

May 1, 2014

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

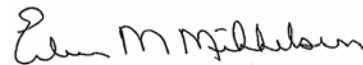
SUBJECT: Case No. 13-2174-EL-RDR
89-6006-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of August 25, 2010 and July 18, 2012, in Case Nos. 10-388-EL-SSO and 12-1230-EL-SSO, respectively, please file the attached tariff pages on behalf of Ohio Edison Company. These tariff pages reflect changes to Riders RTP and CPP, their associated pages and associated workpapers.

Please file one copy of the tariffs in Case Nos. 13-2174-EL-RDR and 89-6006-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

Calculation of Fixed Charges Under Rider RTP

I. Calculation of Weighted Average Forecasted LMP

(A)	(B)	(C)	(D)	(E)	(F)
Procurement		No. of Tranches	Delivery Period	Forecasted LMP (\$ / MWH)	
No.	Date			Summer	Winter
1	October 2013	16	June 2014 - May 2015		
2	January 2014	16	June 2014 - May 2015		
3	October 2012	17	June 2013 - May 2016		
4	January 2013	17	June 2013 - May 2016		
5	October 2013	17	June 2014 - May 2016		
6	January 2014	17	June 2014 - May 2016		
		100			

Weighted Average Forecasted LMP (\$ / MWH) *	\$37.160	\$34.293
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NOTES

(A) - (D) Procurement schedule for the Blended Competitive Bid Price for the delivery period June 2014-May 2015.

(E) Market forward round-the-clock summer LMPs observed at the time of the various solicitations for the delivery period June 2014 - May 2015 .

(F) Market forward round-the-clock winter LMPs observed at the time of the various solicitations for the delivery period June 2014 - May 2015 .

* The Weighted Average Forecasted LMP for a given Delivery Period is equal to the average forecasted round-the-clock seasonal LMPs that were observed at the time of the various solicitations for the portion of the delivery period that the corresponding retail rate will be in effect, weighted by the number of tranches from each applicable procurement.

II. Calculation of Fixed Charges

(G)	(H)	(I)	(J)	(K)	(L)	(M)
Rate Schedule	Forecasted LMP (\$ / kWh)		Rider GEN SSO (incl capacity)		Rider RTP Fixed Charge	
	Summer	Winter	Summer	Winter	Summer	Winter
GS	\$0.037160	\$0.034293	\$0.074547	\$0.064790	\$0.037387	\$0.030497
GP	\$0.037160	\$0.034293	\$0.069222	\$0.059804	\$0.032062	\$0.025511
GSU	\$0.037160	\$0.034293	\$0.066123	\$0.056970	\$0.028963	\$0.022677
GT	\$0.037160	\$0.034293	\$0.064930	\$0.055786	\$0.027770	\$0.021493

NOTES

(H) - (I) Weighted Average Forecasted LMP from Section I above.

(J) - (K) Seasonal Total Energy and Capacity Charges from Rider GEN (\$ / kWh)

(L) Calculation: Column J - Column H (\$ / kWh)

(M) Calculation: Column K - Column I (\$ / kWh)

Calculation of Fixed Charges Under Rider RTP

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	Summer	Winter	Summer	Winter	Summer	Winter
GS	\$0.037160	\$0.034293	\$0.074374	\$0.064617	\$0.037214	\$0.030324
GP	\$0.037160	\$0.034293	\$0.069008	\$0.059590	\$0.031848	\$0.025297
GSU	\$0.037160	\$0.034293	\$0.067021	\$0.057868	\$0.029861	\$0.023575
GT	\$0.037160	\$0.034293	\$0.065493	\$0.056349	\$0.028333	\$0.022056

NOTES

(H) - (I) Weighted Average Forecasted LMP from Section I above.

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(L) Calculation: Column J - Column H (\$ / kWh)

(M) Calculation: Column K - Column I (\$ / kWh)

Calculation of Fixed Charges Under Rider RTP

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	Summer	Winter	Summer	Winter	Summer	Winter
GS	\$0.037160	\$0.034293	\$0.074606	\$0.064849	\$0.037446	\$0.030556
GP	\$0.037160	\$0.034293	\$0.070005	\$0.060587	\$0.032845	\$0.026294
GSU	\$0.037160	\$0.034293	\$0.066979	\$0.057826	\$0.029819	\$0.023533
GT	\$0.037160	\$0.034293	\$0.065240	\$0.056096	\$0.028080	\$0.021803

NOTES

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(J) - (K) Seasonal Total Energy and Capacity Charges from Rider GEN (\$ / kWh)

(L) Calculation: Column J - Column H (\$ / kWh)

(M) Calculation: Column K - Column I (\$ / kWh)

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Filed pursuant to Orders dated August 25, 2010 and July 18, 2012, in Case Nos. 10-388-EL-SSO and
12-1230-EL-SSO, respectively, and 13-2174-EL-RDR, before

The Public Utilities Commission of Ohio

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RIDER RTP
Experimental Real Time Pricing Rider

AVAILABILITY:

This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier. This Rider is not available to customers during the period the customer is taking service under Rider ELR or Rider CPP.

