



May 30, 2014

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case Nos. 14-358-EL-RDR, 14-661-EL-RDR,
and 89-6004-EL-TRF

Docketing Division:

The Dayton Power and Light Company herewith submits final Tariffs for modifying its
Transmission Cost Recovery Rider – Non-Bypassable, Transmission Cost Recovery Rider –
Bypassable, and PJM RPM Rider. The final Tariffs have an effective date of June 1, 2014.

Please contact me at (937) 259-7368 if you have any questions. Thank you very much for your
assistance.

Sincerely,

A handwritten signature in blue ink that reads "Claire Hale".

Claire Hale
Rate Analyst, Regulatory Operations

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Eighteenth Revised Sheet No. T2
Cancels
Seventeenth Revised Sheet No. T2
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
T1	Fourth Revised	Table of Contents	1	January 1, 2014
T2	Eighteenth Revised	Tariff Index	1	June 1, 2014

RULES AND REGULATIONS

T3	Third Revised	Application and Contract for Service	3	January 1, 2014
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005

TARIFFS

T8	Seventh Revised	Transmission Cost Recovery Rider – Non-Bypassable	4	June 1, 2014
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RIDERS

T9	Sixth Revised	Transmission Cost Recovery Rider – Bypassable	3	June 1, 2014
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Filed pursuant to the Finding and Order in Case No. 14-358-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued May 30, 2014

Effective June 1, 2014

Issued by
DEREK A. PORTER, President

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR-N) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

Network Integration Transmission Service (NITS)
Schedule 1 (Scheduling, System Control and Dispatch Service)
Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)
Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)
Schedule 6A (Black Start Service)
Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)
Schedule 8 (Non-Firm Point-To-Point Service Credits)
Schedule 10-NERC (North American Electric Reliability Corporation Charge)
Schedule 10-RFC (Reliability First Corporation Charge)
Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)
Schedule 12 (Transmission Enhancement Charge)
Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)
Schedule 13 (Expansion Cost Recovery Charge)
PJM Emergency Load Response Program – Load Response Charge Allocation
Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

Filed pursuant to the Finding and Order in Case No. 14-358-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued May 30, 2014

Issued by
DEREK A. PORTER, President

Effective June 1, 2014

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

CHARGES:

Residential:

Energy Charge \$0.0049232 per kWh

Residential Heating:

Energy Charge \$0.0049232 per kWh

Secondary:

Demand Charge \$1.6727848 per kW for all kW over 5 kW of Billing Demand

Energy Charge \$0.0082777 per kWh for the first 1,500 kWh
\$0.0005034 per kWh for all kWh over 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0152147 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge \$1.4784868 per kW for all kW of Billing Demand

Energy Charge \$0.0005034 per kWh

Reactive Demand Charge \$0.3481988 per kVar for all kVar of Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0142855 per kWh in lieu of the above demand and energy charges.

Primary-Substation:

Demand Charge \$1.3126352 per kW for all kW of Billing Demand

Filed pursuant to the Finding and Order in Case No. 14-358-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

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ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

Energy Charge \$0.0005034 per kWh
Reactive Demand Charge \$0.3923485 per kVar for all kVar of Billing Demand

High Voltage:

Demand Charge \$1.7026292 per kW for all kW of Billing Demand
Energy Charge \$0.0005034 per kWh
Reactive Demand Charge \$0.5077477 per kVar for all kVar of Billing Demand

Private Outdoor Lighting:

9,500 Lumens High Pressure Sodium	\$0.0384111	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0945504	/lamp/month
7,000 Lumens Mercury	\$0.0738675	/lamp/month
21,000 Lumens Mercury	\$0.1516746	/lamp/month
2,500 Lumens Incandescent	\$0.0630336	/lamp/month
7,000 Lumens Fluorescent	\$0.0650034	/lamp/month
4,000 Lumens PT Mercury	\$0.0423507	/lamp/month

School:

Energy Charge \$0.0090637 per kWh

Street Lighting:

Energy Charge \$0.0005413 per kWh

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

Filed pursuant to the Finding and Order in Case No. 14-358-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

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P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

DETERMINATION OF KILOVAR BILLING DEMAND:

If kilovars are not measured, a ninety percent (90%) power factor will be assumed for billing purposes. Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to measure kilovars shall be subject to an additional charge of thirty-four dollars (\$34.00) per month.

Kilovar billing demand shall be determined at the time of maximum kilowatt billing demand.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR-N shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

Filed pursuant to the Finding and Order in Case No. 14-358-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued May 30, 2014

Issued by
DEREK A. PORTER, President

Effective June 1, 2014

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with transmission, ancillary and other market-based services provided by PJM. This Transmission Cost Recovery Rider (TCRR-B) is designed to recover all market-based transmission, ancillary, and congestion costs or credits, imposed on or charged to the Company by FERC or PJM, which are not recovered in the TCRR-N.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning June 1, 2014 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The TCRR-B does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

Residential:

Energy Charge \$0.0169170 per kWh

Residential Heating:

Energy Charge \$0.0169170 per kWh

Secondary:

Demand Charge \$(0.0353060) per kW for all kW over 5 kW of Billing Demand

Energy Charge \$0.0168080 per kWh for the first 1,500 kWh
\$0.0170404 per kWh for all kWh over 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0064142 per kWh for all kWh in lieu of the above demand and energy charges.

