

BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO

Application Not for an Increase in Rates,  
pursuant to Section 4909.18 Revised Code

In the Matter of the Application of Duke Energy Ohio, Inc. )  
For Approval of its Rate TL, Traffic Lighting Service ) Case No. 14-920- EL-ATA  
)

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1. APPLICANT RESPECTFULLY PROPOSES: (Check applicable proposals)

- |                                     |  |                          |                              |
|-------------------------------------|--|--------------------------|------------------------------|
| <input checked="" type="checkbox"/> | New Service  | <input type="checkbox"/> | Change in Rule or Regulation |
| <input type="checkbox"/>            | New Classification   | <input type="checkbox"/> | Reduction Rates              |
| <input type="checkbox"/>            | Change in Classification   | <input type="checkbox"/> | Correction of Error          |
| <input type="checkbox"/>            | Other, not involving increase in rates.                                  |                          |                              |
| <input type="checkbox"/>            | Various related and unrelated textual revision, without change in intent |                          |                              |

2. DESCRIPTION OF PROPOSAL: This application is made pursuant to Section 4909.18, Ohio Revised Code, and requests approval of changes to its Rate TL, Traffic Lighting Service and Rider DR-IM, Infrastructure Modernization Rider.

3. TARIFFS AFFECTED: (If more than 2, use additional sheets)

P.U.C.O. Electric No. 19, Sheet No. 61

Tariff Title:

Rate TL, Traffic Lighting Service

Sections:

Net Monthly Bill

Metering

General Conditions

P.U.C.O. Electric No. 19, Sheet No. 104

Tariff Title:

Rider DR-IM, Infrastructure Modernization Rider

Sections:

4. Attached hereto and made a part hereof are: (Check applicable Exhibits)

Exhibit A - existing schedule sheets (to be superseded) if applicable

X Exhibit B - proposed schedule sheets

X Exhibit C-1

- (a) if new service is proposed, describe;
- (b) if new equipment is involved, describe (preferably with a picture, brochure, etc.) and where appropriate, a statement distinguishing proposed service from existing services;
- (c) if proposed service results from customer requests, so state, giving if available, the number and type of customers requesting proposed service

\_\_\_ Exhibit C-2 - if a change of classification, rule or regulation is proposed, a statement explaining reason for change.

\_\_\_ Exhibit C-3 - statement explaining reason for any proposal not covered in Exhibits C-1 or C-2.

- 5. This application will not result in an increase in any rate, joint rate, toll, classification, charge or rental, however it will include an additional monthly charge under Rider DR-IM, Infrastructure Modernization Rider for metered traffic light service that is set at the same level as the other non-residential charges.
- 6. Applicant respectfully requests the Commission to permit the filing of the rate schedule, to become effective on the date, subsequent to filing, to be shown on the proposed schedule which will be filed with the Commission; and to be in the form shown in Exhibit B.



Elizabeth H. Watts

Associate General Counsel

Title

Duke Energy Ohio  
139 East Fourth Street  
Cincinnati, Ohio 45202

Address

(614) 222-1331

Telephone Number

**Exhibit A**

**Existing Schedule Sheet**

**RATE TL**

**TRAFFIC LIGHTING SERVICE**

**APPLICABILITY**

Applicable to the supplying of energy for traffic signals or other traffic control lighting on public streets and roads. After January 1, 1992, this tariff schedule shall only be applicable to municipal, county, state and local governments. In the application of this tariff, each point of delivery shall be considered as a separate customer.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

**TYPE OF SERVICE**

Alternating current 60 Hz, single phase at the Company's standard secondary voltage.

