)	(45)	(329)	(138)
Equity in earnings of associated companies, less dividends received	(170)	(387)	(423)	(285)
(Increase) decrease in receivables	(36)	3,796	761	(925)
(Increase) decrease in inventories	(414)	(1,312)	1,575	(700)
(Decrease) increase in payables	700	(2,652)	701	(4)
Other, net	(49)	(46)	(604)	542
Net cash provided by operating activities	3,237	3,488	5,104	2,422
Investing activities:				
Changes in:				
Property, equipment and other assets	(4,330)	(2,687)	(1,645)	(1,814)
Marketable securities and investments	(268)	(436)	415	(2,759)
Loans and other receivables	1,624	518	636	(402)
Time deposits	(7)	(9)	0	(23)
Net cash used in investing activities	(2,980)	(2,615)	(594)	(4,998)
Free Cash Flows:	256	873	4,510	(2,576)
Financing activities:				
Changes in:				
Short-term debt	382	2,350	(3,382)	(1,033)
Long-term debt	889	(1,418)	2,299	3,103
Cash dividends paid	(449)	(488)	(300)	(388)
Payment to and from noncontrolling interests and others, net	(743)	(502)	(118)	(42)
Net cash provided by (used in) financing activities	79	(58)	(1,501)	1,640
Effect of exchange rate changes on cash and cash equivalents	(158)	(269)	15	(160)
Net increase in cash and cash equivalents included in assets held for sale	23	-	-	-
Net (decrease) increase in cash and cash equivalents	200	545	3,025	(1,095)
Cash and cash equivalents, beginning of year	4,368	4,568	5,114	8,138
Cash and cash equivalents, end of period	4,568	5,114	8,138	7,043

Note) The Companies adopted ASC 810 "Consolidation" (formerly SFAS 160) since FY2009. FY2007 and FY2008 amounts are reclassified to conform to ASC 810.

 * We established quantitative targets in our medium-term management plan based on U.S.GAAP until the fiscal year ended March 31, 2011.
 For readers' convenience, we disclose the consolidated financial information based on U.S. GAAP for the fiscal year ended March 31, 2011.

6-2. Consolidated Statements of Cash Flows (IFRS)

	(100 millions of yen)				
	FY2009 full year	FY2010 full year	FY2011 full year	FY2012 full year	FY2013 1Q
Operating activities:					
Profit for the year (period)	1,694	2,098	2,637	2,437	626
Adjustments to reconcile profit for the year (period) to net cash from operating activities:					
Depreciation and amortization	1,651	1,606	1,551	941	251
Impairment losses on long-lived assets	100	199	133	160	1
Finance (income) costs, net	(222)	(14)	(109)	(492)	(29)
Share of profit of investments accounted for using the equity method	(744)	(956)	(1,106)	(1,074)	(284)
(Gain) loss on sale of property, plant and equipment, net	(94)	(22)	(44)	(103)	(5)
Income tax expense	526	707	777	753	143
(Increase) decrease in inventories	1,565	(721)	(326)	(64)	(169)
Decrease (increase) in trade and other receivables	1,298	(466)	(815)	1,546	317
(Increase) decrease in prepaid expenses	22	(107)	(35)	(200)	(52)
(Decrease) increase in trade and other payables	652	(27)	(58)	(1,081)	(420)
Other, net	(1,410)	(100)	(700)	(22)	(29)
Net cash from operating activities	5,038	2,195	1,904	2,803	352
Investing activities:					
Changes in:					
Property, plant, equipment and other assets	(667)	(736)	(500)	(1,552)	(501)
Marketable securities and investments	414	(2,778)	257	(313)	44
Loans receivables	(263)	(1,180)	(114)	3	(136)
Net cash used in investing activities	(516)	(4,694)	(357)	(1,862)	(593)
Free Cash Flows:	4,523	(2,499)	1,547	941	(242)
Financing activities:					
Changes in:					
Short-term debt	(3,382)	(1,110)	721	261	94
Long-term debt	2,293	3,098	(478)	267	(217)
Cash dividends paid	(300)	(388)	(550)	(638)	(263)
Payment to and from non-controlling interests and others, net	(124)	(42)	(26)	(137)	(20)
Net cash (used in) from financing activities	(1,513)	1,559	(333)	(247)	(405)
Net (decrease) increase in cash and cash equivalents	3,010	(940)	1,214	694	(647)
Cash and cash equivalents at the beginning of year	5,118	8,143	7,043	8,219	9,245
Effect of exchange rate changes on cash and cash equivalents	16	(160)	(38)	332	114
Cash and cash equivalents at the end of year (period)	8,143	7,043	8,219	9,245	8,712

Note) We have prepared consolidated financial statements in accordance with International Financial Reporting Standards ("IFRSs") since the fiscal year ended March 31, 2011.
The date of transition to IFRSs was April 1, 2009.

