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Amy B. Spiller
Deputy General Counsel

VIA ELECTRONIC FILING

June 2, 2014

Ms. Betty McCauley
Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: *In the Matter of the Application of Duke Energy Ohio, Inc., for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form of an Electric Security Plan, Accounting Modifications, and Tariffs for Generation Service.*
Case No. 14-841-EL-SSO, et al.

Dear Ms. McCauley:

On May 29, 2014, Duke Energy Ohio, Inc., (Duke Energy Ohio) instituted the referenced matter by filing an application and supporting testimony. Volume Three of the filing includes the Direct Testimony of James E. Ziolkowski, including attachments thereto. Due to inadvertent clerical error, pages 162-165 of Attachment JEZ-1 and pages 100-110 of Attachment JEZ-2 contain limited, outdated information. Duke Energy Ohio thus submits Attachment JEZ-1 Supplemental, pages 1-5, and Attachment JEZ-2 Supplemental, pages 1-6, copies of which are enclosed herein, and respectfully requests that these pages be filed in the docket for these proceedings.

To the extent I can provide additional information to accommodate this request, please do not hesitate to contact me.

Very truly yours,


Amy B. Spiller

enclosure

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 111.5
Cancels and Supersedes
Sheet No. 111.4
Page 1 of 3

RIDER RC

RETAIL CAPACITY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RC does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

For the term of the Electric Security Plan approved in Case No. 14-841-EL-SSO, Rider RC rates will be calculated based on the wholesale Final Zonal Capacity Price (FZCP) associated with the annual auctions conducted by PJM Interconnection, LLC. The wholesale FZCP for the period in which Rider RC rates are effective will be converted into retail rates using the methodology approved by the Commission. Rider RC rates will be established for three periods: June 1, 2015, through May 31, 2016; June 1, 2016, through May 31, 2017; and June 1, 2017, through May 31, 2018. The Company will make a filing with the Commission proposing Rider RC rates for each rate-effective period within thirty days after the Commission approves the auction results that fulfill the SSO obligation for all 100 tranches during the rate-effective period.

CHARGES

For the billing months of June 2015 through May 2016, the following Rider RC rates apply:

<u>Tariff Sheet</u>	<u>RC Charge (per kWh/kW)</u>
Rates RS, RS3P, RSLI, Residential Service	
Summer, First 1000 kWh	\$0.013000
Summer, Additional kWh	\$0.013000
Winter, First 1000 kWh	\$0.013000
Winter, Additional kWh	\$0.005136
Rate ORH, Optional Residential Service With Electric Space Heating	
Summer, First 1000 kWh	\$0.011850
Summer, Additional kWh	\$0.011850
Summer, kWh greater than 150 times demand	\$0.011850
Winter, First 1000 kWh	\$0.011850
Winter, Additional kWh	\$0.011850
Winter, kWh greater than 150 times demand	\$0.002079
Rate TD-13, Optional Time-of-Day Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.077094
Winter, On Peak	\$0.076531
Off Peak	\$0.009751

Filed pursuant to an Order dated _____ in Case No. 14-841-EL-SSO before the Public Utilities Commission of Ohio.

Issued: _____

Effective: _____

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139 East Fourth Street
Cincinnati, Ohio 45202

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CHARGES (Contd.)

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.031564
Summer, Off-Peak kWh	\$0.001733
Winter, On-Peak kWh	\$0.024093
Winter, Off-Peak kWh	\$0.001735
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.013673
Summer, Additional kWh	\$0.013673
Winter, First 1000 kWh	\$0.013673
Winter, Additional kWh	\$0.015895
Rate DS, Service at Secondary Distribution Voltage	
First 150 kWh per kW	\$0.022437
Next 150 kWh per kW	\$0.005715
Next 150 kWh per kW	\$0.002858
Additional kWh	\$0.001429
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.012333
kWh Less Than 540 Hours	\$0.014309
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	
Attached Directly to Company's Power Lines	
All kWh	\$0.012333
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.015008
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.011244
Summer, Next 3200 kWh	\$0.011244
Summer, Additional kWh	\$0.011244
Winter, First 2800 kWh	\$0.011244
Winter, Next 3200 kWh	\$0.011244
Winter, Additional kWh	\$0.000119
Rate DP, Service at Primary Distribution Voltage	
First 150 kWh per kW	\$0.019567
Next 150 kWh per kW	\$0.005869
Next 150 kWh per kW	\$0.002934
Additional kWh	\$0.001467
Rate TS, Service at Transmission Voltage	
First 150 kWh per kVA	\$0.016404
Next 150 kWh per kVA	\$0.005479
Next 150 kWh per kVA	\$0.002739
Additional kWh	\$0.001370

