BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of Application of Suburban Natural Gas Company for An Adjustment to the Infrastructure Replacement Program Rider

Case No. 14-1006-GA-RDR

PRE-FILING NOTICE OF SUBURBAN NATURAL GAS COMPANY

Pursuant to the Commission's September 15, 2009 Finding and Order in Case No. 09-573-GA-RDR, Suburban Natural Gas Company ("Suburban") hereby gives notice that Suburban intends to file an application for approval of an adjustment to Suburban's Infrastructure Replacement Program Rider ("Rider IRP") at the Public Utilities Commission of Ohio ("Commission"). Attached to this Pre-Filing Notice are the following exhibits:

Exhibit 1: A statement of Notice of Intent to file an adjustment to Rider IRP which

includes the service area to be included in the application and dates of the

proposed test year.

Exhibit 2: A listing of municipalities included in the application along with the

names and addresses to the mayors and legislative authorities to whom

notices of intent to file were sent.

Exhibit 3: The proposed tariff schedules that are intended to replace or add to current

tariff schedules.

Exhibit 4: A copy of the letter sent to mayors and legislative authorities of

municipalities listed in Exhibit 2 of the Pre-Filing Notice.

Exhibit 5: Schedules to the Rider IRP Pre-Filing Notice.

Respectfully submitted,

SUBURBAN NATURAL GAS COMPANY

By:

IAM J. MICHAEL (0070921)

Attorney for Suburban Natural Gas Company

2626 Lewis Center Road

Lewis Center, OH 43035-9206

E-mail: <u>bmichael@sngco.com</u>

Telephone: (740) 548-2450

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Pre-Filing Notice was served upon the following parties of record or as a courtesy, via U.S. Mail, postage prepaid, on May 30, 2014.

Thomas G. Lindgren Werner L. Margard Attorney General Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

Doris E. McCarter, Division Chief Capital Recovery and Financial Analysis Utilities Department Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

William J. Michae

NOTICE OF INTENT TO FILE

This document constitutes Suburban Natural Gas Company's ("Suburban") Notice of Intent to file an adjustment to its Rider IRP rates.

SERVICE AREA INCLUDED

The entire gas service area of Suburban will be included in the application for an adjustment of Rider IRP.

TEST YEAR

Test Year – Twelve (12) months ended June 30, 2014.

LISTING OF MUNICIPALITIES INCLUDED IN THE APPLICATION

MAYORS FOR 2014

Mayor Nancy Myers Village of Cygnet PO Box 190 Cygnet, OH 43413 Home: 419-655-2483 Office: 419-655-2715 nmyers@wcnet.org

Mayor Gene Cox Village of Jerry City PO Box 298 Jerry City, OH 43437 Village: 419-655-3811

Ms. Penny Getz, Trustee Chairman Middleton Township 216 E. Greenwood Dr. Haskins, OH 43525 419-823-1480 middletonclerk@midohio.rwcbc.com

Mayor Paul Gies Village of Haskins PO Box 182 Haskins, OH 43525 419-823-1911 www.haskinsvillage.org

Mayor Jason Worthen Village of Weston PO Box 354 Weston, OH 43569 419-669-3224 www.westonohio.org

Mayor Marjory Obermyer Village of Grand Rapids PO Box 309 Grand Rapids, OH 43522 gr.mayor@verizon.net

Mayor Dean Dawson Village of McClure PO Box 340 McClure, OH 43534 Mayor Todd Buehrer Village of Tontogany PO Box 238 Tontogany, OH 43565 419-823-9013 tontoganyvillage@frontier.com

Mayor Richard A. Edwards City of Bowling Green 304 North Church St. Bowling Green, OH 43402 419-354-6204 bgcity@bgohio.org

2014 VILLAGE CLERKS/FISCAL OFFICERS

Ms. Karen Hannah, Clerk-Treasurer Village of Cygnet PO Box 82 Cygnet, OH 43413 419-655-2715

Ms. Tamara Stubbins, Fiscal Officer Village of Jerry City PO Box 298 Jerry City, OH 43437 419-655-3811

Ms. Laurie Limes, Fiscal Officer Middleton Township 15228 Crosscreek Rd. Bowling Green, OH 43402 419-823-1480 middletonclerk@midohio.rwcbc.com

