

May 23, 2014

Ms. Barcy F. McNeal, Secretary  
Public Utilities Commission of Ohio  
180 East Broad Street, 11<sup>th</sup> Floor  
Columbus, Ohio 43266-0573

**RE: Case Nos. 14-214-GA-GCR and 89-8020-GA-TRF**

Dear Ms. McCaulty;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original copy each of its GCR tariff sheets for its Hillsboro and Waverly Divisions effective for billing purposes on June 1, 2014, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Ninety-Fifth Revised Sheet Number 32 supersedes existing Ninety-Fourth Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 14-214-GA-GCR, an original copy of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes June 1, 2014.

Very truly yours  
PIKE NATURAL GAS COMPANY

/s/ *Kenneth N. Rosselet, Jr.*

Kenneth N. Rosselet, Jr.  
Regulatory Compliance Officer

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from June 1, 2014 through June 30, 2014  
\$ 0.40553 per Ccf

ii. Waverly Division

1. Effective rate from June 1, 2014 through June 30, 2014  
\$ 0.50748 per Ccf

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Issued: May 23, 2014

Effective: June 1, 2014

Filed Under Authority of Case No. 14-0214-GA-GCR  
Issued by the Public Utilities Commission of Ohio

Issued by Andrew G. Duckworth, President Utility Pipeline LTD

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 4.8200
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ 0.0007
Actual Adjustment (AA)	\$/MCF	\$ (0.7654)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 4.0553

Gas Cost Recovery Rate Effective Dates: June 1, 2014 to June 30, 2014

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,601,917
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,601,917
Total Annual Sales	MCF	539,816.9
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 4.8200

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ 0.0007
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ 0.0007

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.2298
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0267
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.5611)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.4608)
Actual Adjustment (AA)	\$/MCF	\$ (0.7654)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: May 23, 2014

BY: Andrew G. Duckworth  
TITLE: President  
Utility Pipeline LTD.

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of June 1, 2014  
Estimated Volumes for the Twelve Month Period Ended April 30, 2014

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,601,917	\$ -	\$ 2,601,917
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,601,917	\$ -	\$ 2,601,917
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,601,917

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of June 1, 2014  
Estimated Volumes for the Twelve Month Period Ended April 30, 2014

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 4.8200	539,816.9	\$ 2,601,917
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,601,917</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended December 31, 2013

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 12/31/2013	MCF	491,674.6
Total Sales: Twelve Months Ended 12/31/2013	MCF	491,674.6
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ 309
Total Jurisdictional Refund and Reconciliation Adjustment		\$ 309
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ 326
Jurisdictional Sales for the Twelve Months Ended 12/31/2013	MCF	491,674.6
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ 0.0007

**Details of Refunds/Adjustments  
Received/Ordered During the Three Months Ended 12/31/2013**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
Case No. 13-214-GA-GCR	\$ 309
	-
Total Reconciliation Adjustments Ordered	\$ 309

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended December 31, 2013

MM-YY	Amount
Oct-13	\$ -
Nov-13	\$ -
Dec-13	\$ -
Total	<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended December 31, 2013

Particulars	Unit	Month Oct-13	Month Nov-13	Month Dec-13
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	28,761.0	60,132.0	65,873.0
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	28,761.0	60,132.0	65,873.0
<b><u>Supply Costs Per Books</u></b>				
Primary Supplies	\$	\$ 151,469.02	\$ 297,729.45	\$ 364,037.96
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 151,469.02	\$ 297,729.45	\$ 364,037.96
<b><u>Sales Volumes</u></b>				
Jurisdictional	MCF	15,576.8	45,343.5	72,153.5
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	15,576.8	45,343.5	72,153.5
<b><u>Unit Book Cost of Gas</u></b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 9.7240	\$ 6.5661	\$ 5.0453
Less: EGC In Effect for Month	\$/MCF	\$ 5.2860	\$ 5.3350	\$ 5.2260
Difference	\$/MCF	\$ 4.4380	\$ 1.2311	\$ (0.1807)
Times: Jurisdictional Sales	MCF	15,576.8	45,343.5	72,153.5
Monthly Cost Difference	\$	\$ 69,130.06	\$ 55,821.88	\$ (13,036.23)
Other Credits	\$	\$ -	\$ -	\$ -
Particulars	Unit	Amount		
Cost Difference for Three Month Period	\$	\$ 111,915.71		
Balance Adjustment (Sch. IV)		1,076.95		
Total		\$ 112,992.66		
Jurisdictional Sales for the Twelve Months Ended 12/31/2013	MCF	491,674.6		
Current Quarter Actual Adjustment	\$/MCF	\$ 0.2298		



