

Orwell Natural Gas
8500 Station Street
Mentor, OH 44060

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MAY 02 2014

DOCKETING DIVISION
Public Utilities Commission of Ohio

Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 14-212-GA-GCR

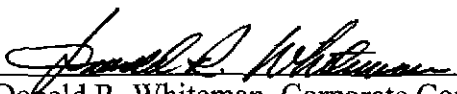
Attention: Docketing

Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 14-212-GA-GCR an original and seven (7) copies of Orwell's Amended GCR calculation rates to be effective for billing purposes on May 1, 2014.

Thank you for your attention in this matter.

Sincerely,


Donald R. Whiteman, Corporate Controller
Orwell Natural Gas Corp.

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**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2014

EXPECTED GAS COST (EGC)	\$6.2787 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(0.7020) /MCF
ACTUAL ADJUSTMENT (AA)	0.1337 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$5.7103 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 5/1/14-5/31/14	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	6,722,939	
UTILITY PRODUCTION EXPECTED GAS COST		0	
INCLUDABLE PROPANE EXPECTED GAS COST		0	
TOTAL ANNUAL EXPECTED GAS COST		\$6,722,939	
TOTAL ANNUAL SALES		1,070,760	MCF
EXPECTED GAS COST (EGC) RATE		\$6.2787	

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	(\$0.6782) /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.0238) /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$0.7020) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$	0.36810 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	0.09810 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	(0.26930) /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	(0.06320) /MCF
ACTUAL ADJUSTMENT (AA)	\$	0.13370 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

4-30-14

BY:


Donald R. Whiteman, Corporate Controller

PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2014

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
PRIMARY GAS SUPPLIERS					
GAS COST RECOVERY RATE EFFECTIVE DATES: MAY 1, 2014					
BP		\$	2,358,737.39		
CONSTELLATION		\$	1,124,707.67		
SEQUENT		\$	535,514.99		
NORTH COAST		\$	395,107.95		
LAKE SHORE GAS STORAGE		\$	38,728.85		
SHELL		\$	102,517.01		
EXCELON		\$	-		
JOHN D. OIL & GAS		\$	263,100.15		
GREAT PLAINS EXPLORATION		\$	207,883.75		
JOHN D. RESOURCES		\$	8,277.20		
OSAIR		\$	128,439.38		
MENTOR ENERGY		\$	5,798.18		
TCO/COBRA	\$	40,414	\$	154,355	\$ 1,500
DEO	\$	80,752	\$	143,137	
QTP			\$	595,905	\$ 24,000
NORTH COAST			\$	167,519	
SPELMAN			\$	25,324	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	121,167	\$	5,168,813	\$ 1,086,240 \$ 25,500 \$ 6,401,719
OHIO PRODUCERS	\$	-	\$	308,020	\$ 13,200.00 \$ 321,220
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	308,020	\$ 13,200 \$ 321,220
UTILITY PRODUCTION					
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					
					0
TOTAL EXPECTED GAS COST AMOUNT					\$ 6,722,939