7-1. Quarterly Information (IFRS)

(100 millions of yen)

	FY2010				FY2011				FY2012			
	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q
Revenues:												
Sales of tangible products	6,218	6,075	6,311	6,651	6,490	6,312	6,220	6,548	6,035	5,655	5,812	6,621
Sales of services and others	1,513	1,391	1,401	1,442	1,730	1,896	1,993	1,820	1,378	1,486	1,366	1,589
Total revenues	7,730	7,466	7,712	8,094	8,221	8,208	7,813	8,368	7,413	7,141	7,198	8,410
Cost:												
Cost of tangible products sold	(4,998)	(4,922)	(5,042)	(5,360)	(5,203)	(5,098)	(4,956)	(5,412)	(4,942)	(4,716)	(4,834)	(5,544)
Cost of services and others	(564)	(454)	(485)	(537)	(709)	(716)	(604)	(724)	(434)	(497)	(445)	(481)
Total cost	(5,562)	(5,376)	(5,527)	(5,897)	(5,912)	(5,814)	(5,560)	(6,136)	(5,376)	(5,213)	(5,279)	(6,025)
Gross profit	2,169	2,090	2,165	2,196	2,308	2,394	2,253	2,233	2,037	1,928	1,919	2,366
Other income (expenses):												
Selling, general and administrative expenses	(1,621)	(1,615)	(1,610)	(1,761)	(1,650)	(1,686)	(1,665)	(1,864)	(1,587)	(1,585)	(1,525)	(1,874)
Impairment losses on long-lived assets	(0)	(0)	(0)	(198)	-	(9)	(8)	(116)	(81)	0	(0)	(79)
Gain (loss) on sale of property, plant and equipment, net	4	1	16	1	4	(8)	7	40	66	2	33	2
Other, net	6	(3)	(1)	(24)	16	(3)	(3)	(46)	2	(10)	23	(31)
Total other income (expenses)	(1,611)	(1,617)	(1,595)	(1,982)	(1,630)	(1,706)	(1,668)	(1,985)	(1,600)	(1,594)	(1,469)	(1,982)
Operating profit	558	473	590	214	678	688	585	248	437	334	450	403
Finance income (costs):												
Interest income	30	44	31	35	37	26	35	41	29	31	38	36
Interest expense	(88)	(85)	(73)	(74)	(77)	(77)	(69)	(66)	(70)	(71)	(65)	(85)
Dividends	44	9	32	15	44	21	27	20	50	27	20	38
Gain (loss) on securities and other investments, net	39	52	35	(31)	143	24	112	(132)	66	457	15	(23)
Finance income (costs), net	25	20	25	(56)	147	(6)	106	(138)	75	443	7	(34)
Share of profit of investments accounted for using the equity method	268	226	263	207	275	320	230	282	231	273	266	303
Profit before tax	843	719	877	366	1,100	1,002	920	392	743	1,051	723	672
Income tax expense	(200)	(193)	(179)	(135)	(210)	(293)	(204)	(70)	(244)	(220)	(89)	(201)
Profit for the period	642	527	698	231	890	710	716	322	500	831	635	471
Profit for the period attributable to:												
Owners of the parent	614	503	673	212	836	679	676	316	487	807	592	439
Non-controlling interests	28	23	25	19	54	30	40	6	12	24	43	33
Other comprehensive income:												
Exchange differences on translating foreign operations	(304)	(428)	(190)	46	27	(551)	(636)	485	254	(647)	600	1,619
Financial assets measured at fair value through other comprehensive income	(405)	26	40	(56)	(0)	(235)	(136)	358	(283)	(110)	348	371
Cash-flow hedges	(23)	24	10	38	(7)	(29)	13	44	(51)	4	25	2
Actuarial gains (losses) on defined benefit pension plans	(64)	12	15	(102)	(6)	(36)	(94)	16	(25)	6	28	(25)
Share of other comprehensive income of investments accounted for using the equity method	1	(36)	(10)	41	1	2	(61)	106	(12)	(36)	38	26
Other comprehensive income, net of tax	(796)	(402)	(136)	(33)	14	(849)	(815)	1,010	(116)	(783)	1,039	1,993
Comprehensive income for the period	(153)	125	563	198	903	(140)	(199)	1,331	383	48	1,673	2,465
Comprehensive income for the period attributable to:												
Owners of the parent	(183)	115	547	186	854	(171)	(201)	1,319	352	40	1,625	2,382
Non-controlling interests	30	11	16	12	50	32	2	13	31	8	49	83
Total trading transactions	20,245	20,877	20,837	21,535	20,434	21,290	20,231	20,775	18,884	18,481	17,828	19,834
Basic Profit	583	499	611	512	681	712	593	530	530	488	513	634