Ms. Lisa Heft, Clerk Village of Haskins PO Box 182 Haskins, OH 43525 419-823-1911 www.haskinsvillage.org

Ms. Sarah Schroeder, Fiscal Officer Village of Weston PO Box 354 Weston, OH 43569 419-669-3224 sschroeder@westonohio.org

Ms. Kristel Joseph, Fiscal Officer Village of Grand Rapids PO Box 309 Grand Rapids, OH 43522 419-832-5305 www.grandrapidsohio.com

Ms. Lisa Heft Village of McClure 145 S. Haley St. McClure, OH 43534 419-748-8592 Mr. Ryan Harnishfeger, Fiscal Officer Village of Tontogany PO Box 238 Tontogany, OH 43565

Ms. Kay Scherreik, Clerk of Council City of Bowling Green 304 N. Church St. Bowling Green, OH 43402 kay.scherreik@bgohio.org 419-354-6206

PROPOSED TARIFF SHEET

Suburban Natural Gas Company Cygnet, Ohio

SECTION V Sixth Revised Sheet No. 2B Cancels and Supersedes Fifth Revised Sheet No. 2B

INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

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Applicable to all customers.

DESCRIPTION:

An additional charge per month per account, regardless of gas consumed, to recover costs associated with Suburban's riser inventory and identification process; customer notification and education; the replacement of customerowned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and repair or replacement of service lines as specified in the Company's IRP Plan filed with the Public Utilities Commission of Ohio. This Rider shall be calculated annually pursuant to a Notice filed no later than May 31 of each year based on nine months of actual data and three months of estimated data for the reporting year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual reporting year data. Such adjustments to the Rider will become effective with bills rendered on November 1 of each year.

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\$.64 per Month

ISSUED:	, 2014	EFFECTIVE:	, 2014
Filed pursuant to t Commission of Ohio in Cas		and Order of the Public 006-GA-RDR dated	Utilities , 2014

CHANGES TO CURRENT TARIFF SHEET

Suburban Natural Gas Company Cygnet, Ohio

SECTION V
Fifth-Sixth Revised Sheet No. 2B
Cancels and Supersedes
Fourth-Fifth Revised Sheet No. 2B

INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

APPI	ICARII	ITV.

Applicable to all customers.

DESCRIPTION:

An additional charge per month per account, regardless of gas consumed, to recover costs associated with Suburban's riser inventory and identification process; customer notification and education; the replacement of customerowned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and repair or replacement of service lines as specified in the Company's IRP Plan filed with the Public Utilities Commission of Ohio. This Rider shall be calculated annually pursuant to a Notice filed no later than May 31 of each year based on nine months of actual data and three months of estimated data for the reporting year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual reporting year data. Such adjustments to the Rider will become effective with bills rendered on November 1 of each year.

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\$.73.64 per Month

ISSUED: <u>December 12, 2013</u> 12, 2013 , 2014	, 2014	EFFECTIVE: Decemb	<u>er</u>
Filed pursuant to the Commission of Ohio in Case N 201	No. 13-1231<u>14-1006</u>	of the Public Utilities -GA-RDR dated December 11 2014	

ISSUED BY DAVID L. PEMBERTON, JR., PRESIDENT

CURRENT TARIFF SHEET

Suburban Natural Gas Company Cygnet, Ohio

SECTION V Fifth Revised Sheet No. 2B Cancels and Supersedes Fourth Revised Sheet No. 2B

INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

APPLICABILITY:

Applicable to all customers.

DESCRIPTION:

An additional charge per month per account, regardless of gas consumed, to recover costs associated with Suburban's riser inventory and identification process; customer notification and education; the replacement of customerowned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and repair or replacement of service lines as specified in the Company's IRP Plan filed with the Public Utilities Commission of Ohio. This Rider shall be calculated annually pursuant to a Notice filed no later than May 31 of each year based on nine months of actual data and three months of estimated data for the reporting year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual reporting year data. Such adjustments to the Rider will become effective with bills rendered on November 1 of each year.

