

FILE

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**BRAINARD GAS CORP.**  
8500 Station Street Suite 100  
Mentor, OH 44060

Public Utilities Commission of Ohio  
Docketing – 11th Floor  
180 East Broad Street  
Columbus, Ohio 43215

**RECEIVED**

MAY 02 2014

DOCKETING DIVISION  
Public Utilities Commission of Ohio

RE: Case No. 14-206-GA-GCR and 89-8039-GA-TRF

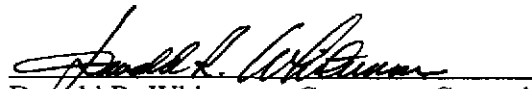
Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes May 1, 2014. The enclosed tariff, Ninety-Four Revised Sheet No. 2, supersedes existing tariff, Ninety-Three Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 14-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on May 1, 2014.

Thank you for your attention in this matter.

Sincerely,

  
Donald R. Whiteman, Corporate Controller  
Brainard Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business  
Technician Am J Date Processed 5/2/14

**BRAINARD GAS CORP.**

P.U.C.O No. 1 Ninety-Four  
Revised Sheet No. 2

**GAS COST RECOVERY RATE**

**APPLICABILITY**

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

**GAS COST RECOVERY RATE**

A GCR rate of **\$3.5482** will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in  
Case No. 98-825-GA-ATA

Issued: May 1, 2014

Effective: for bills rendered on or after May 1, 2014

**BRAINARD GAS CORP.  
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2014**

EXPECTED GAS COST (EGC)	\$4.8949 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	(1.3467) /MCF
<hr/>	
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$3.5482 /MCF
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GAS COST RECOVERY RATE EFFECTIVE DATES: 5/1/14-5/31/14	

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	194,800
UTILITY PRODUCTION EXPECTED GAS COST		0
INCLUDABLE PROPANE EXPECTED GAS COST		0
TOTAL ANNUAL EXPECTED GAS COST		\$194,800
TOTAL ANNUAL SALES		39,797 MCF
EXPECTED GAS COST (EGC) RATE		\$4.8949

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000 /MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.51340 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.10780) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.84080) /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.91150) /MCF
ACTUAL ADJUSTMENT (AA)	\$	(1.34670) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

4-30-14

BY:

  
Donald R. Whiteman, Corporate Controller

PURCHASED GAS ADJUSTMENT  
 BRAINARD GAS CORP.  
 EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2014  
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2014

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	
<b>PRIMARY GAS SUPPLIERS</b>					
GAS COST RECOVERY RATE EFFECTIVE DATES: MAY 1, 2014					
CONSTELLATION NEW ENERGY	\$ -	\$ 100,466.05	\$ -	\$ -	100,466.05
SEQUENT ENERGY MANAGEMENT	\$ -	\$ 56,889.43	\$ -	\$ -	56,889.43
GREAT PLAINS EXPLORATION	\$ -	\$ 15,969.74	\$ -	\$ -	15,969.74
COBRA PIPELINE	\$ -	\$ -	\$ 18,717.50	\$ -	18,717.50
OTP	\$ -	\$ -	\$ 2,756.83	\$ -	2,756.83
<b>TOTAL INTERSTATE PIPELINE SUPPLIERS</b>	<b>\$ -</b>	<b>\$ 173,325</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 194,800</b>
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -	\$ -	\$ -	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -	\$ -	\$ -	-
(D) OHIO PRODUCERS (SCH I-B)	\$ -	\$ -	\$ -	\$ -	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -	\$ -	\$ -	-
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -	\$ -	\$ -	-
<b>TOTAL PRIMARY GAS SUPPLIERS</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
<b>UTILITY PRODUCTION</b>					
<b>TOTAL UTILITY PRODUCTION (ATTACH DETAILS)</b>					
					0
<b>TOTAL EXPECTED GAS COST AMOUNT</b>					<b>\$ 194,800</b>