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PUBLIC UTILITIES COMMISSION OF OHIO		
PUBLIC HEARING		201
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CASE NUMMBER: 13-2386-EL-AAM		9: 03
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15 standard service Offer Pursuant to R.C. 4923.143

14 Power Company for Authority to Establish a

Wednesday, May 14, 2014

In the Matter of the Application of Ohio

1	APPEARANCES
2	Greta See, Hearing Officer.
3	Steve Lesser, Commissioner
4	Edmund "Tad" Berger, OCC
5	Matthew j. Satterwhite
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1	MS. SEE: Good evening. If we
2	could get started. My name is Greta See
3	and I'm an attorney examiner with the
4	Commission's legal department. Setting
5	to my left is Commissioner Steve
6	Lesser. Commissioner Lesser and I are
7	going to be presiding over the hearing
8	this evening.
9	Scheduled for hearing at this time
10	and place is Case Number 13-2385-EL-SSO,
11	which is entitled, In the Matter of the
12	Application of the Ohio Power Company
13	for authority to establish a standard
14	service offer pursuant to Revised Code
15	Section 4928.143 in the form of an
16	Electric Security Plan, as well as Case
17	Number 13-2386-EL-AAM, entitled, In the
18	Matter of the Application of the Ohio
19	Power Company for approval of certain
20	accounting authority.
21	In addition to myself and
22	Commissioner Lesser, there are three
23	members of the Commission here, and if
24	have you a question about the
25	Commission's process about the

1	process for this case, you can address
2	it to either Lee Gary who is at the back
3	of the room, Jill Coker or Zach Primer.
4	At the time I would like to take
5	appearances of the parties.
6	On behalf of the company?
7	MR. SATTERWHITE: Thank you, Your
8	Honor. On behalf of Ohio Power Company,
9	Matthew Satterwhite, One Riverside
LO	Plaza, Columbus, Ohio 43215.
11	I would also like to add that
12	there's representatives from AEP here
13	tonight. If there's questions about the
1.4	case or something beyond the case, we're
15	more than willing to answer those.
. 6	MS. SEE: Could you introduce those
L7	individuals that are here?
18	MR. SATTERWHITE: I'll let them.
19	MS. JEUNELOT: Michelle Juenelot,
20	J-E-U-N-E-L-O-T, from Gahanna, Ohio.
21	MS. SEE: Next?
22	MS. FLOOR: Terry Flora. I'm with
23	Communications in Gahanna, Ohio.
24	MR. WHEELER: I'm Dave Wheeler,
> 5	Ceneral Manager of Community Affairs for

1	AEP based in Canton, Ohio.
2	MS. SEE: Okay.
3	MR. PARRISH: Dwight Parrish,
4	Customer Service Rep here in Canton,
5	Ohio.
6	MS. SEE: Next?
7	MR. ARMSTRONG: Jim Armstrong,
8	Customer Services Supervisor based in
9	Canton, Ohio.
10	MR. PLOTKIN: Bryan Plotkin,
11	Customer Service Representative,
12	Wooster, Ohio.
13	MS. SEE: Okay. Thank you.
14	Also here on behalf of the Ohio
15	Consumers' Counsel?
16	MR. BERGER: Good evening, Your
17	Honor. Tad Berger for the Consumers'
18	Counsel's office, 10 West Broad Street,
19	Columbus, Ohio, 43215.
20	MS. SEE: Thank you.
21	I would like to note that there are
22	a number of parties who have filed a
23	motion to intervene in this case. There
24	are approximately 30 entities that have
25	filed so far with one application

1	pending. They represent industrial
2	concerns, commercial customers,
3	environmental advocates and low income
4	residential customers. Each of these
5	parties will represent their various
6	constituents in this proceeding, as well
7	as the Commission staff.
8	A little bit of background about
9	the case: On December 20th, 2013 Ohio
10	Power Company filed an application with
11	the Commission to establish a standard
12	service offer in the form of an electric
13	security plan, or what you may hear
1 4	referred to as an ESP, to be in effect
15	from June 2015 through May 2018. There
16	have been scheduled five local public
17	hearings. This is the fourth. There is
18	one more scheduled to take place in
19	Marietta, as well as an evidentiary
20	hearing, which is scheduled to commence
21	in Columbus at the Commission's offices
22	on June 3rd.
23	The purpose of this evening's
24	public hearing is to receive comments
25	from the public regarding Ohio Power's