RATE:

\$.73 per Month

ISSUED: December 12, 2013

EFFECTIVE: December 12, 2013

Filed pursuant to the Opinion and Order of the Public Utilities
Commission of Ohio in Case No. 13-1231-GA-RDR dated December 11, 2013

ISSUED BY DAVID L. PEMBERTON, JR., PRESIDENT

SAMPLE OF THE LETTER SENT TO MAYORS AND LEGISLATIVE AUTHORITIES LISTED IN EXHIBIT 2

SUBURBAN NATURAL GAS COMPANY ESTABLISHED 1882

211 FRONT STREET, P.O. BOX 130 CYGNET, OHIO 43413-0130 (419) 655-2345

(740) 548-2450

2626 Lewis Center Road DAVID In PEMBERTON, JR. LEWIS CENTER, OHIO 43035-9206 PRESIDENT

May 30, 2014

Mayor Nancy Myers Village of Cygnet PO Box 190 Cygnet, OH 43413

Re: Application of the Suburban Natural Gas Company for an Adjustment to Rider IRP

Dear Mayor Myers:

This letter is to inform you that Suburban Natural Gas Company ("Suburban") intends to file an application for an adjustment to its Infrastructure Replacement Program Rider ("Rider IRP") with the Public Utilities Commission of Ohio ("PUCO"). The application will propose to decrease Suburban's Rider IRP from \$.73 per month to \$.64 per month.

Under its Infrastructure Replacement Program, Suburban is replacing prone to fail risers in Suburban's service territory over an accelerated time period. Suburban is also assuming the responsibility associated with the repair, replacement, and maintenance of customer service lines. In an Opinion and Order dated March 19, 2008 in In the Matter of Application of Suburban Natural Gas Company for Authority to Increase Its Rates and Charges in Certain Areas of its Service Territory, Case No. 07-689-GA-AIR, the PUCO approved a rider for the recovery of costs associated with the Infrastructure Replacement Program.

The proposed Rider IRP is subject to change by the PUCO. Although this letter is a formal notice to you, we also have representatives available to discuss our Rider IRP proposal. If you have any questions about our Rider IRP proposal, please call us at 419-655-2345 and we will respond to your inquiries.

Cordially,

David L. Pemberton, Jr.

President

SCHEDULES TO RIDER IRP PRE-FILING NOTICE

119.27 26.04 26.04 3.93 69.03 21.09 9.78

-119.27 26.04

3.65 10.42 101.44 371.21 665.55 150.02 278.58 250.57 172.92 189.53

50% of Replacement Cost Financed (taken out of rate base) (recovered over 4 years (cost * 50% / 4 years)

Estimated June 2014 Month 57

Estimated May 2014 Month 56

Estimated Apr 2014 Month 55

Actual Mar 2014 Month 54

Actual Feb 2014 Month 53

Actual Jan 2014 Month 52

Actual Dec 2013 Month 51

Actual Nov 2013 Month 50

Actual Oct 2013 Month 49

Actual Sept 2013 Month 48

Actual Aug 2013 Month 47

Actual July 2013 Month 46

Estimated June 2014

Estimated May 2014 Month 56

Estimated Apr 2014 Month 55

Actual Mar 2014 Month 54

Actual Feb 2014 Month 53

Actual Jan 2014 Month 52

Actual Dec 2013 Month 51

Actual Nov 2013 Month 50

Actual Oct 2013 Month 49

Actual Sept 2013 Month 48

Actual Aug 2013 Month 47

Actual July 2013 Month 46

Account Description IRP Service Lines **IRP Risers**

Account

Infrastructure Replacement Program and Rider Replacement of Service Lines and Risers - Combined Effect For the period July 2013 to June 2014 (9 months actual 3 months projected)

Suburban Natural Gas Company

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Suburban Natural Gas Company Infrastructure Replacement Program and Rider Replacement of Service Lines and Risers - Combined Effect For the period July 2013 to June 2014 (9 months actual 3 months projected)

