FirstEnergy

76 South Main St.
Akron, Ohio 44308

June 2, 2014

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

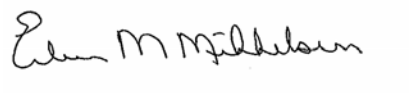
SUBJECT: Case Nos. 13-2174-EL-RDR
89-6001-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of January 21, 2009, May 27, 2009, August 24, 2011, and July 18, 2012 in Case Nos. 07-551-EL-AIR, 08-935-EL-SSO, 10-176-EL-ATA, and 12-1230-EL-SSO, respectively, please file the attached tariff pages and workpapers on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Riders DRR, DSM, LEX and RER and their associated pages.

Please file one copy of the tariffs in Case Nos. 13-2174-EL-RDR and 89-6001-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

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RIDER DRR
Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning July 1, 2014, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

DRR charge	0.0000¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009.

RIDER DSM
Demand Side Management Rider

APPLICABILITY:

A Demand Side Management ("DSM") Charge shall be applied to each kilowatt-hour ("kWh") delivered during a billing month to all retail customers taking service under Rate Schedule RS. The DSM Charge is not avoidable to customers during the period the customer takes electric generation service from a certified supplier.

RATES:

On the Effective Date ("ED"), the DSM Charge shall be 0.0000¢, and shall be adjusted semi-annually based on the following formula:

DSM Charge = [((ADB - ADFIT) x CC + AMORT + RA) / PS] x [1 / (1-CAT)], rounded to the fifth decimal place.

Where:

ADB = The net accumulated balance of the residential demand side management costs deferred by the Company, including applicable Carrying Costs ("CC"). Residential demand side management costs that are deferred shall include all DSM program costs incurred for programs contemplated in the Settlement Stipulation approved in PUCO Case Nos. 05-1125-EL-ATA, 05-1126-EL-AAM and 05-1127-EL-UNC, all reasonable administrative costs to conduct such DSM programs and lost distribution revenues until included in the Company's tariffs established in a subsequent rate case.

The initial ADB will be based on the Company's filing in Case No. 07-551-EL-AIR, with all subsequent ADB's being based on the deferred balance at each March 31 and September 30 thereafter.

ADFIT = The accumulated deferred income tax associated with the ADB.

AMORT = The ADB amortized over a three year period. However in no case will the amortization period extend beyond December 31, 2012. Any ADB at April 30, 2012 will be collected over the RHY effective July 1, 2012.

RA = The net over or under collection of the RC during the Recovery Half-Year ("RHY"), plus Carrying Costs. A positive RA reflects an under collection of the RC.

PS = The Company's forecasted kWh retail sales during the RHY for customers taking service under Rate Schedule RS.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

CC = The return earned on the RC and RA, which shall be calculated by multiplying the RC and RA by the Company's cost of debt.

RHY = The calendar half-year in which the then current DSM Charge is collected. The RHY commences on January 1 and July 1, immediately following the determination of the ADB as of September 30 or March 31 for such DSM Charge.

RIDER LEX
Line Extension Cost Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules. The Line Extension Cost Recovery Rider (LEX) charge will apply for all rate schedules, on a service rendered basis, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

LEX charge	0.0006¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis beginning December 1, 2011, and thereafter no later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

RIDER RER
Residential Electric Heating Recovery Rider

APPLICABILITY:

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

1. The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.

2. The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

	RER1	RER2
RS	0.0000¢	0.3161¢

RIDER UPDATES:

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

Case No. 07-551-EL-AIR **13-2174-EL-RDR**

Demand Side Management Rider (Rider DSM - Sheet No. 97)

Rider DSM Charge Update Effective 7/1/14 Through 12/31/14

Line	Description	CE	OE	TE
1	Half-Year Revenue Requirement	$0	$0	$0
2	Forecasted Residential Sales 7/1/14 - 12/31/14 (KWH)			
3	Rider DSM Charge 7/1/14 - 12/31/14 ($/KWH)	$0.000000	$0.000000	$0.000000

Line Notes & Sources

1 The amortization of the deferred DSM costs ended December 31, 2012. Unrecovered December 31, 2012 deferral balances recovered with Rider DSE2.
Source: Rider DSM - Sheet No. 97 and Ohio Companies' Stipulated ESP Case No. 08-935-EL-SSO in Section E-2 page 21.

