

PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

**GAS COST RECOVERY RATE CALCULATION**

Particulars	Unit	Amount
EXPECTED GAS COST (EGC)	\$/MCF	7.4710
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.1682)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.2984)
BALANCE ADJUSTMENT (BA)	\$/MCF	
GAS COST RECOVERY RATE (GCR) = EGC+RA+AA+BA	\$/MCF	7.0044

GAS COST RECOVERY RATE EFFECTIVE DATES: June 1, 2014-August 30, 2014

**EXPECTED GAS COST SUMMARY CALCULATION**

Particulars	Unit	Amount
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	14,315,092.61
UTILITY PRODUCTION EXPECTED GAS COST	\$	0.00
TOTAL ANNUAL SALES	MCF	1,916,083
EXPECTED GAS COST RATE (EGC)	\$/MCF	7.4710

**SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

Particulars	Unit	Amount
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	
2ND PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	
3RD PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	(0.1682)
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.1682)

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

Particulars	Unit	Amount
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.7560)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.6453
2ND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.5244
3RD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.7121)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.2984)

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**EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate in effect as of: June 1, 2014  
 Volume for the Twelve Month Period ending: February 28, 2014

Supplier Name	Demand Expected Gas Cost Amt (\$)	Commodity Expected Gas Cost Amt (\$)	Misc. Expected Gas Cost Amt (\$)	Total Expected Gas Cost Amt (\$)
<b>PRIMARY GAS SUPPLIERS</b>				
(a) INTERSTATE PIPELINE TRANSPORTATION (Schedule I-A)				
Miscellaneous	2,382,968.04	1,555,776.71	0.00	3,938,744.75
(b) INTERSTATE PIPELINE STORAGE (Schedule I-A)				
Miscellaneous	723,874.27	29,820.00	0.00	753,694.27
(d) OTHER GAS (Schedule I-B)				
Companies (Purchase Costs)				9,622,653.59
(e) Ohio Producers (Schedule I-B)				
(f) Self-Help (Schedule I-B)				
Arrangements				
(g) Special (Schedule I-B)				
Purchases				
<b>TOTAL PRIMARY GAS SUPPLIERS</b>				<b>\$ 14,315,092.61</b>
<b>UTILITY PRODUCTION</b>				
<b>INCLUDABLE PROPANE</b>				
<b>TOTAL EXPECTED GAS COST AMOUNT</b>				<b>\$ 14,315,092.61</b>
<b>TOTAL ANNUAL SALES</b>				
CORE				511,111.3
SCOL				1,404,971.7
				26.6748%
<b>TOTAL EXPECTED GAS COST AMOUNT</b>				
Transportation plus Purchase Costs (CORE & SCOL)				<b>\$ 13,762,444.78</b>
Storage Costs (CORE & SCOL)				201,046.44
<b>EGC FACTOR</b>				
Transportation plus Purchased Costs (CORE & SCOL)				7.4710
Storage Costs (CORE & SCOL)				
<b>TOTAL EGC FACTOR</b>				<b>7.4710</b>

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PRIMARY GAS SUPPLIER/TRANSPORTER

Details for the EGC Rate in effect as of:  
Volume for the Twelve Month Period ending:

June 1, 2014  
February 28, 2014

Supplier of Transporter Name:

Tariff Sheet Reference: see attached

Effective Date of Tariff:

Type Gas Purchased: \_\_\_\_\_ Natural \_\_\_\_\_ Liquefied \_\_\_\_\_ Synthetic

Unit or Volume: \_\_\_\_\_ MCF \_\_\_\_\_ CCF \_\_\_\_\_ D<sup>th</sup> \_\_\_\_\_ Other

