

FILE

Northeast Ohio Natural Gas Corp.
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MAY 02 2014

DOCKETING DIVISION
Public Utilities Commission of Ohio

Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 14-0209-GA-GCR

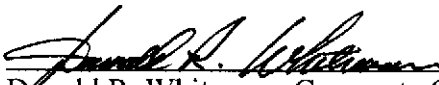
Attn: Docketing:

Northeast Ohio Natural Gas (“Northeast Ohio”) herein submits the following:

1. For filing in Case No. 14-0209-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for bills rendered on and after May 1, 2014.

Thank you for your attention in this matter.

Sincerely,



 Donald R. Whiteman, Corporate Controller
 Northeast Ohio Natural Gas Corp.

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 Technician Am Date Processed 5/2/14

**NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2014

| | |
|---|----------------------|
| EXPECTED GAS COST (EGC) | \$5.7569 /MCF |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | 0.0000 /MCF |
| ACTUAL ADJUSTMENT (AA) | 0.5138 /MCF |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA | \$6.2707 /MCF |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 5/1/14-5/31/14 | |

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

| | |
|---|-----------------|
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$14,644,963 |
| UTILITY PRODUCTION EXPECTED GAS COST | 0 |
| INCLUDABLE PROPANE EXPECTED GAS COST | 0 |
| TOTAL ANNUAL EXPECTED GAS COST | \$14,644,963 |
| TOTAL ANNUAL SALES | 2,543,879 MCF |
| EXPECTED GAS COST (EGC) RATE | \$5.7569 |

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

| | |
|---|----------------------|
| CURRENT QRTLTY ACTUAL ADJUSTMENT | \$0.0000 /MCF |
| PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT | \$0.0000 /MCF |
| 2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT | \$0.0000 /MCF |
| 3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT | \$0.0000 /MCF |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | \$0.0000 /MCF |

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

| | |
|--|----------------------|
| CURRENT QRTLTY ACTUAL ADJUSTMENT | \$0.0602 /MCF |
| PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT | \$0.0054 /MCF |
| 2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT | \$0.1510 /MCF |
| 3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT | \$0.2972 /MCF |
| ACTUAL ADJUSTMENT (AA) | \$0.5138 /MCF |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 4-30-14

BY 

Donald R. Whiteman, Corporate Controller

PURCHASED GAS ADJUSTMENT
 NORTHEAST OHIO NATURAL GAS CORPORATION
 EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2014
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2014

| SUPPLIER NAME | EXPECTED GAS COST AMOUNT | | | | TOTAL |
|---|--------------------------|----------------------|---------------------|------------------|----------------------|
| | RESERVATION | COMMODITY | TRANSPORTATION | MISC. | |
| PRIMARY GAS SUPPLIERS | | | | | |
| GAS COST RECOVERY RATE EFFECTIVE DATES: MAY 1, 2014 | | | | | |
| BP | | \$ 1,598,807.07 | | | \$ 1,598,807.07 |
| CONSTELLATION NEW ENERGY | | \$ 4,106,466.44 | | | \$ 4,106,466.44 |
| SEQUENT ENERGY MANAGEMENT | | \$ 5,588,921.17 | | | \$ 5,588,921.17 |
| JOHN D. OIL & GAS | | \$ 529,825.27 | | | \$ 529,825.27 |
| GREAT PLAINS EXPLORATION | | \$ 41,338.85 | | | \$ 41,338.85 |
| JOHN D. RESOURCES | | \$ 14,622.65 | | | \$ 14,622.65 |
| OSAIR | | \$ 84,539.25 | | | \$ 84,539.25 |
| DOMINION EAST OHIO GAS | \$ 424,061 | | \$ 144,990 | | \$ 569,051.02 |
| COBRA | | | \$ 782,101 | \$ 25,353 | \$ 807,453 |
| TENNESSEE GAS PIPELINE COMPANY | | | \$ 34,586 | | \$ 34,585.51 |
| COLUMBIA GAS TRANSMISSION CORPORATION | \$ 356,082 | | \$ 255,188 | | \$ 611,269.56 |
| SPELMAN PIPELINE | | | \$ 59,470 | | \$ 59,470 |
| TOTAL INTERSTATE PIPELINE SUPPLIERS | \$ 780,142 | \$ 11,964,521 | \$ 1,216,865 | \$ 25,353 | \$ 14,046,350 |
| (B) SYNTHETIC (SCH I-A) | \$ - | \$ - | | \$ - | \$ - |
| (C) OTHER GAS COMPANIES (SCH I-B) | \$ - | \$ - | | \$ - | \$ - |
| (D) OHIO PRODUCERS (SCH I-B) | \$ - | \$ 598,613 | \$ - | \$ - | \$ 598,613 |
| (E) SELF HELP ARRANGEMENTS (SCH I-B) | \$ - | \$ - | | \$ - | \$ - |
| (F) SPECIAL PURCHASES (SCH I-B) | \$ - | \$ - | | \$ - | \$ - |
| TOTAL PRIMARY GAS SUPPLIERS | \$ - | \$ 598,613 | \$ - | \$ - | \$ 598,613 |
| UTILITY PRODUCTION | | | | | |
| TOTAL UTILITY PRODUCTION (ATTACH DETAILS) | | | | | \$ - |
| TOTAL EXPECTED GAS COST AMOUNT | | | | | \$ 14,644,963 |