2 Source: 2014 3+9 Forecast as of May 2014

Case No. 13-2174-EL-RDR
The Cleveland Electric Illuminating Company
Ohio Edison Company
The Toledo Edison Company

Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)
Rider LEX Charge Update Effective 7/1/14 Through 9/30/14

Line	Description	CEI	OE	TE
1	Rider LEX Charge 7/1/14 - 9/30/14 (¢/KWH)	**0.0006**	**0.0008**	**0.0009**
2	Q2 2014 LEX Charge (¢/KWH)	**0.0005**	**0.0008**	**0.0009**
3	Q3 2014 vs. Q2 2014 (¢/KWH)	**0.0001**	**0.0000**	**0.0000**

Line Notes & Sources
1 Source: Pages 2-4, Line 1, Column (E) x 100
2 Q2 2014 LEX Charge for reference purposes only
3 Calculation: Line 1 - Line 2

Case No. 13-2174-EL-RDR
The Cleveland Electric Illuminating Company
Ohio Edison Company
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Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)
Rider LEX Charge Update Effective 7/1/14 Through 9/30/14

Line	Company (A)	Month (B)	Year (C)	Beginning Deferral Balance (D)	Revenue (E)	CAT (F)	Revenue Excluding CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
1					$ 0.000006			0.5708%	
2	CEI	July	2014	$ 53,739	$ (10,002)	$ (26)	$ (9,976)	$ 278	$ 44,041
3	CEI	August	2014	$ 44,041	$ (9,975)	$ (26)	$ (9,949)	$ 223	$ 34,315
4	CEI	September	2014	$ 34,315	$ (8,584)	$ (22)	$ (8,562)	$ 171	$ 25,924
5	CEI	October	2014	$ 25,924	$ (8,636)	$ (22)	$ (8,613)	$ 123	$ 17,435
6	CEI	November	2014	$ 17,435	$ (8,412)	$ (22)	$ (8,390)	$ 76	$ 9,121
7	CEI	December	2014	$ 9,121	$ (9,170)	$ (24)	$ (9,147)	$ 26	$ 0

NOTES:
Column (D): Estimated Rider LEX deferral balance as of 'June 2014' for July 2014; for August 2014 onward Column (D) = Prior Period Column (I)
Column (E): Calculation: - Column (E) Line 1 x CEI MWh sales on page 5 of 5 x 1,000.
Column (E) Line 1 = Estimated Rider LEX rate (in $/kWh) to be effective July 1, 2014, calculated by solving for the rate that would need to be charged from July 2014 through December 2014 such that the Rider LEX deferred balance is zero at December 2014.
Column (E): Numbers may be slightly off due to rounding as the price calculated on Line 1, Column (E) is not rounded.
Column (F): Calculation: Column (E) x .0026
Column (G): Calculation: Column (E) - Column (F)
Column (H): Calculation: (Column (D) + Column (G)/2)×0.5708%
Column (I): Calculation: Column (D) + Column (G) + Column (H)

Case No. 13-2174-EL-RDR
The Cleveland Electric Illuminating Company
Ohio Edison Company
The Toledo Edison Company

Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)
Rider LEX Charge Update Effective 7/1/14 Through 9/30/14

Line	Company (A)	Month (B)	Year (C)	Beginning Deferral Balance (D)	Revenue (E)	CAT (F)	Revenue Excluding CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
1					$ 0.000008			0.5708%	
2	OE	July	2014	$ 99,829	$ (18,404)	$ (48)	$ (18,356)	$ 517	$ 81,990
3	OE	August	2014	$ 81,990	$ (18,447)	$ (48)	$ (18,399)	$ 416	$ 64,007
4	OE	September	2014	$ 64,007	$ (15,680)	$ (41)	$ (15,639)	$ 321	$ 48,688
5	OE	October	2014	$ 48,688	$ (15,754)	$ (41)	$ (15,713)	$ 233	$ 33,208
6	OE	November	2014	$ 33,208	$ (15,778)	$ (41)	$ (15,737)	$ 145	$ 17,616
7	OE	December	2014	$ 17,616	$ (17,713)	$ (46)	$ (17,666)	$ 50	$ (0)