**NET MONTHLY BILL**

Computed in accordance with the following charges:

**1. Base Rate**

- (a) Where the Company supplies energy only all kilowatt-hours shall be billed as follows:  
Distribution Energy and Equipment Charge \$0.005034 per kWh
  
- (b) Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment all kilowatt-hours shall be billed at \$0.026291 per kWh
  
- (c) Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment all kilowatt-hours shall be billed as follows:  
Distribution Energy and Equipment Charge \$0.035228 per kWh

**2. Applicable Riders**

The following riders are applicable pursuant to the specific terms contained within each rider:  
Sheet No. 70, Rider DR-IKE, Storm Recovery Rider  
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider  
Sheet No. 83, Rider OET, Ohio Excise Tax Rider  
Sheet No. 86, Rider USR, Universal Service Fund Rider  
Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider  
Sheet No. 89, Rider BTR, Base Transmission Rider  
Sheet No. 97, Rider RTO, Regional Transmission Organization Rider  
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider  
Sheet No. 108, Rider UE-ED, Uncollectible Expense – Electric Distribution Rider  
Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider  
Sheet No. 111, Rider RC, Retail Capacity Rider

Filed pursuant to an Order dated May 1, 2013 in Case No. 12-1682-EL-AIR before the Public Utilities Commission of Ohio.

---

Issued: May 2, 2013

Effective: May 6, 2013

Issued by James P. Henning, President

**NET MONTHLY BILL (Contd.)**

Sheet No. 112, Rider RE, Retail Energy Rider  
Sheet No. 113, Rider ESSC, Electric Security Stabilization Charge Rider  
Sheet No. 115, Rider SCR, Supplier Cost Reconciliation Rider

**LATE PAYMENT CHARGE**

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

**TERM OF SERVICE**

One (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company.

**GENERAL CONDITIONS**

1. Billing will be based on the calculated kilowatt-hour consumption taking into consideration the size and characteristics of the load.
2. Where the average monthly usage is less than 110 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing the electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before the work is carried out.
3. The location of each point of delivery shall be mutually agreed upon by the Company and the customer. In overhead distribution areas, the point of delivery shall be within one hundred fifty (150) feet of existing secondary wiring. In underground distribution areas, the point of delivery shall be at an existing secondary wiring service point.
4. If the customer needs a point of delivery which requires the extension, relocation, or rearrangement of Company's distribution system, the customer shall pay the Company, in addition to the monthly charge, the cost of such extension, relocation, or rearrangement on the basis of time and material plus overhead charges, unless such extension, relocation or rearrangement is performed in the course of the Company's routine system upgrade, or where a municipality requires such work when acting in its governmental capacity; then, no payment will be made. An estimate of the cost will be submitted for approval before work is carried out.

**LIMITED MAINTENANCE**

Limited maintenance for traffic signals is defined as cleaning and replacing lamps, and repairing connections in wiring which are of a minor nature. Limited maintenance for traffic controllers is defined as cleaning, oiling, adjusting and replacing contacts which are provided by customer, time-setting when requested, and minor repairs to defective wiring.

**SERVICE REGULATIONS**

The supplying and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Filed pursuant to an Order dated May 1, 2013 in Case No. 12-1682-EL-AIR before the Public Utilities  
Commission of Ohio.

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Issued: May 2, 2013

Issued by James P. Henning, President

Effective: May 6, 2013

**RIDER DR-IM**  
**INFRASTRUCTURE MODERNIZATION RIDER**

Rider DR-IM is applicable to all jurisdictional retail customers in the Company's electric service area except transmission and non-metered service.

The DR-IM rate to be applied to customer bills beginning April 9, 2014:

Rate RS, RSLI & RS3P	\$4.83 per month
Rate ORH	\$4.83 per month
Rate TD	\$4.83 per month
Rate TD-13	\$4.83 per month
Rate CUR	\$4.83 per month
Rate DS	\$7.17 per month
Rate EH	\$7.17 per month
Rate DM	\$7.17 per month
Rate DP	\$7.17 per month

Filed pursuant to an Order dated April 9, 2014 in Case No. 13-1141-GE-RDR before the Public Utilities Commission of Ohio.

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Issued: April 9, 2014

Issued by James P. Henning, President

Effective: April 9, 2014

**PROPOSED TARIFF SCHEDULES – Redline**

Duke Energy Ohio  
139 East Fourth Street  
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19  
Sheet No. 61.1~~65~~  
Cancels and Supersedes  
Sheet No. 61.1~~54~~  
Page 1 of 3

## RATE TL

### TRAFFIC LIGHTING SERVICE

#### APPLICABILITY

Applicable to the supplying of energy for traffic signals or other traffic control lighting on public streets and roads. After January 1, 1992, this tariff schedule shall only be applicable to municipal, county, state and local governments. In the application of this tariff, each point of delivery shall be considered as a separate customer.

