



May 30, 2014

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case Nos. 14-401-EL-RDR, 89-6004-EL-TRF

Docketing Division:

Pursuant to the Commission's Finding and Order dated May 7, 2014 in Case No. 14-401-EL-RDR, The Dayton Power and Light Company herewith electronically submits its final Tariff Sheets for Electric Service (P.U.C.O. No. 17) D2 and D39. The Economic Development rates include an adjustment of \$70,297 for labor costs. This adjustment is different from the amount in the Staff's Report due to an update to the forecasted collections and the associated carrying charges. These final tariff sheets are intended to cancel and supersede all preceding sheets, and bear an effective date of June 1, 2014.

Please contact me at (937) 259-7811 if you have any questions. Thank you very much for your assistance.

Sincerely,

Jessica Kellie

Rate Analyst, Regulatory Operations

Jessica Kellie

THE DAYTON POWER AND LIGHT COMPANY MacGregor Park 1065 Woodman Drive Dayton, Ohio 45432 Forty-Eighth Revised Sheet No. D2 Cancels Forty-Seventh Revised Sheet No. D2 Page 1 of 2

P.U.C.O. No. 17 ELECTRIC DISTRIBUTION SERVICE TARIFF INDEX

| Sheet No. | Version | <u>Description</u> | Number of Pages | Tariff Sheet Effective Date | |
|-----------------------|----------------------|--|-----------------|-----------------------------|--|
| D1 | First Revised | Table of Contents | 1 | June 30, 2009 | |
| D2 | Forty-Eighth Revised | Tariff Index | 2 | June 1, 2014 | |
| RULES AND REGULATIONS | | | | | |
| D3 | Original | Application and Contract for Service | 3 | January 1, 2001 | |
| D4 | Second Revised | Credit Requirements of Customer | 1 | February 24, 2012 | |
| D5 | Sixth Revised | Billing and Payment for Electric Servi | ice 8 | February 24, 2012 | |
| D6 | First Revised | Disconnection/Reconnection of Service | ce 5 | July 8, 2005 | |
| D7 | Original | Meters and Metering Equipment- | | | |
| | | Location and Installation | 2 | January 1, 2001 | |
| D8 | Original | Service Facilities – Location and | | | |
| | | Installation | 3 | January 1, 2001 | |
| D9 | Original | Equipment on Customer's Premises | 3 | January 1, 2001 | |
| D10 | Original | Use and Character of Service | 5 | January 1, 2001 | |
| D11 | First Revised | Emergency Electrical Procedures | 12 | January 1, 2014 | |
| D12 | Second Revised | Extension of Electric Facilities | 5 | March 1, 2014 | |
| D13 | First Revised | Extension of Electric Facilities to | | | |
| | | House Trailer Parks | 2 | November 1, 2002 | |
| D14 | First Revised | Definitions and Amendments | 4 | August 16, 2004 | |
| D15 | Original | Additional Charges | 1 | January 1, 2001 | |
| D16 | Original | Open Access Terms and Conditions | 3 | January 1, 2001 | |
| <u>TARIFFS</u> | | | | | |
| D17 | Eleventh Revised | Residential | 2 | January 1, 2014 | |
| D18 | Eleventh Revised | Residential Heating | 3 | January 1, 2014 | |
| D19 | Tenth Revised | Secondary | 4 | January 1, 2014 | |
| D20 | Tenth Revised | Primary | 3 | January 1, 2014 | |

Filed pursuant to the Finding and Order in Case No. 14-0629-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

THE DAYTON POWER AND LIGHT COMPANY MacGregor Park 1065 Woodman Drive Dayton, Ohio 45432 Forty-Eighth Revised Sheet No. D2 Cancels Forty-Seventh Revised Sheet No. D2 Page 2 of 2