7-2. Quarterly Information (IFRS)

(100 millions of yen)

	FY2013
	1Q
Revenues	
Sales of tangible products	6,531
Sales of services and others	1,446
Total revenues	7,978
Cost	
Cost of tangible products sold	(5,401)
Cost of services and others	(406)
Total cost	(5,807)
Gross profit	2,171
Other income (expenses)	
Selling, general and administrative expenses	(1,720)
Impairment losses on long-lived assets	(1)
Gain (loss) on sale of property, plant and equipment, net	5
Other, net	2
Total other income (expenses)	(1,713)
Operating profit	458
Finance income (costs)	
Interest income	31
Interest expense	(79)
Dividends	41
Gain (loss) on securities and other investments, net	36
Finance income (costs), net	29
Share of profit of investments accounted for using the equity method	284
Profit before tax	770
Income tax expense	(143)
Profit for the period	626
Profit for the period attributable to:	
Owners of the parent	609
Non-controlling interests	18
Other comprehensive income	
Items that will not be reclassified to profit or loss	
Financial assets measured at fair value through other comprehensive income	196
Remeasurements of defined benefit pension plans	(14)
Share of other comprehensive income of investments accounted for using the equity method	11
Items that may be reclassified subsequently to profit or loss	
Exchange differences on translating foreign operations	762
Cash-flow hedges	23
Share of other comprehensive income of investments accounted for using the equity method	5
Other comprehensive income, net of tax	984
Comprehensive income for the period	1,610
Comprehensive income for the period attributable to:	
Owners of the parent	1,571
Non-controlling interests	39
Total trading transactions	19,412
Basic Profit	568

Note) The Companies adopted revised IAS 1 "Presentation of Financial Statements" and changed the presentation of other comprehensive income.

8. Segment Information

(100 millions of yen)

	Gross profit				Share of profit of investments accounted for using the equity method			
	FY2011	FY2012	FY2013		FY2011	FY2012	FY2013	
	full year	1Q full year	1Q		full year	1Q full year	1Q	
Metal Products	669	158	652	180	50	14	56	16
Transportation & Construction Systems	1,495	252	1,203	305	222	64	272	87
Environment & Infrastructure	514	123	540	141	32	8	42	5
Media, Network, Lifestyle Related Goods & Services	3,155	732	2,812	671	242	59	250	85
Mineral Resources, Energy, Chemical & Electronics	1,190	260	856	214	419	49	307	56
Domestic Regional Business Units and Offices	376	89	382	94	9	2	8	3
Overseas Subsidiaries and Branches	1,790	435	1,848	573	137	33	115	25
Corporate and Eliminations	1	(13)	(24)	(7)	(6)	2	23	8
Consolidated	9,188	2,037	8,270	2,171	1,106	231	1,074	284

	Profit for the year (period) attributable to owners of the parent				Basic profit*			
	FY2011	FY2012	FY2013		FY2011	FY2012	FY2013	
	full year	1Q full year	1Q		full year	1Q full year	1Q	
Metal Products	153	42	152	62	179	45	177	57
Transportation & Construction Systems	405	120	448	151	477	104	455	140
Environment & Infrastructure	108	18	124	30	92	22	116	21
Media, Network, Lifestyle Related Goods & Services	511	89	689	97	451	95	411	107
Mineral Resources, Energy, Chemical & Electronics	908	136	469	116	776	122	447	89
Domestic Regional Business Units and Offices	50	9	54	17	60	12	62	17
Overseas Subsidiaries and Branches	489	159	485	110	427	111	394	102
Corporate and Eliminations	(117)	(86)	(96)	24	52	18	103	35
Consolidated	2,507	487	2,325	609	2,515	530	2,165	568