For customers taking service under any or all of the provisions of this tariff schedule, this same schedule shall constitute the Company's Standard Service Offer.

#### TYPE OF SERVICE

Alternating current 60 Hz, single phase at the Company's standard secondary voltage.

#### NET MONTHLY BILL

Computed in accordance with the following charges:

##### 1. Base Rate

- |     |   |                    |
|-----|---|--------------------|
| (a) | Where the Company supplies energy only all kilowatt-hours shall be billed as follows:<br>Distribution Energy and Equipment Charge   | \$0.005034 per kWh |
| (b) | Where the Company supplies energy from a separately metered source and the Company has agreed to provide limited maintenance for traffic signal equipment all kilowatt-hours shall be billed at         | \$0.026291 per kWh |
| (c) | Where the Company supplies energy and has agreed to provide limited maintenance for traffic signal equipment all kilowatt-hours shall be billed as follows:<br>Distribution Energy and Equipment Charge | \$0.035228 per kWh |

##### 2. Applicable Riders

The following riders are applicable to both metered and unmetered load pursuant to the specific terms contained within each rider:

Sheet No. 70, Rider DR-IKE, Storm Recovery Rider  
Sheet No. 81, Rider EER, Energy-Efficiency Revolving Loan Program Rider  
Sheet No. 83, Rider OET, Ohio Excise Tax Rider  
Sheet No. 86, Rider USR, Universal Service Fund Rider  
Sheet No. 88, Rider UE-GEN, Uncollectible Expense – Electric Generation Rider  
Sheet No. 89, Rider BTR, Base Transmission Rider  
Sheet No. 97, Rider RTO, Regional Transmission Organization Rider  
Sheet No. 105, Rider DR-ECF, Economic Competitiveness Fund Rider  
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Sheet No. 110, Rider AER-R, Alternative Energy Recovery Rider  
Sheet No. 111, Rider RC, Retail Capacity Rider

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Issued: May 2, 2013

Effective: June 2~~May-6~~, 201~~3~~

Issued by James P. Henning, President



**NET MONTHLY BILL (Contd.)**

Sheet No. 112, Rider RE, Retail Energy Rider  
Sheet No. 113, Rider ESSC, Electric Security Stabilization Charge Rider  
Sheet No. 115, Rider SCR, Supplier Cost Reconciliation Rider

The following riders are applicable to metered load pursuant to the specific terms contained within each rider:

Sheet No. 104, Rider DR-IM, Infrastructure Modernization Rider

**LATE PAYMENT CHARGE**

Payment of the total amount due must be received in the Company's office by the due date shown on the bill. When not so paid, an additional amount equal to one and one-half percent (1.5%) of the unpaid balance is due and payable. The late payment charge is not applicable to unpaid account balances for services received from a Certified Supplier.

**TERM OF SERVICE**

One (1) year, terminable thereafter on thirty (30) days written notice by either customer or Company.

**OPTIONAL METERING**

Energy supplied under this service will be unmetered unless the customer specifically requests that it be metered. Metering must be agreed to by the parties and will occur only when conditions, as determined by the Company, allow for such metering.

**GENERAL CONDITIONS**

1. If metered, billing will be based on the actual kilowatt-hour consumption as recorded by the meter.
2. Billing will be based on the calculated kilowatt-hour consumption taking into consideration the size and characteristics of the load.
32. Where the average monthly usage is less than 110 kWh per point of delivery, the customer shall pay the Company, in addition to the monthly charge, the cost of providing the electric service on the basis of time and material plus overhead charges. An estimate of the cost will be submitted for approval before the work is carried out.
43. The location of each point of delivery shall be mutually agreed upon by the Company and the customer. In overhead distribution areas, the point of delivery shall be within one hundred fifty (150) feet of existing secondary wiring. In underground distribution areas, the point of delivery shall be at an existing secondary wiring service point.
54. If the customer needs a point of delivery which requires the extension, relocation, or rearrangement of Company's distribution system, the customer shall pay the Company, in addition to the monthly charge, the cost of such extension, relocation, or rearrangement on the basis of time and material plus overhead charges, unless such extension, relocation or rearrangement is performed in the course of the Company's routine system upgrade, or where a municipality requires such work when acting in its governmental capacity; then, no payment will be made. An estimate of the cost will be submitted for approval before work is carried out.