1	application. It's not a question-and-
2	answer session, but it's your
3	opportunity to let the Commission know
4	what you think about Ohio Power
5	Company's application.
6	Tonight's hearing is being
7	transcribed by a court reporter. If you
8	plan to offer testimony, please speak
9	clearly so that the court reporter can
10	accurately reflect your comments on the
11	record. And if you have prepared a
12	written statement, it would be helpful
13	if you would provide a copy to the court
14	reporter when you finish your
15	statement.
16	When you arrived, you were offered
17	an opportunity to sign in to offer
18	testimony tonight. And after I finish
19	the introduction, I will begin calling
20	the witnesses forward that have signed
21	in. I'll ask each witness to come to
22	the table, face the court reporter and
23	raise your right hand to affirm that the
24	information you're about to give is true
25	and state and spell your name for the

1	record, as well as provide us your
2	address.
3	Your testimony will be considered
4	part of the official record in this case
5	and will be reviewed by the Commission
6	before a final decision is made on the
7	application.
8	As well as counsel counsel for
9	the various parties that are present
10	tonight will have an opportunity to
11	cross-examine each witness, as well as
12	the bench, Commissioner Lesser and
13	myself.
14	Should you decide not to offer
15	testimony, when I call your name, you
16	can pass. Once you finish your
17	testimony or if you're just here to
18	observe, you can leave at any time.
19	The Commission appreciates your
20	participation in tonight's hearing, and
21	we want to give everyone that elected to
22	do so an opportunity to offer testimony
23	so after I have called forth the one
24	witness that has signed up, if anyone
25	else chooses to offer testimony, you'll

1	have an opportunity to do so.
2	With that, the first witness that
3	signed up tonight is Susan Misconish.
4	MS. MISCONISH: Misconish.
5	MS. SEE: Thank you.
6	
7	SUSAN MISCONISH,
8	After having been first duly affirmed, as
9	hereinafter certified, was examined and testified
10	as follows:
11	MS. SEE: State and spell your name
12	for the record and give us your
13	address.
14	MS. MISCONISH: My name is Susan
15	Misconish, S-U-S-A-N,
16	M-I-S-C-O-N-I-S-H. I work for the
17	Timken Company at 1835 Dueber Avenue
18	Southwest, D-U-E-B-E-R, Canton, Ohio,
19	44706.
20	MS. SEE: Go ahead with your
21	statement.
22	MS. MISCONISH: I did bring
23	copies.
24	Good evening. My name is Susan
25	Misconish and I am a commodity manager

1	at the Timkin Company. I am responsible
2	for purchasing commodities that include
3	energy, transportation, rail, industrial
4	gas, oxygen, nitrogen and argon and
5	electrodes.
6	Timken is a member of the Ohio
7	Energy Group and Industrial Energy Users
8	Ohio, among other organizations. Those
9	groups will likely submit testimony in
LO	this proceeding; however, I am here
L1	today solely to address Timken's
12	interest in AEP'S proposed ESP.
13	I would first like to provide a
L 4	little background on the Timken
15	Company. Timken has been manufacturing
16	products in Ohio since 1901 when it
L7	opened the bearing and axle plant in
18	Canton, Ohio, now its Worldwide
L9	headquarters.
20	Today, the Canton manufacturing
21	complex makes friction-reducing bearing
22	components and specialty alloy steel
23	products, which competes in a worldwide
24	market.
25	The Canton facility is critical to