NOTES:
Column (D): Estimated Rider LEX deferral balance as of 'June 2014' for July 2014; for August 2014 onward Column (D) = Prior Period Column (I)
Column (E): Calculation: - Column (E) Line 1 x OE MWh sales on page 5 of 5 x 1,000.
Column (E) Line 1 = Estimated Rider LEX rate (in $/kWh) to be effective July 1, 2014, calculated by solving for the rate that would need to be charged from July 2014 through December 2014 such that the Rider LEX deferred balance is zero at December 2014.
Column (E): Numbers may be slightly off due to rounding as the price calculated on Line 1, Column (E) is not rounded.
Column (F): Calculation: Column (E) x .0026
Column (G): Calculation: Column (E) - Column (F)
Column (H): Calculation: (Column (D) + Column (G)/2)×0.5708%
Column (I): Calculation: Column (D) + Column (G) + Column (H)

Case No. 13-2174-EL-RDR
The Cleveland Electric Illuminating Company
Ohio Edison Company
The Toledo Edison Company

Line Extension Cost Recovery Rider (Rider LEX - Sheet No. 107)
Rider LEX Charge Update Effective 7/1/14 Through 9/30/14

Line	Company (A)	Month (B)	Year (C)	Beginning Deferral Balance (D)	Revenue (E)	CAT (F)	Revenue Excluding CAT (G)	Carrying Charges (H)	Ending Deferral Balance (I)
1					$ 0.000009			0.5708%	
2	TE	July	2014	$ 45,889	$ (8,576)	$ (22)	$ (8,554)	$ 238	$ 37,573
3	TE	August	2014	$ 37,573	$ (8,552)	$ (22)	$ (8,530)	$ 190	$ 29,233
4	TE	September	2014	$ 29,233	$ (7,481)	$ (19)	$ (7,462)	$ 146	$ 21,917
5	TE	October	2014	$ 21,917	$ (7,323)	$ (19)	$ (7,304)	$ 104	$ 14,717
6	TE	November	2014	$ 14,717	$ (7,179)	$ (19)	$ (7,160)	$ 64	$ 7,621
7	TE	December	2014	$ 7,621	$ (7,662)	$ (20)	$ (7,642)	$ 22	$ (0)

NOTES:
Column (D): Estimated Rider LEX deferral balance as of 'June 2014' for July 2014; for August 2014 onward Column (D) = Prior Period Column (I)
Column (E): Calculation: - Column (E) Line 1 x TE MWh sales on page 5 of 5 x 1,000.
Column (E) Line 1 = Estimated Rider LEX rate (in $/kWh) to be effective July 1, 2014, calculated by solving for the rate that would need to be charged from July 2014 through December 2014 such that the Rider LEX deferred balance is zero at December 2014.
Column (E): Numbers may be slightly off due to rounding as the price calculated on Line 1, Column (E) is not rounded.
Column (F): Calculation: Column (E) x .0026
Column (G): Calculation: Column (E) - Column (F)
Column (H): Calculation: (Column (D) + Column (G)/2)×0.5708%
Column (I): Calculation: Column (D) + Column (G) + Column (H)

Total Company MWh Sales			
	CEI	OE	TE
May-14	[redacted]		
Jun-14			
Jul-14			
Aug-14			
Sep-14			
Oct-14			
Nov-14			
Dec-14			