Filed pursuant to the Finding and Order in Case No. 14-661-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued May 30, 2014

Issued by
DEREK A. PORTER, President

Effective June 1, 2014

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

Primary:

Demand Charge	\$(0.0387394) per kW for all kW of Billing Demand
Energy Charge	\$0.0170404 per kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0060225 per kWh in lieu of the above demand and energy charges.

Primary-Substation:

Demand Charge	\$(0.0387394) per kW for all kW of Billing Demand
Energy Charge	\$0.0170404 per kWh

High Voltage:

Demand Charge	\$(0.0387394) per kW for all kW of Billing Demand
Energy Charge	\$0.0170404 per kWh

Private Outdoor Lighting:

9,500 Lumens High Pressure Sodium	\$0.6645756	/lamp/month
28,000 Lumens High Pressure Sodium	\$1.6358784	/lamp/month
7,000 Lumens Mercury	\$1.2780300	/lamp/month
21,000 Lumens Mercury	\$2.6242216	/lamp/month
2,500 Lumens Incandescent	\$1.0905856	/lamp/month
7,000 Lumens Fluorescent	\$1.1246664	/lamp/month
4,000 Lumens PT Mercury	\$0.7327372	/lamp/month

School:

Energy Charge	\$0.0169170 per kWh
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Filed pursuant to the Finding and Order in Case No. 14-661-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued May 30, 2014

Effective June 1, 2014

Issued by
DEREK A. PORTER, President

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

Street Lighting:

Energy Charge \$0.0170404 per kWh

All modifications to the TCRR-B are subject to Commission approval.

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

TERMS AND CONDITIONS:

The TCRR-B rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Finding and Order in Case No. 14-661-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued May 30, 2014

Issued by
DEREK A. PORTER, President

Effective June 1, 2014

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty-Second Revised	Tariff Index	2	June 1, 2014
<u>RULES AND REGULATIONS</u>				
G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004
<u>ALTERNATE GENERATION SUPPLIER</u>				
G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014
<u>TARIFFS</u>				
G10	Twelfth Revised	Standard Offer Residential	2	January 1, 2014
G11	Twelfth Revised	Standard Offer Residential Heating	2	January 1, 2014
G12	Twenty-Fifth Revised	Standard Offer Secondary	3	January 1, 2014
G13	Twenty-Fifth Revised	Standard Offer Primary	2	January 1, 2014
G14	Ninth Revised	Standard Offer Primary-Substation	2	January 1, 2014
G15	Ninth Revised	Standard Offer High Voltage	3	January 1, 2014
G16	Tenth Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2014
G17	Ninth Revised	Standard Offer School	2	January 1, 2014
G18	Ninth Revised	Standard Offer Street Lighting	4	January 1, 2014
G19	Fourth Revised	Competitive Bidding Rate	2	January 1, 2014
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Finding and Order in Case No. 14-806-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued May 30, 2014

Effective June 1, 2014

Issued by
DEREK A. PORTER, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-Second Revised Sheet No. G2
Cancels
Fifty-First Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Fifth Revised	Alternative Energy Rider	1	June 1, 2014
G27	Seventh Revised	PJM RPM Rider	2	June 1, 2014
G28	Nineteenth Revised	FUEL Rider	1	June 1, 2014
G29	Original	Service Stability Rider	2	January 1, 2014
G30	First Revised	Competitive Bid True-Up Rider	1	June 1, 2014

Filed pursuant to the Finding and Order in Case No. 14-806-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued May 30, 2014

Effective June 1, 2014

Issued by
DEREK A. PORTER, President

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

DESCRIPTION:

The PJM RPM Rider is intended to compensate The Dayton Power and Light Company for RPM related charges from PJM including, but not limited to: Locational Reliability Charges, Capacity Resource Deficiency, RPM Auction Revenues, Generation Resource Rating Test, and Peak Hour Period Availability.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning June 1, 2014 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The PJM RPM Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

Residential

Energy Charge \$0.0020031 /kWh

Residential Heating

Energy Charge \$0.0020031 /kWh

Secondary

Demand Charge \$0.4460651 per kW for all kW over 5 kW of Billing Demand
Energy Charge \$0.0029361 per kWh for the first 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0018205 per kWh for all kWh in lieu of the above demand charge.

Primary

Demand Charge \$0.5530469 /kW

Filed pursuant to the Finding and Order in Case No. 14-661-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

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DEREK A. PORTER, President

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0048566 per kWh in lieu of the above demand charge.

Primary-Substation

Demand Charge \$0.5530469 /kW

High Voltage

Demand Charge \$0.5530469 /kW

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
7,000 Lumens Mercury	\$0.0000000	/lamp/month
21,000 Lumens Mercury	\$0.0000000	/lamp/month
2,500 Lumens Incandescent	\$0.0000000	/lamp/month
7,000 Lumens Fluorescent	\$0.0000000	/lamp/month
4,000 Lumens PT Mercury	\$0.0000000	/lamp/month

School

Energy Charge \$0.0020031 /kWh

Street Lighting

Energy Charge \$0.0000000 /kWh

All modifications to the PJM RPM Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The PJM RPM Rider rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Finding and Order in Case No. 14-661-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued May 30, 2014

Effective June 1, 2014

Issued by
DEREK A. PORTER, President

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 89-6004-EL-TRF, 14-0358-EL-RDR, 14-0661-EL-RDR

Summary: Tariff Final PUCO No. 17, sheets T2, T8, T9, G2, and G27 intended to cancel and supersede the preceding sheets and bear an effective date of June 1, 2014 electronically filed by Mrs. Claire E Hale on behalf of The Dayton Power & Light Company