

May 1, 2014

Mrs. Barcy McNeal Commission Secretary The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos. 09-1820-EL-ATA

89-6001-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Commission Finding & Order dated May 15, 2013 in Case No. 09-1820-EL-ATA, please file the attached tariff pages on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect the pilot CEI Residential Critical Peak Pricing Rider (Rider RCP) and its associated pages.

Please file one copy of the tariffs in Case Nos. 09-1820-EL-ATA and 89-6001-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

Eileen M. Mikkelsen

Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER RCP Residential Critical Peak Pricing Rider

AVAILABILITY:

This Rider is only available to those customers taking service at service locations within the particular Ohio geographic area identified in FirstEnergy's Smart Grid Modernization Initiative filed by the Company with the Department of Energy. The Rider is not available to customers during the period the customer takes generation service from a certified supplier or during the period the customer is taking service under the Peak Time Rebate Rider. Participation is limited to 250 customers who enroll on a first come first serve basis.

The experimental Residential Critical Peak Pricing (RCP) Rider shall be applied in lieu of the Generation Service Rider (GEN) to customers participating in this voluntary experimental program.

The Rider RCP charge shall reflect time-of-day pricing or critical peak pricing, for all kWh per kWh, for summer months only. For the winter months, the Rider RCP charge shall reflect non time differentiated pricing for all kWh per kWh, as shown below:

RATE:

The following charges will be applicable to customers taking service under this Rider in lieu of Generation Service Rider charges. All other rates schedules and riders that apply to a customer taking Standard Service Offer Generation Service shall apply to customers taking service under the Residential Critical Peak Pricing Rider.

Summer Charges per kWh (Capacity and Energy Charges)

<u>Off-peak</u> <u>On-peak</u> <u>Critical Peak</u>
RS 3.9570¢ 7.1321¢ 34.1326¢

Winter Charges per kWh

RS Capacity Charges Energy Charges 5.1165¢

Summer On-peak period shall be 7 a.m. to 11 p.m. EDT, Monday through Friday, excluding holidays and periods when Critical Peak Summer Charges apply.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

The Critical Peak Period shall be 1 p.m. to 7 p.m. EDT for up to fifteen (15) Critical Peak Periods as determined solely by the Company during the summer of 2014. The hours of 7 a.m. to 1 p.m. and 7 p.m. to 11 p.m. EDT during the same day as the Critical Peak Periods shall be defined as Summer On-peak hours.

Summer Off-peak period shall be all hours when Summer Charges apply that are not Summer On-peak or Critical Peak Period hours.

For billing purposes, the Winter Charges shall be applicable beginning with service rendered September 1 through service rendered for May 31. The Summer Charges shall apply in all other billing periods.

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Case No(s). 09-1820-EL-ATA, 89-6001-EL-TRF

Summary: Tariff update of Rider RCP electronically filed by Ms. Tamera J Singleton on behalf of The Cleveland Electric Illuminating Company and Mikkelsen, Eileen M