

June 12, 2014

Mrs. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT: Case No. 14-542-EL-RDR  
89-6008-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Finding and Order of June 11, 2014, in Case No. 14-542-EL-RDR, please file the attached Rider NMB tariff pages on behalf of The Toledo Edison Company.

Please file one copy of the tariffs in Case Nos. 14-542-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read "Eileen M. Mikkelsen".

Eileen M. Mikkelsen  
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated August 25, 2010, July 18, 2012, August 21, 2013 and June 11, 2014, in Case Nos.

10-388-EL-SSO, 12-1230-EL-SSO, 14-542-EL-RDR before

The Public Utilities Commission of Ohio

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**RIDER NMB**  
**Non-Market-Based Services Rider**

**APPLICABILITY:**

Applicable to any customer who receives electric service under the Company's rate schedules. The Non-Market-Based Services Rider (NMB) charge will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The Non-Market-Based Services Rider (NMB) will recover non-market-based costs, fees or charges imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC including, but not limited to: (i) PJM Interconnection, L.L.C. ("PJM") charges assessed under Schedule 1 (Scheduling, System Control and Dispatch Service), Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services), Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services), "Network Integration Transmission Service (NITS)" under the PJM Agreements, Schedule 11 (Transitional Market Expansion Charge) and Schedule 12 (Transmission Enhancement Charge) of the PJM Tariff, and (ii) Midwest Independent Transmission System Operator, Inc. ("MISO") Transmission Expansion Plan (MTEP) charges assessed under Schedule 26 of the MISO Tariff, whether assessed directly by MISO, PJM or American Transmission Systems, Incorporated.

Rider NMB may be updated: 1) to account for changes in existing non-market-based costs, fees or charges and 2) to include any non-market-based costs, fees or charges that were not yet in effect on the effective date of this Rider and/or otherwise imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

**RATE:**

The NMB charge for each rate schedule shall be calculated as follows:

$$\text{NMB} = \left[ \frac{\text{NMBC} - \text{E}}{\text{BU}} \right] \times \left[ \frac{1}{1 - \text{CAT}} \right]$$

Where:

**NMBC** = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be July 1 through June 30 of each year.

**E** = Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period ending March 31 immediately preceding the Computation Period.

**RIDER NMB**  
**Non-Market-Based Services Rider**

- BU** = Forecasted billing units for the Computation Period for each rate schedule.
- CAT** = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

**NMB charges:**

RS (all kWhs, per kWh)	0.4508¢
GS* (per kW of Billing Demand)	\$1.4455
GP* (per kW of Billing Demand)	\$1.6994
GSU (per kVa of Billing Demand)	\$1.9093
GT (per kVa of Billing Demand)	\$2.1950
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	0.2060¢
POL (all kWhs, per kWh)	0.0000¢

- \* Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges on or before May 1 of each year which, shall become effective on a service rendered basis on July 1 through June 30 of the subsequent year, unless otherwise ordered by the Commission.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**6/12/2014 9:50:25 AM**

**in**

**Case No(s). 14-0542-EL-RDR, 89-6008-EL-TRF**

Summary: Tariff filed in compliance with Order electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Mikkelsen, Eileen M