	Total assets		
	FY2011	FY2012	FY2013
	March 31, 2012	March 31, 2013	June 30, 2013
Metal Products	6,482	6,712	6,539
Transportation & Construction Systems	11,663	12,642	12,781
Environment & Infrastructure	6,068	5,750	5,695
Media, Network, Lifestyle Related Goods & Services	18,157	17,892	17,572
Mineral Resources, Energy, Chemical & Electronics	12,044	13,709	14,100
Domestic Regional Business Units and Offices	4,171	3,539	3,353
Overseas Subsidiaries and Branches	11,520	15,562	16,152
Corporate and Eliminations	2,164	2,522	3,805
Consolidated	72,268	78,328	79,996

Note) On April 1, 2013, we reorganized our product-based business units from seven to five after strategically reviewing them from the perspectives of business fields and functions. Accordingly, from this fiscal year, the operating segments have been changed. The segment information of the previous year has also been reclassified.

* Calculation of basic profit : (Gross profit + Selling, general and administrative expenses (excluding provision for doubtful receivables) + Interest expense, net of interest income + Dividend) x (1-Tax rate) + Share of profit of investments accounted for using the equity method
Tax rate used in calculating basic profit: FY2011 41%, FY2012 and FY2013 38%

Exhibit C-7: Credit Report

(Please see attached)



Printed By: Scott Price
Date Printed: September 18, 2013

Live Report : MP2 ENERGY LLC

D-U-N-S® Number: 83-305-2819

Endorsement/Billing Reference: scott.price@mp2energy.com

D&B Address

Address 21 Waterway Ave Ste 500
The Woodlands, TX -
77380

Phone 832 239-5152

Fax

Location Type Headquarters
Web

Endorsement : scott.price@mp2energ
y.com

Company Summary

Currency: Shown in USD unless otherwise indicated

Score Bar

PAYDEX®	80
Commercial Credit Score Class	2
Financial Stress Score Class	4
Credit Limit - D&B Conservative	35,000.00
D&B Rating	1R2

Trade Payments

Currency: Shown in USD unless otherwise indicated

D&B PAYDEX®

The D&B PAYDEX is a unique, weighted indicator of payment performance based on payment experiences as reported to D&B by trader references. Learn more about the D&B PAYDEX

Timeliness of historical payments for this company.

Current PAYDEX is	80	Equal to generally within terms (Pays more promptly than the average for its industry of 5 days beyond terms)
Industry Median is	77	Equal to 5 days beyond terms
Payment Trend currently is		Unchanged, compared to payments three months ago

Indications of slowness can be the result of dispute over merchandise, skipped invoices etc. Accounts are sometimes placed for collection even though the existence or amount of the debt is disputed.

Total payment Experiences in D&Bs File (HQ)	16
Payments Within Terms (not weighted)	100 %
Trade Experiences with Slow or Negative Payments(%)	0.00%
Total Placed For Collection	0
High Credit Average	11,635

Largest High Credit	55,000
Highest Now Owing	20,000
Highest Past Due	0

D&B PAYDEX® : 80

(Lowest Risk:100; Highest Risk:1)

When weighted by amount, payments to suppliers average generally within terms

3-Month D&B PAYDEX® : 80

(Lowest Risk:100; Highest Risk:1)

Based on payments collected over last 3 months.

When weighted by amount, payments to suppliers average within terms

D&B PAYDEX® Comparison**Current Year**

PAYDEX® of this Business compared to the Primary Industry from each of the last four quarters. The Primary Industry is Electric services, management services , based on SIC code 4911 .

Shows the trend in D&B PAYDEX scoring over the past 12 months.

	10/12	11/12	12/12	1/13	2/13	3/13	4/13	5/13	6/13	7/13	8/13	9/13
This Business	80	80	80	80	80	80	80	80	80	80	80	80
Industry Quartiles												
Upper	.	.	80	.	.	80	.	.	80	.	.	.
Median	.	.	77	.	.	77	.	.	77	.	.	.
Lower	.	.	70	.	.	70	.	.	70	.	.	.

Current PAYDEX for this Business is 80 , or equal to generally within terms

The 12-month high is 80 , or equal to GENERALLY WITHIN terms

The 12-month low is 80 , or equal to GENERALLY WITHIN terms

Previous Year

Shows PAYDEX of this Business compared to the Primary Industry from each of the last four quarters. The Primary Industry is Electric services, management services , based on SIC code 4911 .

Previous Year	09/11 Q3'11	12/11 Q4'11	03/12 Q1'12	06/12 Q2'12
This Business	UN	61	80	80
Industry Quartiles				
Upper	80	80	80	80
Median	77	77	77	77
Lower	70	70	70	70

Based on payments collected over the last 4 quarters.