1	the economic vitality of the State of
2	Ohio. We are the second largest
3	employer in Stark County, directly
4	employing over 3,500 full-time
5	associates, and indirectly support the
6	employment of tens of thousands of
7	Ohioans who work for the scores of Ohio
8	companies who supply the goods and
9	services used at the Canton facility.
10	By way of explanation, we purchase
11	in excess of over one billion dollars in
12	goods and services from over 1,600 Ohio-
13	based suppliers. This is what is
14	referred to as the multiplier effect.
15	As we are a large energy-intensive
16	manufacturer, electricity costs
17	represent a significant portion of
18	Timken's total operating costs. Energy
19	is our third largest cost after scrap
20	and labor, consuming in excess of one
21	billion kilowatt hours per year. That
22	is the equivalent of a community with
23	90,000 homes, a city that is slightly
24	smaller than Akron, Ohio.
25	Our annual spend for electricity

1	for our steel operation here in the
2	Canton area is nearly \$60 million per
3	year. Because our operations are very
4	sensitive to any shifts in electricity
5	prices, a mere change of one-tenth of a
6	cent per kilowatt hour impacts our
7	invoice to the tune of one million
8	dollars. We pay careful attention to
9	the Public Utilities Commission of Ohio
10	cases, like the pending AEP's ESP case.
11	The outcome of these proceedings can
12	substantially impact Timken's
13	competitiveness and the global economy.
14	Timken has a long-standing
15	relationship with AEP. We hope to
16	continue this relationship into the
17	future. We currently take service from
18	AEP under a reasonable arrangement that
19	has worked well for us over the past few
20	years. However, our current reasonable
21	arrangement is expected to expire around
22	the end of this year. This makes the
23	outcome of the current AEP ESP case all
24	the more critical to Timken. We have
25	reviewed AFP's FSP application and see

1	some merits in a number of the company's
2	proposals. For instance, we are
3	generally supportive of AEP's request to
4	use its share of the Ohio Valley
5	Electric Corporation Generation as a
6	cost of service hedge for customers
7	against future market volatility.
8	I would note that through OEG, we
9	will recommend some modifications to
10	AEP's proposal; for example, extending
11	the length of the OVEC purchase power
12	agreement over a term longer than three
13	years and to front end load the savings.
14	But as a general matter, we agree that
15	maintaining a cost-based generation
16	hedge could benefit both customers and
17	the utility by protecting against wide
18	fluctuations and future market prices.
19	Before swearing in the new PUCO
20	Chairman Thomas Johnson, Governor Kasich
21	recently expressed concerns about Ohio
22	Utilities moving to full divestiture of
23	their generation assets and relying 100
24	percent on spot market pricing. We
25	share those concerns. Governor Kasich

1	stated that while he's not sure that
2	deregulation was the smartest thing Ohio
3	has ever done, we can't go back and
4	we've got to figure it out moving
5	forward.
6	We think that allowing for some
7	COST-based generation assets to serve as
8	hedges against future market volatility
9	could be a reasonable way to move
10	forward within the context of Ohio's
11	current regulatory environment.
12	One AEP proposal that Timken does
13	not support is the proposal to eliminate
L 4	the current interruptible credit at the
L5	end of AEP's current ESP.
16	As the Commission itself noted in
17	AEP's last ESP case, the interruptible
L8	credit provides flexible options for
L9	energy-intensive customers to choose
20	their quality of service, further Ohio's
21	effectiveness in the global economy and
22	can be used as an additional resource to
23	meet AEP's capacity obligation. The
24	interruptible customers also help
>5	maintain roliability on AFD's systom by

1	shedding load or some of the electricity
2	that they are consuming when the
3	electric system is under stress.
4	As the recent polar vortex
5	demonstrated, additional reliability
6	resources, like Timken's interruptible
7	resource, can provide significant
8	value. Such resources will also become
9	increasingly important as more
10	generation units are retired in response
11	to environmental regulations. AEP Ohio
12	announced retirements of 1,635 megawatts
13	in 2015. That's a total of 23
14	generating units at seven plant
15	locations in Ohio, while the entire PJM
16	retirement will be in excess of 22,000
L7	megawatts by 2020. Moreover,
18	eliminating the interruptible credit for
19	customers in AEP's territory will place
20	those customers at a disadvantage
21	relative to similar large industrial
22	customers in the First Energy and Duke
23	territories, since both of those
24	utilities continue to offer
25	interruptible programs.