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RC Charge (per kWh/kW)</u>
Rate SL, Street Lighting Service All kWh	\$0.016944
Rate TL, Traffic Lighting Service All kWh	\$0.008151
Rate OL, Outdoor Lighting Service All kWh	\$0.016944
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.016944
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.016944
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.016944
Rate SC, Street Lighting Service - Customer Owned Energy Only - All kWh	\$0.000115
Units - All kWh	\$0.016944
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000501

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RIDER RE

RETAIL ENERGY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RE does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

Rider RE recovers costs related to the provision of electric energy (kWh) in the Duke Energy Ohio service territory, as determined through the competitive bid process (SSO Auction). For the purpose of deriving Rider RE rates from the overall SSO Auction results, the costs of capacity included in the price of the SSO Auction result will be deducted from the overall price of the SSO Auction approved by the Commission for delivery during the rate-effective year. The average cost of capacity on a 'per kWh' basis will be calculated by multiplying the Company's PJM Interconnection, LLC (PJM) reliability obligation as set forth in the terms of the PJM Reliability Assurance Agreement for the SSO Auction delivery period by the Final Zonal Capacity Price(s) for the delivery period and dividing by projected kWh sales for the delivery period. The average retail energy price on a per kWh basis, before distribution losses, will be calculated by subtracting the average cost of capacity from the Commission-approved SSO Auction price for the applicable rate-effective period.

CHARGES

The charge for each respective electric service rate schedule is:

<u>Tariff Sheet</u>	<u>RE Charge (per kWh)</u>
Rates RS, RSLI, & RS3P, Residential Service	
Summer, First 1000 kWh	\$0.047951
Summer, Additional kWh	\$0.047951
Winter, First 1000 kWh	\$0.047951
Winter, Additional kWh	\$0.031204
Rate ORH, Optional Residential Service with Electric Space Heating	
Summer, First 1000 kWh	\$0.045503
Summer, Additional kWh	\$0.045503
Summer, kWh greater than 150 times demand	\$0.045503
Winter, First 1000 kWh	\$0.045503
Winter, Additional kWh	\$0.045503
Winter, kWh greater than 150 times demand	\$0.024696

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RE Charge</u>
Rate TD-13, Optional Time-of-Day Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.284345
Winter, On Peak	\$0.282286
Off Peak	\$0.035964
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.087483
Summer, Off-Peak kWh	\$0.023958
Winter, On-Peak kWh	\$0.071574
Winter, Off-Peak kWh	\$0.023962
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.049384
Summer, Additional kWh	\$0.049384
Winter, First 1000 kWh	\$0.049384
Winter, Additional kWh	\$0.031967
Rate DS, Service at Secondary Distribution Voltage	\$0.046167
Rate EH, Optional Rate for Electric Space Heating	\$0.046167
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.043166
Summer, Next 3200 kWh	\$0.043166
Summer, Additional kWh	\$0.043166
Winter, First 2800 kWh	\$0.043166
Winter, Next 3200 kWh	\$0.043166
Winter, Additional kWh	\$0.016268
Rate DP, Service at Primary Distribution Voltage	\$0.046167
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.046167
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	\$0.046167
Rate TS, Service at Transmission Voltage	\$0.044583
Rate SL, Street Lighting Service	\$0.046167
Rate TL, Traffic Lighting Service	\$0.046167
Rate OL, Outdoor Lighting Service	\$0.046167
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.046167
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.046167
Rate SC, Street Lighting Service - Customer Owned	\$0.046167
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.046167
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.046167

