



June 2, 2014

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43215

Re: *In the Matter of the Application of Ohio Power Company for Authority to Establish a Standard Service Offer Pursuant to §4928.143, Revised Code, in the Form of an Electric Security Plan, Case Nos. 13-2385-EL-SSO, et al.*

Dear Ms. McNeal:

Enclosed please find a copy of the Errata to the pre-filed Direct Public Testimony of James F. Wilson filed by the OCC in the above-referenced proceeding on May 6, 2014.

Thank you for your attention to this matter. If you have any questions or need additional information, please contact me at 614-466-1292.

Sincerely,

/s/ Edmund "Tad" Berger

Edmund "Tad" Berger
Assistant Consumers' Counsel

Enclosures
Copy to: Parties of Record

PUBLIC VERSION – ERRATA
 Direct Testimony of James F. Wilson
 On Behalf of the Office of Ohio Consumers’ Counsel
 PUCO Case Nos. 13-2385-EL-SSO, et al.

OCC EXHIBIT ____

CORRECTIONS TO THE
 May 6, 2014
DIRECT TESTIMONY
 OF
JAMES F. WILSON
 ON BEHALF OF THE
OFFICE OF THE OHIO CONSUMERS’ COUNSEL –
PUBLIC VERSION

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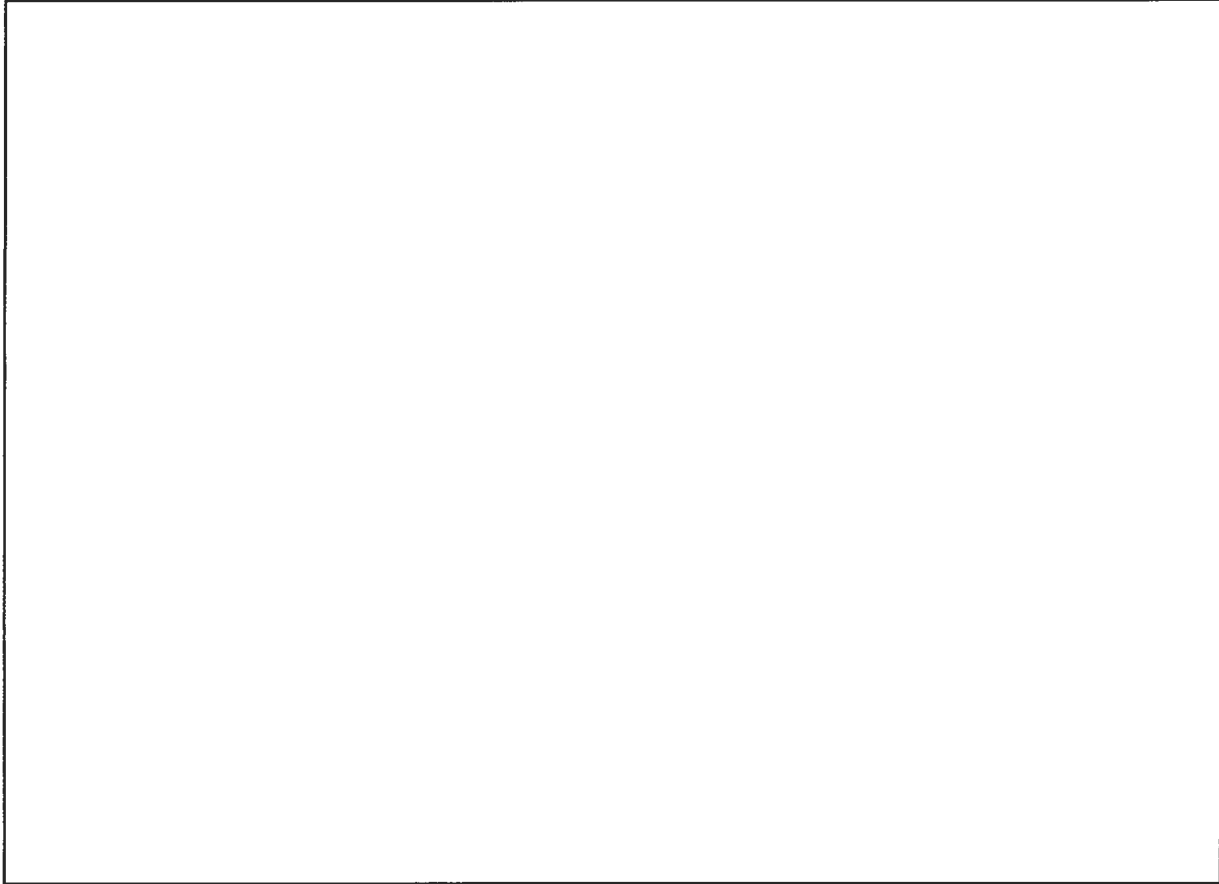
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in

Case No(s). 13-2385-EL-SSO, 13-2386-EL-AAM

Summary: Correspondence Correspondence with an Errata for the pre-filed Public Testimony of James F. Wilson by the Office of the Ohio Consumers' Counsel electronically filed by Ms. Deb J. Bingham on behalf of Berger, Tad Mr.