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Issued: May 2, 2013

Effective: June 2May-6, 2014<sup>3</sup>

Issued by James P. Henning, President

Duke Energy Ohio  
139 East Fourth Street  
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19  
Sheet No. 61.15  
Cancels and Supersedes  
Sheet No. 61.14  
Page 3 of 3

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#### LIMITED MAINTENANCE

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Issued: ~~May 2, 2013~~

Effective: ~~June 2~~ May 6, 2014~~3~~

Issued by James P. Henning, President

**RIDER DR-IM**  
**INFRASTRUCTURE MODERNIZATION RIDER**

Rider DR-IM is applicable to all jurisdictional retail customers in the Company's electric service area except transmission and non-metered service.

The DR-IM rate to be applied to customer bills beginning ~~June 2~~April 9, 2014:

Rate RS, RSLI & RS3P	\$4.83 per month
Rate ORH	\$4.83 per month
Rate TD	\$4.83 per month
Rate TD-13	\$4.83 per month
Rate CUR	\$4.83 per month
Rate DS	\$7.17 per month
Rate EH	\$7.17 per month
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Rate DP	\$7.17 per month
<u>Rate TL</u>	<u>\$7.17 per month</u>

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Issued: ~~April 9, 2014~~

Effective: ~~June 2~~April 9, 2014

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**RATE TL**

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Issued:

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Effective: June 2, 2014

Duke Energy Ohio  
139 East Fourth Street  
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19  
Sheet No. 61.15  
Cancels and Supersedes  
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Effective: June 2, 2014

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Rate EH	\$7.17 per month
Rate DM	\$7.17 per month
Rate DP	\$7.17 per month
Rate TL	\$7.17 per month

Filed pursuant to an Order dated, 2014 in Case No. before the Public Utilities  
Commission of Ohio.

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Issued:

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Effective: June 2, 2014



**(a) Description of New Service**

Duke Energy Ohio received a request from a current customer to provide an optional metering service under Rate TL, Traffic Lighting Service for the purpose of more closely monitoring usage and cost. Duke energy Ohio understands the customer's need for such metering and so Duke Energy Ohio proposes to modify its Rate TL, Traffic Lighting Service, Sheet No. 61.15 and Rider DR-IM, Infrastructure Modernization Rider to allow for optional metered traffic light service. Customers of Rate TL who elect to have meters installed will be billed for electric service under all standard applicable tariffs and riders.

Currently, Rate TL is an unmetered rate. Billing kWh is calculated based on the connected load of the traffic signal equipment and the expected hours of use during a month. The customer's monthly bill is calculated, in part, by multiplying the billing kWh times the applicable per kWh tariff and rider charges.

For those customers of Rate TL who elect to have meters installed, the billing kWh will be determined by the actual meter readings. Similarly, the customer's monthly bill is calculated, in part, by multiplying the billing kWh, as determined by the meter, times the applicable per kWh tariff and rider charges. Additionally, the customer who chooses optional metering will pay the applicable monthly charge as specified in Rider DR-IM.

These changes to Rate TL and Rider DR-IM provide an opportunity for interested customers to monitor the actual usage and actual cost of traffic signals.

**(b) New Equipment**

Meter.

**(c) Customer Requests**

A customer has requested to have their traffic light kWh usage metered for billing purposes. The existing tariff does not currently provide for this optional metered traffic light service.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**5/21/2014 11:23:56 AM**

**in**

**Case No(s). 14-0920-EL-ATA**

Summary: Application In the Matter of the Application of Duke Energy Ohio, Inc. For Approval of its Rate TL, Traffic Lighting Service electronically filed by Carys Cochern on behalf of Watts, Elizabeth H. Ms.