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RIDER RC

RETAIL CAPACITY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RC does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

For the term of the Electric Security Plan approved in Case No. ~~44-3549~~14-841-EL-SSO, Rider RC rates will be calculated based on the wholesale Final Zonal Capacity Price (FZCP) associated with the annual auctions conducted by PJM Interconnection, LLC. The wholesale FZCP for the period in which Rider RC rates are effective will be converted into retail rates using the methodology provided for in the ~~Stipulation approved by the Commission in Case No. 11-3549 EL-SSO.~~ Rider RC rates will be established for three periods: ~~January-June 1, 2015~~², through May 31, 2016³; June 1, 2016³, through May 31, 2017⁴; and June 1, 2017⁴, through May 31, 2018⁵. The Company will make a filing with the Commission proposing Rider RC rates for each rate-effective period within thirty days after the Commission approves the auction results that fulfill the SSO obligation for all 100 tranches during the rate-effective period.

CHARGES

For the billing months of June 2014-2015 through May 2015-2016, the following Rider RC rates apply:

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rates RS, RS3P, RSLI, Residential Service	
Summer, First 1000 kWh	\$0.013000
Summer, Additional kWh	\$0.047273 013000
Winter, First 1000 kWh	\$0.013000
Winter, Additional kWh	\$0.0051362999
Rate ORH, Optional Residential Service With Electric Space Heating	
Summer, First 1000 kWh	\$0.011850
Summer, Additional kWh	\$0.01185044875
Summer, kWh greater than 150 times demand	\$0.01185044875
Winter, First 1000 kWh	\$0.011850
Winter, Additional kWh	\$0.01185094497
Winter, kWh greater than 150 times demand	\$0.0020794544
Rate TD-13, Optional Time-of-Day Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.077094
Winter, On Peak	\$0.076531
Off Peak	\$0.009751

Filed pursuant to an Order dated ~~November 13, 2013~~ _____ in Case No. ~~44-6000 EL-UNG~~14-841-EL-SSO before the Public Utilities Commission of Ohio.

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CHARGES (Contd.)

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.031564
Summer, Off-Peak kWh	\$0.001733
Winter, On-Peak kWh	\$0.024093
Winter, Off-Peak kWh	\$0.001735
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.013673
Summer, Additional kWh	\$0.018117 013673
Winter, First 1000 kWh	\$0.013673
Winter, Additional kWh	\$0.003272 015895
Rate DS, Service at Secondary Distribution Voltage	
First 1000 kWh/150 kWh per kW	\$0.022437 2.5065
Additional kWh/Next 150 kWh per kW	\$0.005715 1.9828
Billing Demand Times 300/Next 150 kWh per kW	\$0.002858 0.005727
Additional kWh	\$0.001429 0.001733
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.012333
kWh Less Than 540 Hours	\$0.014309
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	
Attached Directly to Company's Power Lines	
All kWh	\$0.012333
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.015008
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.01124417459
Summer, Next 3200 kWh	\$0.01124402079
Summer, Additional kWh	\$0.011244 (\$0.000605)
Winter, First 2800 kWh	\$0.011244 \$0.013237
Winter, Next 3200 kWh	\$0.011244 \$0.002078
Winter, Additional kWh	(\$0.000743) \$0.000119)
Rate DP, Service at Primary Distribution Voltage	
First 1000 kWh/150 kWh per kW	\$2.23950 0.019567
Additional kWh/Next 150 kWh per kW	\$0.005869 1.7667
Next 150 kWh per kW/Billing Demand Times 300	\$0.002934 0.005774
Additional kWh	\$0.001467 0.002173
Rate TS, Service at Transmission Voltage	
First 50,000 kWh per kVA	\$0.0164042.7383
Additional kVA/Next 150 kWh per kVA	\$0.005479 1.9739
Billing Demand Times 300/Next 150 kWh per kVA	\$0.0027392915
Additional kWh	\$0.001370 1.767

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rate SL, Street Lighting Service All kWh	\$0.01694408154
Rate TL, Traffic Lighting Service All kWh	\$0.00815116944
Rate OL, Outdoor Lighting Service All kWh	\$0.016944
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.016944
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.016944
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.016944
Rate SC, Street Lighting Service - Customer Owned Energy Only - All kWh	\$0.000115
Units - All kWh	\$0.016944
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000501