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5 33.00 5	5 33.00 5 30.02 5 30.16 5 30.16 5	\$ 0.93	6 Э (0.93	0.93
5 50.00 5	\$ 59.16 \$ 59.00	8.02 8	∌ €	8.02	9.02
\$ 13.33 \$ 13.3	\$ 13.33 \$ 13.3	50.00	A 4	50.00	50.00
\$ 24.76 \$ 24.7	\$ 24.76 \$ 24.7	13.33	•	13.33	13.33
\$ 22.27 \$ 22.2	\$ 22.27 \$ 22.27 \$ 22.27 \$ 22.27 \$ 22.27 \$ 22.27 \$ 22.27 \$ 22.27 \$ 3 22.27 \$	\$ 24.76 \$	• •	24.76 \$	24.76
\$ 15.37 \$ 15.3	\$ 15.37 \$ 15.3	\$ 22.27 \$	69		22.27
\$ 16.85 \$ 16.8	\$ 16.85 \$ 16.85 \$ 16.85 \$ 16.85 \$ 16.85 \$ 16.85 \$ 16.85 \$ 8 16.85 \$ 16.85 \$ 16.85 \$ 16.85 \$ 16.85 \$ 16.85 \$ 16.85 \$ 16.85 \$ 16.85 \$ 16.85 \$ 16.85 \$ 16.85 \$ 10.80 \$ 10	\$ 15.37 \$	· 69		15.37
iture \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	titure S - S - S - S - S - S - S - S - S - S	\$ 16.85 \$	` 69	16.85 \$	16.85
Ture \$ 10.60 \$	Ture \$ 10.60 \$	\$ '	69	1	•
\$ 2.31 \$ 2.31 \$ 2.31 \$ 2.31 \$ 2.31 \$ 2.31 \$ 2.31 \$ 2.31 \$ 2.31 \$ 2.31 \$	Fig. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	\$ 10.60 \$	ω	10.60 \$	10.60
	6	\$ 2.31 \$	€9	2.31	2.31

Suburban Natural Gas Company Infrastructure Replacement Program and Rider Replacement of Service Lines and Risers - Combined Effect For the period July 2013 to June 2014 (9 months actual 3 months projected)

	Actual July 2013	Actual Aug 2013	•		Actual Oct 2013	Actual Nov 2013	Actual Dec 2013		Actual Feb 2014	Actual Mar 2014		Estimated Apr 2014	Estimated May 2014	Estimated June 2014	p 4 7	
Account Account Description	Month 46	Month 47	Month 48	ľ	Month 49	Month 50	Month 51	Month 52	Month 53	Month 54	ľ	S .	Month 36	Month	_	
Forty-Second Month Expenditure		·	(s)			ю		ı,	ю	₩		,		A		
Forty-Third Month Expenditure	\$ 0.35	\$ 0.35	↔				\$ 0.35			€	es Cu	0.35	0.35	↔	0.35	
Forty-Fourth Month Expenditure		\$ 6.1			6.14	ω		↔	s,	_ 		6.14	6.14	€	6.14	
Forty-Fifth Month Expenditure		\$ 1.8				s)		€9	↔	↔	⇔	1.88	1.88	sə	1.88	
Forty-Sixth Month Expenditure		\$ 0.8		0.87 \$		€		s	↔	. \$ 0.87	\$ 2	0.87	\$ 0.87	o \$	87	
Forty-Seventh Month Expenditure		·		دی ا	•	•	, ()	, 69	, 69	, 69	s	,		ક્ર		
Forty-Eighth Month Expenditure			69	0.46 \$	0.46		\$ 0.46	6 \$ 0.46	↔	€9	\$	0.46	\$ 0.46	69	46	
Forty-Ninth Month Expenditure				↔		69	\$ 0.06	90.0	↔	69	\$	90.0	90.00	€9	90	
Fiftieth Month Expenditure						69	\$ 2.80	(A)	69	69	\$	2.80	2.80	69	2.80	
Fifty-First Month Expenditure							\$ 0.93	es.	w	69	3	0.93	\$ 0.93	€9	93	
Fifty-Second Month Expenditure								· •	, es	69	↔	,		69		
Fifty-Third Month Expediture									, 69	, €	69	,	,	s		
Fifty-Fourth Month Expenditure										\$ 0.93	9 8	0.93	\$ 0.93	69	5.93	
Fifty-Sixth Month Expenditure											69	1	, \$	49		
Fifty-Seventh Month Expenditure													1.39	s	1.39	
Fifty-Eighth Month Expenditure														8	66.1	
Return on Equity (based upon approved 8.97% from rate case)	\$ 2,354.49	\$ 2,349.93	69	2,347.24 \$	2,342.94	\$ 2,349.70	\$ 2,348.86	6 \$ 2,344.27	7 \$ 2,339.69	\$ 2,338.84	€	2,334.24	\$ 2,335,26	\$ 2,336.26	26	
Total Amount to Be Recovered through Rider	\$10,155.59 \$10,137.53	\$ 10,137.5	3 \$10,123.17		\$ 10,066.50	\$ 10,088.08	\$ 9,986.41	1 \$ 9,964.76	5 \$ 9,921.94	\$ 9,910.99	ຕົ ເ ∌	517.79	\$ 9,216.65	\$ 8,853.95	95	
Total Amount that Was Billed through Rider to Customers	\$ 7,937.80	\$ 7,955.48	↔	7,992.92 \$	\$ 7,991.36	\$ 8,039.72	\$ 8,087.04	4 \$11,363.39	9 \$11,386.54	\$ 11,381.43		\$ 11,404.06	\$ 11,404.06	\$ 11,404.06	.06 \$ 343,308.07	
Net Over/Under recovered at 6/30/13															\$ 12,119.88	,-
Net Over/Under recovered at 6/30/14	\$ 2,217.79 \$ 2,182.05	\$ 2,182.0	49	2,130.25 \$	2,075.14	\$ 2,048.36	\$ 1,899.37	7 \$ (1,398.63)	3) \$ (1,464.60	\$ (1,464.60) \$ (1,470.44) \$ (1,886.27) \$ (2,187.41) \$ (2,550.11)	4) \$ (1.	386.27)	\$ (2,187.41)	\$ (2,550	.11) \$ 1,595.52	
Year 6 Total Amount to Be Recovered through Rider															\$ 106,247.00	_
Revised Amount to Be Recovered through Rider															\$ 119,962.40	_
Estimated Number of Customers															15,580	_
Projected Revised Rate							,								\$ 0.64	_