**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION  
PURCHASED GAS ADJUSTMENT  
BALANCE ADJUSTMENT**

Details for the Three Months Ended December 31, 2013

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (3,840)
Less: Dollar amount resulting from the AA of <b><u>(\$0.0100)</u></b> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <b><u>491,674.6</u></b> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (4,917)
Balance Adjustment for the AA	<u>\$ 1,077</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <b><u>(\$0.0000)</u></b> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <b><u>491,674.6</u></b> Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ 1,077</u></u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**GAS COST RECOVERY RATE CALCULATION**

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Expected Gas Cost (EGC)	\$/MCF	\$ 4.8200
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0007)
Actual Adjustment (AA)	\$/MCF	\$ 0.2555
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 5.0748

Gas Cost Recovery Rate Effective Dates: June 1, 2014 to June 30, 2014

<b>EXPECTED GAS COST SUMMARY CALCULATION</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,420,698
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,420,698
Total Annual Sales	MCF	502,219.6
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 4.8200

<b>SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0007)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0007)

<b>ACTUAL ADJUSTMENT SUMMARY CALCULATION</b>		
<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.4670
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1875
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2555)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.1435)
Actual Adjustment (AA)	\$/MCF	\$ 0.2555

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: May 23, 2014

BY: Andrew G. Duckworth  
TITLE: President  
Utility Pipeline LTD.

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of June 1, 2014  
Estimated Volumes for the Twelve Month Period Ended April 30, 2014

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,420,698	\$ -	\$ 2,420,698
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,420,698	\$ -	\$ 2,420,698
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,420,698

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of June 1, 2014  
Estimated Volumes for the Twelve Month Period Ended April 30, 2014

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 4.8200	502,219.6	\$ 2,420,698
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,420,698</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended December 31, 2013

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 12/31/2013	MCF	432,367.3
Total Sales: Twelve Months Ended 12/31/2013	MCF	432,367.3
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ (305)
Total Jurisdictional Refund and Reconciliation Adjustment		\$ (305)
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (322)
Jurisdictional Sales for the Twelve Months Ended 12/31/2013	MCF	432,367.3
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ (0.0007)

**Details of Refunds/Adjustments  
Received/Ordered During the Three Months Ended 12/31/2013**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	-
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
Case No. 13-214-GA-GCR	\$ (305)
Total Reconciliation Adjustments Ordered	\$ (305)

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended December 31, 2013

MM-YY	Amount
Oct-13	\$ -
Nov-13	\$ -
Dec-13	\$ -
Total	<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended December 31, 2013

Particulars	Unit	Month Oct-13	Month Nov-13	Month Dec-13
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	30,481.0	53,612.0	73,056.4
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	30,481.0	53,612.0	73,056.4
<b><u>Supply Costs Per Books</u></b>				
Primary Supplies	\$	\$ 155,568.26	\$ 278,647.28	\$ 406,756.22
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 155,568.26	\$ 278,647.28	\$ 406,756.22
<b><u>Sales Volumes</u></b>				
Jurisdictional	MCF	18,205.8	35,176.0	68,230.5
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	18,205.8	35,176.0	68,230.5
<b><u>Unit Book Cost of Gas</u></b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 8.5450	\$ 7.9215	\$ 5.9615
Less: EGC In Effect for Month	\$/MCF	\$ 5.2340	\$ 5.2830	\$ 5.1740
Difference	\$/MCF	\$ 3.3110	\$ 2.6385	\$ 0.7875
Times: Jurisdictional Sales	MCF	18,205.8	35,176.0	68,230.5
Monthly Cost Difference	\$	\$ 60,279.10	\$ 92,812.47	\$ 53,731.61
Other Credits	\$	\$ -	\$ -	\$ -
Particulars	Unit	Amount		
Cost Difference for Three Month Period	\$	\$ 206,823.18		
Balance Adjustment (Sch. IV)		(4,896.86)		
Total		\$ 201,926.32		
Jurisdictional Sales for the Twelve Months Ended 12/31/2013	MCF	432,367.3		
Current Quarter Actual Adjustment	\$/MCF	\$ 0.4670		

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION  
PURCHASED GAS ADJUSTMENT  
BALANCE ADJUSTMENT**

Details for the Three Months Ended December 31, 2013

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 12,441
Less: Dollar amount resulting from the AA of <b><u>\$ 0.0401</u></b> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <b><u>432,367.3</u></b> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 17,338
Balance Adjustment for the AA	<u>\$ (4,897)</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <b><u>(\$0.0000)</u></b> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <b><u>432,367.3</u></b> Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (4,897)</u></u>



**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**5/23/2014 11:43:49 AM**

**in**

**Case No(s). 14-0214-GA-GCR, 89-8020-GA-TRF**

Summary: Tariff June 2014 GCR electronically filed by Mr. Kenneth N Rosselet on behalf of Pike Natural Gas Company