* Source: 2014 3+9 Forecast as of May 2014

13-2174-EL-RDR
RER2 Rate Calculation

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
1						$0.003161			*0.5708%*	
2	CEI	2014	April							$ 8,806,729.65
3	CEI	2014	May	$ 8,806,729.65	$134,898.63	$ (1,222,029.42)	$ (2,826.54)	($1,084,304.24)	$ 47,176.96	$ 7,769,602.37
4	CEI	2014	June	$ 7,769,602.37	$0.00	$ (1,391,480.89)	$ (3,617.85)	($1,387,863.04)	$ 40,390.29	$ 6,422,129.62
5	CEI	2014	July	$ 6,422,129.62	$0.00	$ (1,705,870.72)	$ (4,435.26)	($1,701,435.45)	$ 31,803.48	$ 4,752,497.64
6	CEI	2014	August	$ 4,752,497.64	$0.00	$ (1,689,972.24)	$ (4,393.93)	($1,685,578.31)	$ 22,317.92	$ 3,089,237.25
7	CEI	2014	September	$ 3,089,237.25	$159,535.87	$ (1,257,568.09)	$ (2,854.88)	($1,095,177.33)	$ 14,508.58	$ 2,008,568.49
8	CEI	2014	October	$ 2,008,568.49	$93,912.20	$ (1,210,974.92)	$ (2,904.36)	($1,114,158.36)	$ 8,285.58	$ 902,695.72
9	CEI	2014	November	$ 902,695.72	$1,134,069.29	$ (1,317,803.52)	$ (477.71)	($183,256.53)	$ 4,629.84	$ 724,069.04
10	CEI	2014	December	$ 724,069.04	$1,857,003.00	$ (1,670,592.03)	$ 484.67	$185,926.30	$ 4,663.89	$ 914,659.23
11	CEI	2015	January	$ 914,659.23	$2,236,136.82	$ (1,729,092.12)	$ 1,318.32	$505,726.39	$ 6,664.61	$ 1,427,050.22
12	CEI	2015	February	$ 1,427,050.22	$2,476,071.43	$ (1,492,250.03)	$ 2,557.94	$981,263.47	$ 10,946.77	$ 2,419,260.46
13	CEI	2015	March	$ 2,419,260.46	$2,371,678.77	$ (1,446,312.96)	$ 2,405.95	$922,959.86	$ 16,444.23	$ 3,358,664.55
14	CEI	2015	April	$ 3,358,664.55	$281,331.23	$ (1,191,375.65)	$ (2,366.12)	($907,678.30)	$ 16,581.71	$ 2,467,567.96
15	CEI	2015	May	$ 2,467,567.96	$134,898.63	$ (1,224,516.21)	$ (2,833.01)	($1,086,784.57)	$ 10,983.84	$ 1,391,767.23
16	CEI	2015	June	$ 1,391,767.23	$0.00	$ (1,399,366.61)	$ (3,638.35)	($1,395,728.26)	$ 3,961.03	$ 0.00

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
17						$0.005678			*0.5708%*	
18	OE	2014	April							$ 26,639,630.63
19	OE	2014	May	$ 26,639,630.63	$968,353.45	$ (3,730,192.82)	$ (7,180.78)	($2,754,658.58)	$ 144,205.64	$ 24,029,177.68
20	OE	2014	June	$ 24,029,177.68	$0.00	$ (4,215,017.22)	$ (10,959.04)	($4,204,058.18)	$ 125,167.47	$ 19,950,286.97
21	OE	2014	July	$ 19,950,286.97	$0.00	$ (4,897,979.67)	$ (12,734.75)	($4,885,244.92)	$ 99,939.58	$ 15,164,981.63
22	OE	2014	August	$ 15,164,981.63	$0.00	$ (4,846,826.33)	$ (12,601.75)	($4,834,224.58)	$ 72,769.09	$ 10,403,526.14
23	OE	2014	September	$ 10,403,526.14	$1,394,423.79	$ (3,697,916.22)	$ (5,989.08)	($2,297,503.35)	$ 52,829.34	$ 8,158,852.13
24	OE	2014	October	$ 8,158,852.13	$937,812.98	$ (3,556,358.51)	$ (6,808.22)	($2,611,737.31)	$ 39,119.11	$ 5,586,233.93
25	OE	2014	November	$ 5,586,233.93	$2,440,290.33	$ (3,943,979.48)	$ (3,909.59)	($1,499,779.56)	$ 27,607.46	$ 4,114,061.83
26	OE	2014	December	$ 4,114,061.83	$4,925,179.90	$ (5,301,782.00)	$ (979.17)	($375,622.94)	$ 22,412.35	$ 3,760,851.24
27	OE	2015	January	$ 3,760,851.24	$6,311,949.67	$ (5,484,704.35)	$ 2,150.84	$825,094.48	$ 23,823.15	$ 4,609,768.87
28	OE	2015	February	$ 4,609,768.87	$6,590,652.35	$ (4,503,687.36)	$ 5,426.11	$2,081,538.88	$ 32,255.16	$ 6,723,562.91
29	OE	2015	March	$ 6,723,562.91	$6,456,984.02	$ (4,410,055.86)	$ 5,322.01	$2,041,606.15	$ 44,207.42	$ 8,809,376.48
30	OE	2015	April	$ 8,809,376.48	$1,599,726.13	$ (3,643,097.26)	$ (5,312.76)	($2,038,058.37)	$ 44,469.90	$ 6,815,788.01
31	OE	2015	May	$ 6,815,788.01	$968,353.45	$ (3,677,267.43)	$ (7,043.18)	($2,701,870.80)	$ 31,195.20	$ 4,145,112.41
32	OE	2015	June	$ 4,145,112.41	$0.00	$ (4,167,745.72)	$ (10,836.14)	($4,156,909.58)	$ 11,797.17	$ (0.00)