Current PAYDEX for this Business is 80 , or equal to generally within terms

The present industry median Score is 77 , or equal to 5 days beyond terms

Industry upper quartile represents the performance of the payers in the 75th percentile

Industry lower quartile represents the performance of the payers in the 25th percentile

Payment Habits

For all payment experiences within a given amount of credit extended, shows the percent that this Business paid within terms. Provides number of experiences to calculate the percentage, and the total credit value of the credit extended.

\$ Credit Extended	# Payment Experiences	Total Amount	% of Payments Within Terms
Over 100,000	0	0	0%
50,000-100,000	1	55,000	100%
15,000-49,999	2	50,000	100%
5,000-14,999	1	10,000	100%
1,000-4,999	0	0	0%
Under 1,000	6	1,350	100%

Based on payments collected over last 24 months.

All Payment experiences reflect how bills are paid in relation to the terms granted. In some instances, payment beyond terms can be the result of disputes over merchandise, skipped invoices etc.

Payment Summary

- There are 16 payment experience(s) in D&Bs file for the most recent 24 months, with 9 experience(s) reported during the last three month period.
- The highest Now Owes on file is 20,000 , The highest Past Due on file is 0

Below is an overview of the companys currency-weighted payments, segmented by its suppliers primary industries:

	Total Rev'd (#)	Total Amts	Largest High Credit	Within Terms (%)	Days Slow <31 31-60 61-90 90> (%) (%) (%) (%)			
Top Industries								
Business consulting	3	90,000	55,000	100	0	0	0	0
Telephone communictns	2	550	500	100	0	0	0	0
Single family homes	1	25,000	25,000	100	0	0	0	0
Whol electrical equip	1	250	250	100	0	0	0	0
Photocopying service	1	250	250	100	0	0	0	0
Data processing svcs	1	250	250	100	0	0	0	0
Lithographic printing	1	50	50	100	0	0	0	0
Other payment categories								
Cash experiences	5	900	500					
Payment record unknown	1	500	500					
Unfavorable comments	0	0	0					
Placed for collections	0	N/A	0					
Total in D&B's file	16	117,750	55,000					

Accounts are sometimes placed for collection even though the existence or amount of the debt is disputed.

Indications of slowness can be result of dispute over merchandise, skipped invoices etc.

Detailed payment history for this company

Date Reported (mm/yy)	Paying Record	High Credit	Now Owes	Past Due	Selling Terms	Last Sale Within (month)
08/13	Ppt	250	250	0	N30	1 mo
	Ppt	250	50	0		1 mo

	Ppt	50				1 mo
07/13	Ppt	500	0	0		1 mo
	Ppt	50	0	0		1 mo
06/13	(006)	500			Cash account	1 mo
	(007)	250			Cash account	4-5 mos
	(008)	50			Cash account	6-12 mos
	(009)	50			Cash account	4-5 mos
11/12	(010)	50			Cash account	1 mo
07/12	Ppt	250	0	0		4-5 mos
02/12	Ppt	10,000	10,000	0	N7	2-3 mos
01/12	Ppt	55,000	0	0	N30	1 mo
	Ppt	25,000	0	0	N30	1 mo
	Ppt	25,000	20,000	0	N30	1 mo
12/11	(016)	500	0	0		6-12 mos

Payments Detail Key: red - 30 or more days beyond terms

Payment experiences reflect how bills are paid in relation to the terms granted. In some instances payment beyond terms can be the result of disputes over merchandise, skipped invoices, etc. Each experience shown is from a separate supplier. Updated trade experiences replace those previously reported.

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Exhibit C-8: Bankruptcy Information

MP2 Energy LLC and its affiliates and subsidiaries have not filed bankruptcy since inception of the company in 2009, nor have there been any reorganizations or protections filed from creditors.

Exhibit C-9: Merger Information

MP2 Energy NE LLC and its parent company, MP2 Energy LLC, have not undergone any dissolutions, mergers, or acquisitions since their inceptions.

Exhibit D-1: Operations

MP2 Energy NE LLC will operate in Ohio as a Retail Natural Gas Provider with plans to schedule retail gas for delivery. In order to support operations as a Retail Natural Gas Provider, MP2 will engage in scheduling with Natural Gas Producers, both local, regional and national. Unless otherwise provided as an on-system source of supply by the local gas utility or an off-system source of supply due to the acceptance of a capacity release program, MP2 Energy does not plan on procuring additional sources of contracted storage capacity.

