

Northeast Ohio Natural Gas Corp.
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Mentor, OH 44060
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Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RECEIVED

MAY 02 2014

DOCKETING DIVISION
Public Utilities Commission of Ohio

RE: Case No. 14-0209-GA-GCR

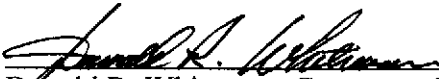
Attn: Docketing:

Northeast Ohio Natural Gas ("Northeast Ohio") herein submits the following:

1. For filing in Case No. 14-0209-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for bills rendered on and after May 1, 2014.

Thank you for your attention in this matter.

Sincerely,


Donald R. Whiteman, Corporate Controller
Northeast Ohio Natural Gas Corp.

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**NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2014

EXPECTED GAS COST (EGC)	\$5.7569 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	0.5138 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA

\$6.2707 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 5/1/14-5/31/14

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$14,644,963	
UTILITY PRODUCTION EXPECTED GAS COST	0	
INCLUDEABLE PROPANE EXPECTED GAS COST	0	
TOTAL ANNUAL EXPECTED GAS COST	\$14,644,963	
TOTAL ANNUAL SALES	2,543,879	MCF
EXPECTED GAS COST (EGC) RATE	\$5.7569	

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS


CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.0602 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0054 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.1510 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.2972 /MCF
ACTUAL ADJUSTMENT (AA)	\$0.5138 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

4-30-14

BY


Donald R. Whiteman, Corporate Controller

PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2014

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	
PRIMARY GAS SUPPLIERS					
GAS COST RECOVERY RATE EFFECTIVE DATES: MAY 1, 2014					
BP		\$ 1,598,807.07			\$ 1,598,807.07
CONSTELLATION NEW ENERGY		\$ 4,106,466.44			\$ 4,106,466.44
SEQUENT ENERGY MANAGEMENT		\$ 5,588,921.17			\$ 5,588,921.17
JOHN D. OIL & GAS		\$ 529,825.27			\$ 529,825.27
GREAT PLAINS EXPLORATION		\$ 41,338.85			\$ 41,338.85
JOHN D. RESOURCES		\$ 14,622.65			\$ 14,622.65
OSAIR		\$ 84,539.25			\$ 84,539.25
DOMINION EAST OHIO GAS	\$ 424,061		\$ 144,990		\$ 569,051.02
COBRA			\$ 782,101	\$ 25,353	\$ 807,453
TENNESSEE GAS PIPELINE COMPANY			\$ 34,586		\$ 34,585.51
COLUMBIA GAS TRANSMISSION CORPORATION	\$ 356,082		\$ 255,188		\$ 611,269.56
SPELMAN PIPELINE			\$ 59,470		\$ 59,470
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 780,142	\$ 11,964,521	\$ 1,216,865	\$ 25,353	\$ 14,046,350
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -		\$ -	\$ -
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -		\$ -	\$ -
(D) OHIO PRODUCERS (SCH I-B)	\$ -	\$ 598,613	\$ -	\$ -	\$ 598,613
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -		\$ -	\$ -
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -		\$ -	\$ -
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 598,613	\$ -	\$ -	\$ 598,613
UTILITY PRODUCTION					
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					
					\$ -

TOTAL EXPECTED GAS COST AMOUNT

\$ 14,644,963