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
33						$0.002446			*0.5708%*	
34	TE	2014	April							$ 2,853,863.28
35	TE	2014	May	$ 2,853,863.28	$142,618.63	$ (359,959.58)	$ (565.09)	($216,775.86)	$ 15,672.09	$ 2,652,759.51
36	TE	2014	June	$ 2,652,759.51	$0.00	$ (432,503.51)	$ (1,124.51)	($431,379.01)	$ 13,911.61	$ 2,235,292.11
37	TE	2014	July	$ 2,235,292.11	$0.00	$ (628,914.73)	$ (1,635.18)	($627,279.56)	$ 10,969.43	$ 1,618,981.99
38	TE	2014	August	$ 1,618,981.99	$0.00	$ (624,583.28)	$ (1,623.92)	($622,959.36)	$ 7,463.66	$ 1,003,486.29
39	TE	2014	September	$ 1,003,486.29	$137,398.54	$ (461,071.09)	$ (841.55)	($322,831.01)	$ 4,806.82	$ 685,462.10
40	TE	2014	October	$ 685,462.10	$113,205.61	$ (402,379.64)	$ (751.85)	($288,422.18)	$ 3,089.64	$ 400,129.57
41	TE	2014	November	$ 400,129.57	$254,411.94	$ (441,042.17)	$ (485.24)	($186,145.00)	$ 1,752.78	$ 215,737.35
42	TE	2014	December	$ 215,737.35	$554,273.75	$ (592,589.63)	$ (99.62)	($38,216.26)	$ 1,122.43	$ 178,643.52
43	TE	2015	January	$ 178,643.52	$670,345.76	$ (615,833.36)	$ 141.73	$54,370.66	$ 1,174.94	$ 234,189.12
44	TE	2015	February	$ 234,189.12	$816,748.19	$ (524,544.86)	$ 759.73	$291,443.59	$ 2,168.66	$ 527,801.37
45	TE	2015	March	$ 527,801.37	$781,554.41	$ (485,449.27)	$ 769.87	$295,335.26	$ 3,855.80	$ 826,992.44
46	TE	2015	April	$ 826,992.44	$311,530.87	$ (378,539.90)	$ (174.22)	($66,834.81)	$ 4,529.99	$ 764,687.62
47	TE	2015	May	$ 764,687.62	$142,618.63	$ (414,197.68)	$ (706.11)	($270,872.94)	$ 3,591.98	$ 497,406.66
48	TE	2015	June	$ 497,406.66	$0.00	$ (500,122.62)	$ (1,300.32)	($498,822.30)	$ 1,415.64	$ 0.00

NOTES:
Column (E): Column (D) on page 4
Column (F) Line 1,17,33: Proposed Rider RER2 rate ($/kWh) to become effective July 1, 2014, calculated by solving for the rate that would need to be charged from July 2014 through June 2015 such that the cumulative RER2 deferral balance is 0 as of June 30, 2015.
Column (F): Page 2, Column (F) May through June 2014; for July 2014 onward Column (F) = - Column (F) Line 1,17,33 respectively ˣ kWh sales
Column (G): Calculation: (Column (E) + Column (F))ˣ0.0026
Column (H): Calculation: (Column (E) + Column (F)) - Column (G)
Column (I): Calculation: (Column (D) + Column (H)/2)ˣ0.5708%
Column (J): Calculation: Column (D) + Column (H) + Column (I)
Column (J) Lines 2,18,and 34: RER2 deferral balance April 2014