Exhibit D-2: Operations Expertise

MP2 Energy NE LLC has a 24 hour real-time operations desk led by Robert Douglas and Russell Schwertner. MP2 Energy NE is a qualified member of PJM, which enables MP2 Energy NE to facilitate all market-based transactions. MP2's Operations team will use the PJM market information system to effectively schedule electricity loads in PJM.

MP2's experience and expertise lies in the team. Please see below for the real-time team biographies and qualifications.

Robert Douglas

Robert is the Vice President of Operations at MP2 Energy. Robert's energy experience has ranged from working with the Department of Energy (DOE), providing technical and operational solutions, to operations and software solutions expertise for the largest wholesale energy market players. Robert's market neutral experience has afforded him the opportunity to work with a vast array of market participants, therefore allowing him the ability to understand the challenges and develop solutions for Generator Operators, Load Serving Entities, Loads Acting as a Resource, and Trading Firms.

Robert's career in energy commenced at ESO, Inc. (ESO), where he managed grants from the DOE as the Director of Housing and Energy Services. At ESO, Robert was charged with leading a team of 25 to provide energy efficiency and weatherization services to low income families in San Jose, CA and neighboring communities. Later, Robert moved on to APX, Inc. where he worked within the 24x7 Operations group and the Business Development team. In Operations, Robert provided services (scheduling, dispatch, tagging) for multiple market participants that range from firms that engage in solely counterparty transactions to firms that represent complex portfolios. Robert later transitioned to Business Development, where he was responsible for ensuring timely delivery of operational and technical solutions. In this role, Robert focused on scheduling, settlement, SCADA system implementation, and registration/qualification of Qualified Scheduling Entities (QSE). Robert brings a dynamic perspective to MP2 Energy as he understands the needs of Wholesale Generation Asset Managers as well as the technology that supports MP2's efficient power plant, demand response, and retail operations. Robert is a graduate of Morehouse College with a B.A. in Business Administration and Marketing.

Russell Schwertner

Russell Schwertner is the Chief System Operator at MP2 Energy. Russell has over 10 years of system operations experience working at The Electric Reliability Council of Texas (ERCOT). Russell has a thorough technical understanding of energy markets with a focus on operations and reliability. Prior to joining MP2, Russell was a Senior Outage Coordinator with ERCOT leading the long term outage group, coordinating the complex transmission and generation projects between the Planning, Engineering and System Operation departments. His studies and analysis of the ERCOT grid provide an in depth knowledge of congestion management, thermal and voltage overloads, and the effects of planned and forced outages. He also spent 5 years on the ERCOT Frequency Desk in charge of frequency control, DC tie tagging, and emergency and short supply operations. Prior to work at ERCOT, Russell was a System Operator for The Lower Colorado River Authority (LCRA) starting as a Generation Operator with equal time on the Transmission and Security Desk. Russell is a NERC Certified Reliability Coordinator.

Exhibit D-3: Key Technical Personnel

Jeff Starcher, CEO

Jeff.Starcher@MP2Energy.com

832.510.1037

Jeff has over 21 years of experience in the Independent Power industry with a wealth of expertise in the areas of Project Development, Project Finance, IPO's, Structured Finance, Demand Side Management Structured Transactions, Power Plant Operations, Asset Management Origination, Wholesale Origination, End User Sales and Marketing, and SEC Reporting and Accounting. Jeff holds a BBA in Finance and BBA in Accounting from Texas A&M University.

Prior to co-founding MP2 Energy, Jeff was a Sr. Vice-President at Eagle Energy Partners which was later bought by Lehman Brothers. Jeff was responsible for originating over 80% of Eagle's ERCOT based Wholesale Power Plant Management book. Prior to Eagle, he was one of the principals and founders of Mpower Energy Services LP and Mpower Retail Energy LP, both of which were ultimately sold to Eagle Energy Partners. Mpower was the largest independent (non-utility affiliated) Retail Electric Provider in the US with over 800 MW of peak load. MPower was also a Level IV QSE representing over 200 MW of wholesale power generation for customers. Prior to Mpower, Jeff spent two years in Austin representing Dynegy's commercial interests in the development of the ERCOT Protocols (the rules of the deregulated power market) and directed two 20 person teams to develop the wholesale and retail systems necessary for Dynegy to participate in the deregulated ERCOT market. Jeff saw the opportunity to more fully utilize the systems that the team built and co-founded Dynegy's third-party asset optimization business (power plant management). Jeff was also Dynegy's business manager for four cogeneration plants in California and Nevada. This experience provided invaluable insight into aero-derivative and Frame based plant operations and optimization side of the power generation business. Earlier in his career, Jeff developed and financed the Indian Queens Project -Destec Energy's first international merchant power plant (London, England). Prior to that assignment he was based in Paris and co-developed Destec's largest IPP the Terneuzen Project in The Netherlands.