Suburban Natural Gas Company Infrastructure Replacement Program and Rider Cost of Debt Calculation For the period July 2013 to June 2014 (9 months actual 3 months projected)

	Actual	_	Actual	Actual	٩	Actual	Ă	Actual	Actual	Actual		Actual	Ă	Actual	Estimated		Estimated	Estimated
	July 2013		Aug 2013	Sept 2013		Oct 2013	ź	Nov 2013	Dec 2013	Jan 2014		Feb 2014	Ma	Mar 2014	Apr 2014	Ma	May 2014	June 2014
	Month 4	93	Month 47	Month 48	ž	onth 49	Mo	Month 50	Month 51	Month 52	~	Month 53	ğ	Month 54	Month 55	Mo	Month 56	Month 57
Beginning Balance	\$ 177,263.	3.80	170,888.10	\$177,263.80 \$170,888.10 \$164,033.12 \$157,428.13 \$150,602.33 \$145,295.01 \$138,949.95 \$132,194.48 \$125,443.18 \$119,215.83 \$112,487.14 \$106,884.13	2 \$ 15	57,428.13	\$ 150	,602.33	\$ 145,295.01	\$ 138,949.0	. \$ 26	132,194.48	\$ 125	5,443.18	\$ 119,215.83	\$ 11.	2,487.14	\$ 106,884.1
Amount Borrowed	\$ 469.	469.50 \$	•	\$ 250.0	\$	34.39	€	1,514.00	250.00 \$ 34.39 \$ 1,514.00 \$ 500.00 \$	€		٠	ь	500.00	\$ 500.00 \$ - \$ 750.00 \$ 750.00	69	750.00	\$ 750.0
Amount Repaid	\$ 6,845.	.20 \$	6,854.98	\$ 6,845,20 \$ 6,854,98 \$ 6,854,98 \$ 6,860,19 \$ 6,821,33 \$ 6,845,05 \$ 6,755,47 \$ 6,751,30 \$ 6,727,35 \$ 6,728,69 \$ 6,353,01 \$ 6,060,23	8	6,860.19	မ	5,821.33	\$ 6,845.05	\$ 6,755.	47 \$	6,751.30	8	3,727.35	\$ 6,728.69	8	5,353.01	\$ 6,060.2
(collected through nder - 1 mo, lag)									!		•	:	;			•		
Ending Balance	\$ 170,888	3.10	164,033.12	\$170,888.10 \$164,033.12 \$157,428.13 \$150,602.33 \$145,295.01 \$138,949.95 \$132,194,48 \$125,443.18 \$119,215.83 \$112,487.14 \$106,884.13 \$101,5/3.90	3 \$ 15	50,602.33	\$ 145	5,295.01	\$ 138,949.95	\$ 132,194.	& & ₹•	125,443.18	\$ 110	9,215.83	\$ 112,487.14	# 10 10	6,884.13	\$ 101,5/3.5
Cost of Debt Per LOC	2.36	2.365%	2.365%	2.332%	%	2.330%	- 1	2.318%	2.318% 2.319% 2.320% 2.309%	, 2.32	%	2.309%		2.305%	2.305%	اي	2.305%	2.305%
interest to be Recovered	\$ 336	3.79	323.28	336.79 \$ 323.28 \$ 305.94 \$ 292.38 \$ 280.66 \$ 268.49 \$ 255.60 \$ 241.32 \$ 228.94 \$ 216.02 \$ 205.26 \$ 195.06	4 &	292.38	€9	280.66	\$ 268.49	\$ 255.0	30 \$	241.32	69	228.94	\$ 216.02	es Co	205.26	\$ 195.C