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RIDER RER REVENUES

Line	Company (A)	Year (B)	Month (C)	kWh[1] (D)	RER2 Rate (E)	RER2 Revenue (F)
1	CEI	2014	May	[redacted]	0.003146	$ 1,222,029.42
2	CEI	2014	June		0.003146	$ 1,391,480.89

Line	Company (A)	Year (B)	Month (C)	kWh[1] (D)	RER2 Rate (E)	RER2 Revenue (F)
3	OE	2014	May	[redacted]	0.005778	$ 3,730,192.82
4	OE	2014	June		0.005778	$ 4,215,017.22

Line	Company (A)	Year (B)	Month (C)	kWh[1] (D)	RER2 Rate (E)	RER2 Revenue (F)
5	TE	2014	May	[redacted]	0.002133	$ 359,959.58
6	TE	2014	June		0.002133	$ 432,503.51

NOTES:

1-The kWh values for May and June 2014 represent the 3+9 forecasted sales.

Column (E): RER2 rate effective April 2014 ($/kWh)

Column (F): Calculation: Column (D)×Column (E)

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TOTAL RGC CREDIT SUMMARY-BY MONTH

Line	*Company*	*Month*	*Year*	*Blocking*	(A) **RGC Eligible kWh Sales**	(B) **RGC Amount ($)[1]**
1						**-0.0210**
2		11	2013	All kWh	44,775,664	$ (940,289)
3		12	2013	All kWh	71,955,609	$ (1,511,068)
4	CEI	1	2014	All kWh	85,692,168	$ (1,799,536)
5		2	2014	All kWh	92,525,026	$ (1,943,026)
6		3	2014	All kWh	89,428,494	$ (1,877,998)
7		Total			384,376,962	$ (8,071,916)
8						**-0.0259**
9		11	2013	Over 1250	45,871,677	$ (1,188,076)
10		12	2013	Over 1250	115,397,666	$ (2,988,800)
11	OE	1	2014	Over 1250	150,992,526	$ (3,910,706)
12		2	2014	Over 1250	160,533,366	$ (4,157,814)
13		3	2014	Over 1250	155,590,145	$ (4,029,785)
14		Total			628,385,381	$ (16,275,181)
15						**-0.0141**
16		11	2013	Over 2000	1,618,602	$ (22,822)
17		12	2013	Over 2000	8,226,597	$ (115,995)
18	TE - Non-Apt	1	2014	Over 2000	10,815,170	$ (152,494)
19		2	2014	Over 2000	12,916,856	$ (182,128)
20		3	2014	Over 2000	12,109,431	$ (170,743)
21		Total			45,686,656	$ (644,182)
22						**-0.0223**
23		11	2013	First 2000	1,004,883	$ (22,409)
24		12	2013	First 2000	1,680,496	$ (37,475)
25	TE - Apt	1	2014	First 2000	1,723,111	$ (38,425)
26		2	2014	First 2000	1,825,227	$ (40,703)
27		3	2014	First 2000	1,823,935	$ (40,674)
28		Total			8,057,653	$ (179,686)

NOTES:

Column (A): Applicable kWh sales utilized in Case No. 10-176-EL-ATA.

[1]The RGC amounts are based on rates effective October 31, 2014

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TOTAL RGC CREDIT SUMMARY-BY MONTH

