

FILE

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2014 MAY 30 PM 4:57

PUCO

Public Utilities Commission of Ohio  
Docketing – 11<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215

RE: Case No. 14-0209-GA-GCR

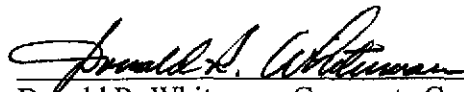
Attn: Docketing:

Northeast Ohio Natural Gas ("Northeast Ohio") herein submits the following:

1. For filing in Case No. 14-0209-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for bills rendered on and after June 1, 2014.

Thank you for your attention in this matter.

Sincerely,

  
Donald R. Whiteman, Corporate Controller  
Northeast Ohio Natural Gas Corp.

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Technician SM Date Processed JUN 02 2014

**NORTHEAST OHIO NATURAL GAS CORPORATION  
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2014**

EXPECTED GAS COST (EGC)	\$5.1264 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	0.2761 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA

**\$5.4025 /MCF**

GAS COST RECOVERY RATE EFFECTIVE DATES: 6/1/14-6/30/14

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$13,031,086	
UTILITY PRODUCTION EXPECTED GAS COST	0	
INCLUDABLE PROPANE EXPECTED GAS COST	0	
TOTAL ANNUAL EXPECTED GAS COST	\$13,031,086	
TOTAL ANNUAL SALES	2,541,972	MCF
EXPECTED GAS COST (EGC) RATE	<b>\$5.1264</b>	

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTL ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	<b>\$0.0000 /MCF</b>

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTL ACTUAL ADJUSTMENT	\$0.0595 /MCF
PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0602 /MCF
2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0054 /MCF
3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.1510 /MCF
<b>ACTUAL ADJUSTMENT (AA)</b>	<b>\$0.2761 /MCF</b>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 5/30/14

BY: 

Donald R. Whiteman, Corporate Controller

PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2014  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED APRIL 30, 2014

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				MISC.	TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION			
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: JUNE 1, 2014						
BP		\$	948,350.93			\$ 948,350.93
CONSTELLATION NEW ENERGY		\$	4,196,774.10			\$ 4,196,774.10
SEQUENT ENERGY MANAGEMENT		\$	4,598,246.80			\$ 4,598,246.80
JOHN D. OIL & GAS		\$	353,928.01			\$ 353,928.01
GREAT PLAINS EXPLORATION		\$	30,322.04			\$ 30,322.04
JOHN D. RESOURCES		\$	13,188.17			\$ 13,188.17
OSAIR		\$	78,069.63			\$ 78,069.63
DOMINION EAST OHIO GAS	\$	504,234		\$	154,331	\$ 658,565.52
COBRA				\$	832,771	\$ 26,728 \$ 859,498
TENNESSEE GAS PIPELINE COMPANY				\$	34,944	\$ 34,944.29
COLUMBIA GAS TRANSMISSION CORPORATION	\$	391,454		\$	266,231	\$ 656,684.98
SPELMAN PIPELINE				\$	63,166	\$ 63,166
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	895,688	\$ 10,218,880	\$	1,287,278	\$ 26,728 \$ 12,491,759
(B) SYNTHETIC (SCH I-A)	\$	-	\$ -		\$ -	\$ -
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$ -		\$ -	\$ -
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$ 539,327	\$ -	\$ -	\$ 539,327
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$ -		\$ -	\$ -
(F) SPECIAL PURCHASES (SCH I-B)	\$	-	\$ -		\$ -	\$ -
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$ 539,327	\$ -	\$ -	\$ 539,327

**UTILITY PRODUCTION**

**TOTAL UTILITY PRODUCTION (ATTACH DETAILS)**

**\$ -**

**TOTAL EXPECTED GAS COST AMOUNT**

**\$ 13,031,086**

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2014  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED FEBRUARY 28, 2014

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED 2/28/14	MCF	2,541,972
TOTAL SALES: TWELVE MONTHS ENDED 2/28/14	MCF	2,541,972
GAS COST RECOVERY RATE EFFECTIVE DATES: JUNE 1, 2014		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER OVER 12 MONTHS		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED FEBRUARY 28, 2014	MCF	2,541,972
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

**DETAILS OF REFUNDS / ADJUSTMENT  
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 2/28/14**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 \$0
<b>TOTAL SUPPLIER REFUNDS</b>	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	\$0
Case No. 12-209-GA-GCR	\$0

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2014  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED FEBRUARY 28, 2014

<b>PARTICULARS</b>	<b>UNIT</b>	<b>MONTH Dec-13</b>	<b>MONTH Jan-14</b>	<b>MONTH Feb-14</b>
<b>SUPPLY VOLUME PER BOOKS:</b>				
GAS COST RECOVERY RATE EFFECTIVE DATES: JUNE 1, 2014	MCF	355,728	364,548	485,758
UTILITY PRODUCTION	MCF			0
INCLUDEABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	MCF	0	0	0
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>355,728</b>	<b>364,548</b>	<b>485,758</b>
<b>SUPPLY COST PER BOOKS:</b> All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	1,689,956	2,045,124	3,656,581
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	\$	0	0	0
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>1,689,956</b>	<b>2,045,124</b>	<b>3,656,581</b>
<b>SALES VOLUMES:</b>				
JURISDICTIONAL	MCF	311,036	414,015	494,900
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>311,036</b>	<b>414,015</b>	<b>494,900</b>
<b>UNIT BOOK COST OF GAS:</b>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$5.4333	\$4.9397	\$7.3885
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	5.2662	5.8238	6.4865
DIFFERENCE	\$/MCF	\$0.1671	(\$0.8841)	\$0.9020
TIMES : JURISDICTIONAL SALES	MCF	311,036	414,015	494,900
<b>MONTHLY COST DIFFERENCE</b>		<b>\$51,974</b>	<b>(\$366,030)</b>	<b>\$446,400</b>
<b>BALANCE ADJUSTMENT SCHEDULE IV-A</b>				<b>\$18,796</b>
<b>COST DIFFERENCE FOR THE THREE MONTH PERIOD</b>				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 2/28/14				\$151,140
				\$2,541,972
<b>CURRENT QUARTER ACTUAL ADJUSTMENT</b>				<b>\$0.0595</b>

PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
BALANCE ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2014  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED FEBRUARY 28, 2014

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$36,619)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.0218) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,541,972 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$55,415)
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<b>\$18,796</b>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.0000 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,541,972 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<b>\$0</b>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<b>\$18,796</b>