Matthew Adams, President

Matthew.Adams@MP2Energy.com

832.510.1033

Matthew leverages 12+ years of experience within the energy market having led efforts at a generation company, retail energy provider, and Investment Bank backed Energy trading desks. Most recently Matthew led ERCOT marketing and structuring at Credit Suisse in

Houston where he marketed innovative long term structured products to bridge the gap between wind project hedges and load within West Texas. Prior to joining Credit Suisse, Matthew headed Occidental Petroleum's ERCOT origination desk where he developed commercial strategies and executed some of the first demand side management structures in the U.S. Prior to Occidental, Matthew was responsible for several revenue streams at MPower Energy, from structuring and pricing complex load transactions, to facilitating demand response programs. Earlier in his career, Matthew developed the Calpine Energy Services risk management group for power and natural gas. This experience provided the foundation and deep understanding of the power and natural gas markets that Matthew utilized in his later roles. Matthew holds a BBA in Finance from Sam Houston State University, an MBA in Finance from University of North Texas and Series 7 certification.

Trey Price, Vice President

Trey.Price@MP2Energy.com

832.210.1034

Trey's career began at MPower Energy Services as a real time plant operator, managing and scheduling wholesale generation assets, demand response loads, and MPower's significant retail load through MPower's Level IV QSE. Trey later assumed the role of managing the Retail power sales desk, negotiating and executing contracts. Trey moved with MPower as it was sold to Champion Energy Services and again later to Eagle Energy Partners. Through those transitions, Trey was a top business generator and leader in the organization, participating in the development of innovative Retail Power products and structures. Trey joined Credit Suisse Energy's ERCOT team in 2008, responsible for power scheduling, load analysis, weather, transmission, and regulatory issues that affected market pricing and function. Trey is a graduate of the McCombs School of Business at the University of Texas at Austin with a BBA in Finance and holds a Series 7 license.

Mark Siismets, COO

Mark.Siismets@MP2Energy.com

832.510.1040

Mark has over 25 years of business management experience, over 23 of those years being in the electricity market. He began his career in the energy industry with Destec Energy, Inc. as a Business Manager, developing profit improvement plans and managing the business activities of a \$60 million natural gas-fired cogeneration plant. He then spent two years at Enron International

in Asset Management. In 2002, Mark became a co-founder of MPower Energy Services, LLC, where he created and managed a REP and Level IV QSE. The company grew to serve 3,000 customers with over 650 MW of load during his tenure. MPower was sold to Champion Energy in September 2006 where Mark worked as a Senior Vice President for two years before joining EDF Trading North America, LLC as the Senior Vice President of Power Business Development. Mark joined the MP2 Energy team in February of 2013 as the Chief Operating Officer. Mark brings with him a wealth of expertise in business management, direction, and knowledge in operating in the retail electric industry. Mark graduated Texas A&M University with a Bachelor of Science in Mechanical Engineering and earned a Master of Business Administration from the University of Texas at Austin.

Robert Douglas, Vice President of Operations

Robert.Douglas@MP2Energy.com

832.510.1042

Robert is the Vice President of Operations at MP2 Energy. Robert's energy experience has ranged from working with the Department of Energy (DOE), providing technical and operational solutions, to operations and software solutions expertise for the largest wholesale energy market players. Robert's market neutral experience has afforded him the opportunity to work with a vast array of market participants, therefore allowing him the ability to understand the challenges and develop solutions for Generator Operators, Load Serving Entities, Loads Acting as a Resource, and Trading Firms.

Robert's career in energy commenced at ESO, Inc. (ESO), where he managed grants from the DOE as the Director of Housing and Energy Services. At ESO, Robert was charged with leading a team of 25 to provide energy efficiency and weatherization services to low income families in San Jose, CA and neighboring communities. Later, Robert moved on to APX, Inc. where he worked within the 24x7 Operations group and the Business Development team. In Operations, Robert provided services (scheduling, dispatch, tagging) for multiple market participants that range from firms that engage in solely counterparty transactions to firms that represent complex portfolios. Robert later transitioned to Business Development, where he was responsible for ensuring timely delivery of operational and technical solutions. In this role, Robert focused on scheduling, settlement, SCADA system implementation, and registration/qualification of Qualified Scheduling Entities (QSE). Robert brings a dynamic perspective to MP2 Energy as he understands the needs of Wholesale Generation Asset Managers as well as the technology that supports MP2's efficient power plant, demand response, and retail operations. Robert is a graduate of Morehouse College with a B.A. in Business Administration and Marketing.