Line	Company	Year	Month	RGC[1] (A)	RGC Additional Provision[2] (B)	Successor RDC[3] (C)	Total RGC[4] (D)=(A)+(B)+(C)
1		2014	5	$ -	($62,691)	($72,208)	($134,899)
2		2014	9	$ -	($80,113)	($79,423)	($159,536)
3		2014	10	$ -	($47,265)	($46,647)	($93,912)
4		2014	11	$ (940,289)	($89,915)	($103,865)	($1,134,069)
5		2014	12	$ (1,511,068)	($154,741)	($191,194)	($1,857,003)
6	CEI	2015	1	$ (1,799,536)	($193,377)	($243,224)	($2,236,137)
7		2015	2	$ (1,943,026)	($232,825)	($300,221)	($2,476,071)
8		2015	3	$ (1,877,998)	($216,960)	($276,720)	($2,371,679)
9		2015	4	$ -	($125,474)	($155,857)	($281,331)
10		2015	5	$ -	($62,691)	($72,208)	($134,899)
11			Total	($8,071,916)	($1,266,053)	($1,541,567)	($10,879,536)
12		2014	5	$ -	($584,817)	($383,536)	($968,353)
13		2014	9	$ -	($939,734)	($454,690)	($1,394,424)
14		2014	10	$ -	($615,641)	($322,172)	($937,813)
15		2014	11	$ (1,188,076)	($756,536)	($495,678)	($2,440,290)
16		2014	12	$ (2,988,800)	($1,126,580)	($809,800)	($4,925,180)
17	OE	2015	1	$ (3,910,706)	($1,400,084)	($1,001,159)	($6,311,950)
18		2015	2	$ (4,157,814)	($1,300,898)	($1,131,940)	($6,590,652)
19		2015	3	$ (4,029,785)	($1,297,903)	($1,129,296)	($6,456,984)
20		2015	4	$ -	($897,611)	($702,115)	($1,599,726)
21		2015	5	$ -	($584,817)	($383,536)	($968,353)
22			Total	($16,275,181)	($9,504,623)	($6,813,922)	($32,593,726)
23		2014	5	$ -	($75,633)	($66,986)	($142,619)
24		2014	9	$ -	($76,183)	($61,216)	($137,399)
25		2014	10	$ -	($61,521)	($51,684)	($113,206)
26		2014	11	$ (45,231)	($108,298)	($100,883)	($254,412)
27		2014	12	$ (153,470)	($215,720)	($185,083)	($554,274)
28	TE	2015	1	$ (190,919)	($256,417)	($223,010)	($670,346)
29		2015	2	$ (222,830)	($298,775)	($295,143)	($816,748)
30		2015	3	$ (211,417)	($287,248)	($282,890)	($781,554)
31		2015	4	$ -	($162,744)	($148,787)	($311,531)
32		2015	5	$ -	($75,633)	($66,986)	($142,619)
33			Total	($823,867)	($1,618,171)	($1,482,668)	($3,924,706)
34		2014	5	$0	($723,141)	($522,730)	($1,245,871)
35		2014	9	$0	($1,096,030)	($595,329)	($1,691,358)
36		2014	10	$0	($724,427)	($420,503)	($1,144,931)
37		2014	11	($2,173,597)	($954,749)	($700,426)	($3,828,772)
38		2014	12	($4,653,337)	($1,497,042)	($1,186,077)	($7,336,457)
39	OHIO	2015	1	($5,901,161)	($1,849,878)	($1,467,393)	($9,218,432)
40		2015	2	($6,323,670)	($1,832,498)	($1,727,304)	($9,883,472)
41		2015	3	($6,119,200)	($1,802,111)	($1,688,906)	($9,610,217)
42		2015	4	$0	($1,185,829)	($1,006,759)	($2,192,588)
43		2015	5	$0	($723,141)	($522,730)	($1,245,871)
44			Total	($25,170,965)	($12,388,846)	($9,838,157)	($47,397,968)
45	TOTAL ($Millions)			**($25.2)**	**($12.4)**	**($9.8)**	**($47.4)**

NOTES:

*Please note that no credits are provided in the summer months of June, July, and August. Please also note that, in addition to the summer months, there is no RGC credit provided in the months of September, April, and May.

[1]RGC amounts from column (B) on page 3, based on rates effective October 31, 2014 through March 31, 2015.

[2]Currently effective Rider RGC Additional Provision retail rate applied to the applicable kWh sales utilized in Case No. 10-176-EL-ATA.

[3]Currently effective Rider RDC retail rate applied to the applicable kWh sales utilized in Case No. 10-176-EL-ATA.

[4]Total RGC amount includes the actual RGC credit, the Rider RGC Additional Provision credit, and the successor RDC equivalent credit since the Companies are authorized to defer purchased power equivalent to the credits provided in case 10-176-EL-ATA.

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Summary: Tariff Revised tariff pages, PUCO Tariff No. 13 and Workpapers for Riders DRR, DSM, LEX and RER electronically filed by Ms. Tamera J Singleton on behalf of The Cleveland Electric Illuminating Company and Mikkelsen, Eileen M