1	Additionally, given current carbon
2	reduction regulations that the US EPA is
3	promulgating, the adequacy of generation
4	supply is certainly questionable, not
5	only on peak demand days, like in
6	January with the polar vortex, but on an
7	ongoing basis as well. As the
8	generation portfolio transforms, market
9	volatility will become more pronounced
10	as seen in the January Day Ahead and
11	Real Time pricing, moving from an
12	average of \$32.90 per megawatt to \$83.80
13	per megawatt, for Day Ahead, an increase
14	of 152 percent, and \$32.05 per megawatt
15	to \$88.90 for Real Time pricing, at 178
16	percent increase. That would more than
17	double the rate for electricity for that
18	month, not only for large electric
19	consumers like Timken, but for every
20	household. Few homeowners' budgets can
21	be withstand the doubling of their
22	utility bills for an essential service.
23	The proposed ESP provides AEP Ohio
24	customers with relatively stable
25	declining rates during the 2015 to 2018

7	time frame. Residential customers using
2	1,000 kilowatt hours of electricity per
3	month would see an estimated monthly
4	rate decrease of \$6.10 for the Ohio
5	Power Company rate zones in this area
6	and a decrease of \$10.80 for Columbus
7	Southern Power rate zone customers
8	beginning in June 2015.
9	Thank you for allowing me to speak
10	today. I greatly appreciate your time
11	and sincerely hope that the Commission
12	will give careful scrutiny to AEP's
13	proposal and their potential impact on
14	large energy-consuming customers like
15	Timken.
16	MS. SEE: Any cross-examination for
17	this witness?
18	COMMISSIONER LESSER: I would just
19	like quick question.
20	Timken is split into two different
21	companies?
22	MS. MISCONISH: We are in the
23	process of separating the companies
24	into
25	COMMISSIONER LESSER: Are you

1	speaking for the combined companies or
2	separate companies?
3	MS. MISCONISH: The separation
4	isn't official until June 1st. Mostly
5	we are speaking on behalf of Timken
6	Steel Corporation.
7	COMMISSIONER LESSER: Okay, Thank
8	you.
9	MS. SEE: Any cross-examination for
10	this witness?
11	MR. SATTERWHITE: Thank you, Your
1.2	Honor. No questions.
13	MR. BERGER: No questions, Your
1 4	Honor.
15	MS. SEE: Thank you very much.
16	Thank you for your time. That was
17	the only witness that had signed up to
18	offer testimony this evening. Is there
19	anyone else present that wishes to offer
20	testimony?
21	Okay. With that, the hearing is
22	adjourned. Thank you all for coming out
23	this evening.
24	
25	(Hearing concluded at 6:20 p.m.)

1	The State of Ohio,) SS:	CERTIFICATE
2	County of Cuyahoga.)	CERTIFICATE
3	I, Katrina L. Dearborn, and for the State of Ohio,	
4	qualified, do hereby certify named witnesses were first of	y that the within- duly sworn to testify
5	the truth, the whole truth, truth in the cause aforesaid	d; that the testimony
6	then given by him/her was by stenotypy in the presence of	f said witnesses,
7 8	afterwards transcribed on a the foregoing is a true and the testimony so given by h	correct transcript of
	ene testimon, so given by n	in, nor ab arorebara.
9	I do further certify the was taken at the time and p	lace in the foregoing
10	caption specified and was coadjournment.	ompleted without
11	I do further certify that	at I am not a
12	relative, employee of, or at parties in the above-caption	ttorney for any of the
13	relative or employee of an a	attorney for any of
14	not financially interested not, nor is the court report	in the action; I am
15	am affiliated, under a control Civil Rule 28(D); nor am I c	
16	in the event of this action	•
17	IN WITNESS WHEREOF I had hand and affixed my seal of	
18	Ohio on this 23rd day of Mag	y, 2014.
19		
20	^	,
21	Status (C)	ak
22	Katrina I. Dearh	orn, Notary Public
23	In and for the Sta	ate of Ohio.
24		

25