Russell Schwertner, Chief System Operator

Russell.Schwertner@MP2Energy.com

832.510.1039

Russell Schwertner is the Chief System Operator for MP2 Energy. Russell has over 10 years of system operations experience working at The Electric Reliability Council of Texas (ERCOT). Russell has a thorough technical understanding of GRID operations with a focus on operations and reliability. Most recently, Russell was a Senior Outage Coordinator with ERCOT leading the long term outage group, coordinating the complex transmission and generation projects between the Planning, Engineering and System Operation departments. His studies and analysis of the ERCOT grid provide an in depth knowledge of congestion management, thermal and voltage overloads, and the effects of planned and forced outages. He also spent 5 years on the ERCOT Frequency Desk in charge of frequency control, DC tie tagging, and emergency and short supply operations. Prior to work at ERCOT, Russell was a System Operator for The Lower Colorado River Authority (LCRA) starting as a Generation Operator with equal time on the Transmission and Security Desk. Russell is a NERC Certified Reliability Coordinator and an ERCOT Certified System Operator.

Carey Jordan, Senior Vice President of Project Development & Integrated Solutions

Carey.Jordan@MP2Energy.com

832.510.1053

Mr. Jordan has over 30 years of utility and de-regulated market experience in systems operations, trading, retail, marketing and structured origination. He spent 16 years with Central and South West Corporation in system operations, as well as transmission and distribution operations. From March of 1997 to February of 2009 he was Vice President of Origination at Calpine Corporation in senior management roles over real-time operations, trading, and Sales and Marketing. At Calpine he was responsible for growing the real-time desk that managed over 7000MW of generation in the ERCOT market, then as the Vice President responsible for sales and marketing, managed a team of 20 originators nationwide. Carey was responsible for Calpine's start-up retail efforts in Calpine Power America and grew the retail book to be the largest non-affiliate REP in ERCOT with +700Mw of load. In March 2009, Mr. Jordan joined Shell as Vice President of Business Development for Shell Energy North America.

Josh Weiser, Vice President of Finance & Accounting

Josh.Weiser@MP2Energy.com

832.510.1031

Mr. Weiser operates as the Vice President of Finance and Accounting as well as our financial controller at MP2 Energy. He retains a Bachelor of Science in Entrepreneurship from the University of Arizona as well as a Master of Business Administration from the University of Notre Dame. Josh has over 20 years of experience in the business financial sector, and joined MP2 in 2011. At MP2, Josh manages day-to-day treasury, accounting, and finance operations. He has implemented new accounting procedures that are more transparent and accurate. Josh's work has also developed our Customer Service team into a more efficient accounts receivable department.

Carlos Zavala, Vice President of Customer Relations

Carlos.Zavala@MP2Energy.com

832.510.1047

As Vice President of Customer Relations at MP2 Energy, Carlos brings over 16 years experience with Public Relations, Personnel Management, and Project Management. In addition to the aforementioned, Carlos is a Subject Matter Expert as it pertains to implementation of controls and policies of pro-active customer management rather than the typical retro-active approach.

Prior to joining MP2 Energy, Carlos served as Operations Manager at The Club at Carlton Woods. In addition to his success on the Golf Course, Carlos was charged with developing the Operational Infrastructure to support what has now become one of the top courses in the state of Texas. Carlos' standard of excellence and competitive nature resonates well within the executive leadership of MP2 Energy. Carlos' vision for MP2 Energy is to couple superior Customer Service with MP2 Energy's best in class product offerings to achieve a high rate of customer retention.

Douglas Campbell, Senior IT Director

Doug.Campbell@MP2Energy.com

832.510.1048

Douglas Campbell has over 20 years of experience in software development, network administration, and web development. He began his career as a software engineer at Medtronic, moving to UPS as a Senior Software Engineer, developing custom EDI and data integration solutions. He worked as a Principal Engineer at Yes! Tech Today, Inc. for 13 years before

joining the MP2 Energy team at its inception in March of 2010. Doug handles everything from server and network configuration to implementation of business continuity practices, and designs and implements web applications.