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May 30, 2014

The Public Utilities Commission of Ohio
Energy and Water Division
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 12-2637-GA-EXM

Docketing Division:

In accordance with the Public Utilities Commission of Ohio's (Commission) Opinion and Order of January 9, 2013 and Columbia's Second Revised Program Outline filed in on November 27, 2012 in Case No. 12-2637-GA-EXM, Columbia Gas of Ohio, Inc. (Columbia) hereby submits for filing its quarterly CHOICE/SCO Reconciliation Rider (CSRR) rate filing. This CSRR filing provides for establishment of a revised CSRR of \$0.1441 per Mcf (fourteen and forty-one-hundredths cents per 1,000 cubic feet) to be applied to bills of customers served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS.

This CSRR, provides for the pass back or recovery of activity on Columbia's books through March 31, 2014 of gas costs, refunds and shared Off-System Sales and Capacity Release (OSS/CR) revenues. In addition, this filing includes \$0.0077 per Mcf for the recovery of educational expenses, information technology, and other implementation costs that Columbia projects it will incur through its implementation of its SCO program.

This CSRR adjustment will become effective June 30, 2014 and will remain in effect through the conclusion of the September 2014 billing month.

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin
Director
Regulatory Matters

Enclosures

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER

Effective June 30, 2014

Computation of CSRR Adjustment

PARTICULARS	Unit	Amount
SUMMARY OF CHOICE/SSO RIDER		
Actual Adjustment (AA)	\$/Mcf	0.1786
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0216)
Off-System Sales/Capacity Release Shared Revenue	\$/Mcf	(0.0206)
Customer Education Cost Recovery Allowance	\$/Mcf	0.0077
Total	\$/Mcf	0.1441

CHOICE/SCO Rider Effective Date: 30-Jun-14 to 28-Sep-14

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	0.1109
Previous Quarter Actual Adjustment	\$/Mcf	0.1274
Second Previous Quarter Actual Adjustment	\$/Mcf	0.1882
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.2479)
Actual Adjustment (AA)	\$/Mcf	0.1786

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0216)
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0216)

OFF-SYSTEM SALES CAPACITY RELEASE REVENUE SHARING CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.0079)
Previous Quarter Actual Adjustment	\$/Mcf	(0.0069)
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.0025)
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.0033)
Total Off-System Sales/Capacity Release Adjustment	\$/Mcf	(0.0206)

THIS QUARTERLY REPORT FILED PURSUANT TO COMMISSION ORDER ISSUED JANUARY 9, 2013
IN CASE NO. 12-2637-GA-EXM

Date Filed: May 30, 2014

By: Larry W. Martin
Title: Director Regulatory Affairs

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER
for Three Months Ended March 31, 2014

Computation of Actual Cost Adjustment

<u>Account No.</u>	<u>Description</u>	<u>Activity \$</u>
191-13600	Unrecovered Gas Costs	28,884,838
191-13600	Remaining Balance - Actual Cost Adjustment	(9,740,844)
182-3499/3599-12501	Base Chip	-
242-0022-101330	Balance Adjustment	962,944
254-3561-x-x-15260-101380	Gas Transportation Service Supplemental Charges	-
254-3561-x-x-15380-101550	Gas Due to Line Breaks	(31,019)
254-3415-x-x-15255	Logo Fees	(11,153)
254-3561-x-x-15420-101590	Standby Sales Service Charges	(741,704)
254-3561-x-x-15850-101410	End User Balancing	(344,705)
Total		18,978,357
Total CHOICE/Sales Throughput TME March 31, 2014 (\$/Mcf)		171,192,165
Current Quarter Actual Cost Adjustment (\$/Mcf)		0.1109

Schedule B

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER
for Three Months Ended March 31, 2014

Computation of Supplier Refund & Reconciliation Adjustment

<u>Account No.</u>	<u>Description</u>	<u>Activity</u> \$
242-0020-15140	Rate Refunds Suspended - Principal	\$ (1,849)
	Interest Factor	<u>1.0550</u>
Total, including Interest		\$ (1,950.70)
Total CHOICE/Sales Throughput TME March 31, 2014 (\$/Mcf)		171,192,165
Current Quarter RA Cost Adjustment (\$/Mcf)		\$ -

COLUMBIA GAS OF OHIO, INC.
 CHOICE/SCO RECONCILIATION RIDER
 for Three Months Ended March 31, 2014

Account No.	Description	Activity \$
254-1000-15899	OSS/CR CSRR	(1,351,664) (a)
Total		(1,351,664)
for Three Months Ended March 31, 2014		171,192,165
Current Quarter OSS/CR Cost Adjustment (\$/Mcf)		(0.0079)

OSS/CR Detail:

<u>Month</u>	<u>Customer Share</u>	<u>Columbia Share</u>
Jan-14	375,932.00	375,932.00
Feb-14	481,527.00	481,527.00
Mar-14	494,205.00	494,205.00
Total	1,351,664.00	1,351,664.00
Current YTD		
Apr-13 through Mar-14	3,305,212.48	4,305,212.41
Stipulation Period to Date		
Apr-13 through Mar-14	3,305,212.48	4,305,212.41

(a) OSS Shared revenues shown as a credit in order to reflect as a reduction to CSRR.

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER

SSO/SCO Customer Educations Costs

Twelve Months Ended March 31, 2014

	<u>Bill Inserts, Letters & Envelopes</u>	<u>IT Labor & Programming</u>	<u>Recoveries @ .002 cents</u>	<u>Activity</u>	<u>Cumulative Total Balance</u>
	\$	\$	\$	\$	\$
Beginning Balance March 31, 2013					\$ 136,195.89
Apr-13	-	87,208.00	153,787.70	240,995.70	377,191.59
May-13	-	53,064.00	62,038.01	115,102.01	492,293.60
Jun-13	-	2,596.00	34,153.21	36,749.21	529,042.81
Jul-13	-	-	(5,786.34)	(5,786.34)	523,256.47
Aug-13	-	-	(5,230.86)	(5,230.86)	518,025.61
Sep-13	-	440.00	(5,484.91)	(5,044.91)	512,980.70
Oct-13	-	16,412.00	(7,176.69)	9,235.31	522,216.01
Nov-13	-	17,908.00	(21,639.92)	(3,731.92)	518,484.09
Dec-13	-	28,336.00	(46,306.24)	(17,970.24)	500,513.85
Jan-14	-	16,764.00	(64,580.54)	(47,816.54)	452,697.31
Feb-14	-	27,632.00	(68,706.16)	(41,074.16)	411,623.15
Mar-14	-	45,056.00	(57,129.53)	(12,073.53)	399,549.62
Total	-	295,416.00	(32,062.27)	263,353.73	
Total (Over)/Under Collection					\$ 399,549.62
Projected Standard Choice Offer (SCO) Expense					<u>\$ 920,520</u>
Total					\$ 1,320,069.62
Total CHOICE/Sales Throughput TME March 31, 2014 (\$/Mcf)					171,192,165
Customer Education Cost Recovery Allowance (\$/Mcf)					\$ 0.0077

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/30/2014 10:27:18 AM

in

Case No(s). 12-2637-GA-EXM

Summary: Report Choice/SCO Reconciliation Rider (CSRR) Filing, to be effective July 2014.
electronically filed by Ms. Melissa J Bell on behalf of Columbia Gas of Ohio