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FILE

Orwell Natural Gas
8500 Station Street
Mentor, OH 44060

RECEIVED-DOCKETING DIV
2014 MAY 30 PM 4:57

PUCO

Public Utilities Commission of Ohio
Docketing - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 14-212-GA-GCR

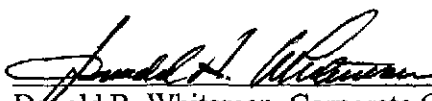
Attention: Docketing


Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 14-212-GA-GCR an original and seven (7) copies of Orwell's Amended GCR calculation rates to be effective for billing purposes on June 1, 2014.

Thank you for your attention in this matter.

Sincerely,


Donald R. Whiteman, Corporate Controller
Orwell Natural Gas Corp.

Accurate and complete information is essential for the proper functioning of the public utility system. This document delivered in the regular course of business
Technician  Date Processed JUN 02 2014

**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2014

EXPECTED GAS COST (EGC)	\$5.7238 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(0.7020) /MCF
ACTUAL ADJUSTMENT (AA)	0.1337 /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$5.1555 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 6/1/14-6/30/14	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 6,193,950
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$6,193,950
TOTAL ANNUAL SALES	1,082,137 MCF
EXPECTED GAS COST (EGC) RATE	\$5.7238

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	(\$0.6782) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.0238) /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$0.7020) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$ 0.36810 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.09810 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.26930) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.06320) /MCF
ACTUAL ADJUSTMENT (AA)	\$ 0.13370 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 5/30/14

BY: Donald R. Whiteman

Donald R. Whiteman, Corporate Controller

PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED APRIL 30, 2014

SUPPLIER NAME		EXPECTED GAS COST AMOUNT			MISC.	TOTAL					
PRIMARY GAS SUPPLIERS		RESERVATION	COMMODITY	TRANSPORTATION							
GAS COST RECOVERY RATE EFFECTIVE DATES: JUNE 1, 2014											
BP			\$	2,034,980.13							
CONSTELLATION			\$	1,366,943.17							
SEQUENT			\$	371,781.04							
NORTH COAST			\$	350,128.28							
LAKE SHORE GAS STORAGE			\$	37,307.31							
SHELL			\$	98,754.13							
EXCELON			\$	-							
JOHN D. OIL & GAS			\$	148,703.35							
GREAT PLAINS EXPLORATION			\$	124,449.85							
JOHN D. RESOURCES			\$	4,084.83							
OSAIR			\$	89,891.55							
MENTOR ENERGY			\$	2,269.30							
TCO/COBRA		\$	39,094		\$	175,819	\$	1,500			
DEO		\$	81,789		\$	151,897					
OTP					\$	598,358	\$	24,000			
NORTH COAST					\$	163,768					
SPELMAN					\$	38,997					
TOTAL INTERSTATE PIPELINE SUPPLIERS		\$	120,884	\$	4,629,313	\$	1,128,839	\$	25,500	\$	5,904,535
OHIO PRODUCERS		\$	-	\$	278,214			\$	13,200.00	\$	289,414
TOTAL PRIMARY GAS SUPPLIERS		\$	-	\$	276,214			\$	13,200	\$	289,414
UTILITY PRODUCTION											
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)											
0											
TOTAL EXPECTED GAS COST AMOUNT											
\$ 6,193,950											