P.U.C.O. No. 17 ELECTRIC DISTRIBUTION SERVICE TARIFF INDEX

| Sheet No. | <u>Version</u> | Description | Number of Pages | Tariff Sheet Effective Date |
|--|---|---|----------------------------|--|
| D21 D22 D23 D24 D25 D26 | Tenth Revised Ninth Revised Eleventh Revised Tenth Revised Tenth Revised Second Revised | Primary-Substation High Voltage Private Outdoor Lighting School Street Lighting Miscellaneous Service Charges | 3 3 3 2 4 1 | January 1, 2014 January 1, 2014 January 1, 2014 January 1, 2014 January 1, 2014 February 24, 2012 |
| D35 RIDEF | | Interconnection Tariff | 16 | October 7, 2008 |
| D27 | First Revised | Reserved | 1 | November 1, 2011 |
| D28 | Fourteenth Revised | Universal Service Fund Rider | 1 | January 1, 2014 |
| D29 | Seventh Revised | Reconciliation Rider Nonbypassable | 1 | June 1, 2014 |
| D30 | Third Revised | Reserved | 1 | July 14, 2008 |
| D31 | Fourth Revised | Reserved | 1 | April 7, 2011 |
| D32 | Second Revised | Reserved | 1 | January 1, 2011 |
| D33 | Third Revised | Excise Tax Surcharge Rider | 1 | May 1, 2010 |
| D34 | First Revised | Switching Fees | 2 | January 1, 2006 |
| D36 | First Revised | Reserved | 1 | July 25, 2008 |
| D37 | Second Revised | Reserved | 1 | January 1, 2012 |
| D38 | Sixth Revised | Energy Efficiency Rider | 1 | March 1, 2014 |
| D39 | Eighth Revised | Economic Development Rider | 1 | June 1, 2014 |

Filed pursuant to the Finding and Order in Case No. 14-0629-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

THE DAYTON POWER AND LIGHT COMPANY MacGregor Park 1065 Woodman Drive Dayton, Ohio 45432 Eighth Revised Sheet No. D39 Cancels Seventh Revised Sheet No. D39 Page 1 of 1

P.U.C.O. No. 17 ELECTRIC DISTRIBUTION SERVICE ECONOMIC DEVELOPMENT RIDER

Ohio Law allows for the recovery of costs incurred as a result of economic development and job retention programs including foregone revenues. The rates and charges listed below are designed to recover the cost incurred in DP&L's service territory. The cost associated with these programs may change over time based on customer participation. The Economic Development Rider shall be assessed on kilowatt-hours (kWh) of electricity per tariff class distributed under this Schedule at the rates stated below, effective on a bills-rendered basis in the Company's first billing unit for the month of June 2014.

| Residential | \$0.0008694 | /kWh |
|------------------------------------|-------------|-------------|
| Residential Heating | \$0.0008694 | /kWh |
| Secondary | \$0.0003982 | /kWh |
| Primary | \$0.0001596 | /kWh |
| Primary-Substation | \$0.0000750 | /kWh |
| High Voltage | \$0.0002695 | /kWh |
| Private Outdoor Lighting | | |
| 9,500 Lumens High Pressure Sodium | \$0.0426660 | /lamp/month |
| 28,000 Lumens High Pressure Sodium | \$0.1050240 | /lamp/month |
| 7,000 Lumens Mercury | \$0.0820500 | /lamp/month |
| 21,000 Lumens Mercury | \$0.1684760 | /lamp/month |
| 2,500 Lumens Incandescent | \$0.0700160 | /lamp/month |
| 7,000 Lumens Fluorescent | \$0.0722040 | /lamp/month |
| 4,000 Lumens PT Mercury | \$0.0470420 | /lamp/month |
| School | \$0.0003136 | /kWh |
| Street Lighting | \$0.0002347 | /kWh |
| | | |

The Economic Development Rider Tariff shall be assessed until the Company's costs are fully recovered and may be revised twice a year subject to PUCO approval.

Filed pursuant to the Finding and Order in Case No. 14-0401-EL-RDR dated May 7, 2014 of the Public Utilities Commission of Ohio.

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 14-0401-EL-RDR, 89-6004-EL-TRF

Summary: Tariff Revised, PUCO Tariff No. 17, with an effective date of June 1, 2014 electronically filed by Mrs. Jessica E Kellie on behalf of The Dayton Power and Light Company