Purchase Source: \_\_\_\_\_ Interstate \_\_\_\_\_ Intrastate

Particulars	Unit Rate (\$/Dth)	Twelve Month Units (Dth)	Cost Amount (\$)
<b>INCLUDABLE GAS TRANSPORTER</b>			
DEMAND GULF - FTS1	4.2917	117,588	504,652.42
TCO Demand - winter	5.8530	169,608	992,715.62
CROSSROADS			0.00
NORTHCOAST	12.3000	72,000	885,600.00
<b>TOTAL DEMAND</b>			<b>2,382,968.04</b>
<b>COMMODITY</b>			
TCO Transportation (Gulf piece)	0.0164	1,995,952	32,733.62
TCO Transportation (Alternate piece)	0.0000	0	0.00
Gulf Transportation	0.0186	2,019,295	37,558.89
Capacity Release Credit - actual from TCO invoice			
Apr			0.00
May			0.00
Jun			0.00
Jul			0.00
Aug			0.00
Sep			0.00
Del-Mar Pipeline 128540.35*12			1,542,484.20
Atmos Energy Credit (\$4,750.00x12)			(57,000.00)
<b>TOTAL COMMODITY</b>			<b>1,555,776.71</b>
<b>MISCELLANEOUS</b>			
Order 191 Billing			0.00
GP94-2			0.00
Bankruptcy Billing			0.00
LNG Conversion			0.00
<b>TOTAL MISCELLANEOUS</b>			<b>0.00</b>
<b>TOTAL EXPECTED GAS COST OF PRIMARY TRANSPORTER</b>			<b>3,938,744.75</b>

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PRIMARY GAS SUPPLIER/TRANSPORTER

Details for the EGC Rate in effect as of:  
Volume for the Twelve Month Period ending:

June 1, 2014  
February 28, 2014

Supplier of Transporter Name:  
Tariff Sheet Reference:  
Effective Date of Tariff:  
Type Gas Purchased: \_\_\_\_\_ Natural \_\_\_\_\_ Liquefied \_\_\_\_\_ Synthetic  
Unit or Volume: \_\_\_\_\_ MCF \_\_\_\_\_ CCF \_\_\_\_\_ D<sup>m</sup> Other  
Purchase Source: \_\_\_\_\_ Interstate \_\_\_\_\_ Intrastate

Particulars	Unit Rate (\$/Dth)	Twelve Month Units (Dth)	Expected Gas Cost Amount (\$)
INCLUDABLE GAS STORAGE DEMAND			
SST RESERVATION	5.6830	82,212	467,210.80
			<u>0.00</u>
TOTAL DEMAND			467,210.80
COMMODITY			
FSS - Injections	0.0212	350,000	7,420.00
FSS - Withdrawals	0.0212	350,000	7,420.00
Capacity Charge - Injections	0.0214	350,000	7,490.00
Capacity Charge - Withdrawals	0.0214	350,000	<u>7,490.00</u>
TOTAL COMMODITY			29,820.00
FSS Demand	0.0289	4,588,428	132,605.57
FSS Demand	1.5090	82,212	124,057.91
TOTAL MISCELLANEOUS			0.00
TOTAL EXPECTED GAS COST OF PRIMARY SOURCE			753,694.27

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**OTHER PRIMARY GAS SUPPLIER**

Details for the EGC Rate in effect as of:  
 Volume for the Twelve Month Period ending:

June 1, 2014  
 February 28, 2014

Supplier Name	Unit Rate (\$/Dth)	Twelve Month Volume (Dth)	Expected Gas Cost Amount (\$)
<b>OTHER GAS COMPANIES</b>			
Purchase Cost:			
TGC piece	0.0000	0	0.00
Gulf piece	4.6740	2,058,762	9,622,653.59
on shore	0.0000	0	<u>0.00</u>
<b>TOTAL OTHER GAS COMPANIES</b>			<b>9,622,653.59</b>
<b>OHIO PRODUCERS</b>			<b>0.00</b>
<b>SELF-HELP ARRANGEMENT</b>			<b>0.00</b>
<b>TOTAL SELF-HELP ARRANGEMENT</b>			<b>0.00</b>
<b>SPECIAL PURCHASES</b>			<b>0.00</b>

PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the EGC Rate in effect as of:

August 31, 2011

Particulars	Unit	Amount
JURISDICTIONAL SALES: 12 Months Ended:                      August 31, 2011	MCF	1,916,083
TOTAL SALES: 12 Months Ended    August 31, 2011	MCF	1,916,083
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	1.00
SUPPLIER REFUNDS RECEIVED DURING 3 MONTH PERIOD		0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		0.00
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT	\$	0.00
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST	\$	0.00
JURISDICTIONAL SALES: 12 Months Ended:                      August 31, 2011	MCF	1,916,083
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000

PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

Detail for the Three Month Period ending:

November 2012

Particulars	Unit	Month December 2013	Month January 2014	Month February 2014
<b>SUPPLY VOLUME PER BOOK</b>				
Primary Gas Suppliers	MCF			
Atmos Energy	MCF	256,616.09	312,367.66	245,000.00
COH	MCF	30,778.90	50,031.90	111,755.80
Other Volumes - Storage	MCF	0.00	0.00	0.00
Other Volumes - UFG	MCF	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>287,394.99</b>	<b>362,399.56</b>	<b>356,755.80</b>
<b>SUPPLY COST PER BOOK</b>				
Primary Gas Suppliers	\$	1,655,051.61	2,100,187.59	2,500,618.65
Graminex Credit	\$	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>1,655,051.61</b>	<b>2,100,187.59</b>	<b>2,500,618.65</b>
<b>SALES VOLUME</b>				
Core	MCF	58,056	94,106	116,371
Scol	MCF	162,820	242,047	314,043
Other Volumes	MCF	<u>0</u>	<u>0</u>	<u>0</u>
<b>TOTAL SALES VOLUMES</b>	<b>MCF</b>	<b>220,876</b>	<b>336,153</b>	<b>430,413</b>
<b>UNIT BOOK COST OF GAS</b>	<b>\$/MCF</b>	<b>7.4931</b>	<b>6.2477</b>	<b>5.8098</b>
<b>LESS: EGC IN EFFECT FOR MONTH</b>				
Core	\$/MCF	7.0342	7.2424	7.7662
Scol	\$/MCF	7.0342	7.2424	7.7662
<b>DIFFERENCE</b>				
Core	\$/MCF	0.4589	(0.9947)	(1.9564)
Scol	\$/MCF	0.4589	(0.9947)	(1.9564)
<b>TIMES: MONTHLY JURISDICTIONAL SALES</b>				
Core	MCF	58,056	94,106	116,371
Scol	MCF	162,820	242,047	314,043
<b>MONTHLY COST DIFFERENCE</b>				
Core	\$	26,642.08	(93,607.04)	(227,667.44)
Scol	\$	74,718.05	(240,764.05)	(614,393.14)
<b>BALANCE ADJUSTMENT (SCHEDULE IV)</b>				<b>(373,474.62)</b>

Particulars	Unit	Three Month Period
<b>COST DIFFERENCE FOR THREE MONTH PERIOD</b>	<b>\$</b>	<b>(1,448,546.15)</b>
<b>DIVIDED BY: Twelve Month Sales Ended:</b>	<b>November 2012</b>	<b>1,916,083</b>
<b>CURRENT QUARTERLY ACTUAL ADJUSTMENT</b>	<b>\$/MCF</b>	<b>(0.7560)</b>

PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

BALANCE ADJUSTMENT

Details for the Three Month Period ended:

November 2012

Particulars	Unit	Amount
Cost difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the currently effective GCR.	\$	1,157,153.31
LESS: dollar amount resulting from the AA of <u>0.8011</u> \$/MCF as used to compute the GCR in effect four quarters prior to the currently \		673,835.47
the Jurisdictional Sales of: <u>1,916,083</u> MCF for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$	1,534,974.09
Balance Adjustment for the AA	\$	(377,820.78)
Dollar amount of the supplier refunds and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$	(13,473.41)
LESS: dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>(0.0093)</u> \$/MCF as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the Jurisdictional Sales of <u>1,916,083</u> MCF for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$	(17,819.57)
Balance Adjustment for the RA	\$	4,346.16

**The dollar amount of (\$153,860.15) relates to a reconciliation adjustment as used to compute the RA of the GCR in effect for March 2009-February 2010 (Filing #17-Filing #20). The balance adjustment was overlooked in Filing #22 so is being included in Filing #27. Jurisdictional sales of 1,763,021 relates to the period of March 2009-February 2010.**

TOTAL BALANCE ADJUSTMENT AMOUNT (373,474.62)



**This foregoing document was electronically filed with the Public Utilities**

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**Case No(s). 14-0216-GA-GCR**

Summary: Report electronically filed by Ms. Elaine Mercer on behalf of SUBURBAN  
NATURAL GAS COMPANY PRESIDENT