

FILE

BRAINARD GAS CORP.
8500 Station Street Suite 100
Mentor, OH 44060

RECEIVED-DOCKETING DIV
2014 MAY 30 PM 4:57

PUCO

Public Utilities Commission of Ohio
Docketing - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 14-206-GA-GCR and 89-8039-GA-TRF

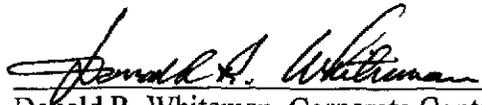
Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes June 1, 2014. The enclosed tariff, Ninety-Five Revised Sheet No. 2, supersedes existing tariff, Ninety-Four Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 14-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on June 1, 2014.

Thank you for your attention in this matter.

Sincerely,


Donald R. Whiteman, Corporate Controller
Brainard Gas Corp.

was to be provided with the necessary information to be able to
prepare and complete the classification of water. The
document delivered in the regular course of business
Technician SM Date Processed JUN 02 2014

**BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT**

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2014

EXPECTED GAS COST (EGC)	\$4.5116 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	(1.3467) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$3.1649 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 6/1/14-6/30/14	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 189,249
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$189,249
TOTAL ANNUAL SALES	41,947 MCF
EXPECTED GAS COST (EGC) RATE	\$4.5116

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

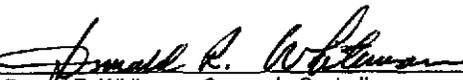
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.51340 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.10780) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.84080) /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.91150) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (1.34670) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

5/30/14

BY:


Donald R. Whiteman, Corporate Controller

BRAINARD GAS CORP.

P.U.C.O No. 1 Ninety-Five
Revised Sheet No. 2

GAS COST RECOVERY RATE

APPLICABILITY

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

GAS COST RECOVERY RATE

A GCR rate of **\$3.1649** will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in
Case No. 98-825-GA-ATA

Issued: June 1, 2014

Effective: for bills rendered on or after June 1, 2014

PURCHASED GAS ADJUSTMENT
 BRAINARD GAS CORP.
 EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JUNE 1, 2014
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED APRIL 30, 2014

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: JUNE 1, 2014						
CONSTELLATION NEW ENERGY	\$ -	\$ 107,790.29	\$ -	\$ -		107,790.29
SEQUENT ENERGY MANAGEMENT	\$ -	\$ 44,857.10	\$ -	\$ -		44,857.10
GREAT PLAINS EXPLORATION	\$ -	\$ 14,879.98	\$ -	\$ -		14,879.98
COBRA PIPELINE	\$ -	\$ -	\$ 19,197.00	\$ -		19,197.00
OTP	\$ -	\$ -	\$ 2,724.44	\$ -		2,724.44
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ -	\$ 167,327	\$ -	\$ -		169,249
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -	\$ -	\$ -		-
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -	\$ -	\$ -		-
(D) OHIO PRODUCERS (SCH I-B)	\$ -	\$ -	\$ -	\$ -		-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -	\$ -	\$ -		-
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -	\$ -	\$ -		-
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ -	\$ -	\$ -		-
UTILITY PRODUCTION						
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)						
						<u>0</u>
TOTAL EXPECTED GAS COST AMOUNT						<u>\$ 169,249</u>