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RIDER RE

RETAIL ENERGY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RE does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

Rider RE recovers costs related to the provision of electric energy (kWh) in the Duke Energy Ohio service territory, as determined through the competitive bid process (SSO Auction). For the purpose of deriving Rider RE rates from the overall SSO Auction results, the costs of capacity included in the price of the SSO Auction result will be deducted from the overall price of the SSO Auction approved by the Commission for delivery during the rate-effective year. The average cost of capacity on a 'per kWh' basis will be calculated by multiplying the Company's PJM Interconnection, LLC (PJM) reliability obligation as set forth in the terms of the PJM Reliability Assurance Agreement for the SSO Auction delivery period by the Final Zonal Capacity Price(s) for the delivery period and dividing by projected kWh sales for the delivery period. The average retail energy price on a per kWh basis, before distribution losses, will be calculated by subtracting the average cost of capacity from the Commission-approved SSO Auction price for the applicable rate-effective period.

~~Rider RE rates will be determined for all classes by applying distribution losses, except for Rate TS. For existing rate schedules with seasonal rates, RS, RS3P, CUR, ORH, TD, CUR, and DM, the average Rider RE rate for these classes will equal the Rider RE rate for all other classes; however, Rider RE will be allocated to each rate block within these rate classes based on the actual level of base generation revenue (including fuel) associated with all kWh sales in each rate block using the most recent twelve month period for which data is available.~~

CHARGES

The charge for each respective electric service rate schedule is:

Tariff Sheet

RE Charge (per kWh)

Rates RS, RSLI, & RS3P, Residential Service

Summer, First 1000 kWh	\$0.047951
Summer, Additional kWh	\$0.04795157054
Winter, First 1000 kWh	\$0.047951
Winter, Additional kWh	\$0.03120426654

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RE Charge</u> <u>(per kWh)</u>
Rate ORH, Optional Residential Service with Electric Space Heating	
Summer, First 1000 kWh	\$0.045503
Summer, Additional kWh	\$0.04550351943
Summer, kWh greater than 150 times demand	\$0.04550351943
Winter, First 1000 kWh	\$0.0455032
Winter, Additional kWh	\$0.04550329844
Winter, kWh greater than 150 times demand	\$0.02469623549
Rate TD-13, Optional Time-of-Day Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.284345
Winter, On Peak	\$0.282286
Off Peak	\$0.035964
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.087483
Summer, Off-Peak kWh	\$0.023958
Winter, On-Peak kWh	\$0.071574
Winter, Off-Peak kWh	\$0.023962
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.049384
Summer, Additional kWh	\$0.04938458848
Winter, First 1000 kWh	\$0.049384
Winter, Additional kWh	\$0.0272350.031967
Rate DS, Service at Secondary Distribution Voltage	\$0.046167
Rate EH, Optional Rate for Electric Space Heating	\$0.046167
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.04316656479
Summer, Next 3200 kWh	\$0.04316622446
Summer, Additional kWh	\$0.04316616508
Winter, First 2800 kWh	\$0.04316647138
Winter, Next 3200 kWh	\$0.04316622445
Winter, Additional kWh	\$0.016268
Rate DP, Service at Primary Distribution Voltage	\$0.046167
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.046167
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	\$0.046167
Rate TS, Service at Transmission Voltage	\$0.044583
Rate SL, Street Lighting Service	\$0.046167
Rate TL, Traffic Lighting Service	\$0.046167
Rate OL, Outdoor Lighting Service	\$0.046167
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.046167

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RE Charge</u> <u>(per kWh)</u>
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.046167
Rate SC, Street Lighting Service - Customer Owned	\$0.046167
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.046167
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.046167

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in

Case No(s). 14-0841-EL-SSO

Summary: Testimony Supplemental testimony Attachment JEZ-1 and JEZ-2 filed with correspondence electronically filed by Dianne Kuhnell on behalf of Spiller, Amy B. and Duke Energy Ohio, Inc.