Suburban Natural Gas Company Infrastructure Replacement Program and Rider Rate of Return For the period July 2013 to June 2014 (9 months actual 3 months projected)

	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimated	Estimated	Estimated
	July 2013	Aug 2013	••				Jan 2014				May 2014	•
Beginning Balance	\$ 315,120.30	\$ 314,981.3	Month 46 Month 47 Month 48 Month 59 Month 50 Month 51 Month 52 Month 53 Month 55 Month 56 Month 57 S 315,120.30 \$ 314,372.00 \$ 314,012.67 \$ 313,437.26 \$ 314,341.41 \$ 314,228.74 \$ 313,615.16 \$ 3313,001.57 \$ 312,887.38 \$ 312,273,47 \$ 312,408.95	Month 49 \$314,012.67	\$ 313,437.26	\$ 314,341.41	\$ 314,228.74	Month 53 \$ 313,615.16	\$ 313,001.57	\$ 312,887.98	Month 56 \$ 312,273.47	Month 57 \$ 312,408.95
Amount Expended	\$ 469.50 \$	69	\$ 250.00	34.39	\$ 250.00 \$ 34.39 \$ 1,514.00 \$ 500.00 \$	\$ 500.00	. ↔	· · ·	\$ 500.00	- \$ 00.00	↔	750.00 \$ 750.00
Amount Repaid (collected through rider - 1 yr. lag)	\$ 608.46	\$ 609.3	\$ 608.46 \$ 609.33 \$ 609.33 \$ 609.79 \$ 609.86 \$ 612.66 \$ 613.59 \$ 613.59 \$ 613.59 \$ 614.51 \$ 614.51 \$ 615.90	\$ 609.79	\$ 609.86	\$ 612.66	\$ 613.59	\$ 613.59	\$ 613.59	\$ 614.51	\$ 614.51	\$ 615.90
Ending Balance	\$ 314,981.33	\$ 314,372.0	\$314,981,33 \$314,372.00 \$314,012,67 \$313,437,26 \$314,341,41 \$314,228,74 \$313,615,16 \$313,001,57 \$312,887,98 \$312,273,47 \$312,408,95 \$312,543,05	\$ 313,437.26	\$ 314,341.41	\$ 314,228.74	\$ 313,615.16	\$ 313,001.57	\$ 312,887.98	\$ 312,273.47	\$ 312,408.95	\$ 312,543.05
Allowable Rate of Return	8.970%	ŀ	8.970% 8.970%	% 8.970%	8.970%	8.970%	8.970%	8.970% 8.970% 8.970% 8.970%	8.970%	8.970%	8.970%	8.970%
Retum on Equity	\$ 2,354.49	\$ 2,349.9:	\$ 2,354.49 \$ 2,349.93 \$ 2,347.24 \$ 2,342.94 \$ 2,349.70 \$ 2,348.86 \$ 2,344.27 \$ 2,339.69 \$ 2,338.84 \$ 2,334.24 \$ 2,335.26 \$ 2,336.26	\$ 2,342.94	\$ 2,349.70	\$ 2,348.86	\$ 2,344.27	\$ 2,339.69	\$ 2,338.84	\$ 2,334.24	\$ 2,335,26	\$ 2,336.26

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Case No(s). 14-1006-GA-RDR

Summary: Notice Pre-filing Notice of Suburban Natural Gas Company electronically filed by Brandi L. Kayser on behalf of Suburban Natural Gas Company