The Experimental Real Time Pricing Rider (RTP) shall be applied in lieu of the Generation Service Rider (GEN) to customers participating in this voluntary experimental program.

PROGRAM DESCRIPTION:

The RTP Program is voluntary and will be offered on an experimental basis through May 31, 2016, unless earlier terminated by the Company. Its purpose is to test customer response to hourly price signals quoted by PJM Interconnection, L.L.C. ("PJM") or any other applicable independent system operator to supply electricity. Participation in the RTP Program offers customers the opportunity to manage their electric costs by either shifting load from higher price to lower price periods or by adding new load during lower price periods.

RATE:

In addition to any other charges under all other rate schedules applicable to customer's service, exclusive of Rider GEN, customers taking service under this Rider shall also pay the charges set forth below:

Charges:

Program Administrative Charge:	\$150.00 per month
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RTP Billing:

Customers taking service under this Rider will be billed based on the following calculation:

RTP Bill = Program Charge + RTP Energy Charge + RTP Fixed Charge + All Applicable Riders

RIDER RTP
Experimental Real Time Pricing Rider

RTP Energy Charge:

The RTP Energy Charge (RTPEC) is equal to the customers hourly energy usage applied to the hourly energy price quotes made publicly available by PJM, as defined in the LMP_t definition below.

The RTPEC is calculated as follows:

$$RTPEC = \sum_{t=1}^n (kWh_t \times LMP_t)$$

Where:

kWh_t = Customer's kilowatt-hour usage in hour t
t = An hour in the billing period
n = Total number of hours in the billing period
LMP_t = the "Day-Ahead" Locational Marginal Price, or "LMP" in hour t as defined and specified by PJM at the appropriate pricing node, as this node may be changed or superseded from time to time by PJM. In the event there is an error in the LMP reported by PJM, the Company shall apply such prices as corrected by PJM in monthly billings.

The Company shall not be responsible for failure of the customer to receive and act upon market based quotes. The customer is responsible for its access to the Internet for access to PJM pricing.

RTP Fixed Charges:

The following RTP Fixed Charges will apply, by rate schedule, for all kWhs per kWh:

	<u>Summer</u>	<u>Winter</u>
GS	3.7387¢	3.0497¢
GP	3.2062¢	2.5511¢
GSU	2.8963¢	2.2677¢
GT	2.7770¢	2.1493¢

For billing purposes, the winter rates shall be applicable beginning with service rendered September 1 through service rendered for May 31. The summer rates shall apply in all other billing periods.

RIDER CPP
Experimental Critical Peak Pricing Rider

AVAILABILITY:

This Rider is not available to customers during the period the customer takes electric generation service from a certified supplier. This Rider is not available to customers during the period the customer is taking service under Rider ELR, Rider OLR or Rider RTP.

The Experimental Critical Peak Pricing Rider (CPP) shall be applied in lieu of the Generation Service Rider (GEN) to customers participating in this voluntary experimental program.

The CPP Charge shall reflect time-of-day pricing, for all kWh per kWh, for both Summer and Winter seasons, as shown below:

RATE:

In addition to any other charges under all other rate schedules applicable to customer's service, exclusive of Rider GEN, customers taking service under this Rider shall also pay the charges set forth below:

Charges:

Program Administrative Charge: \$37.50 per month

Capacity Charges

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	1.3625¢	1.3625¢	1.3625¢	1.3625¢	1.3625¢	1.3625¢
GP	1.0372¢	1.0372¢	1.0372¢	1.0372¢	1.0372¢	1.0372¢
GSU	0.8893¢	0.8893¢	0.8893¢	0.8893¢	0.8893¢	0.8893¢
GT	0.7756¢	0.7756¢	0.7756¢	0.7756¢	0.7756¢	0.7756¢

Energy Charges

	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	6.8428¢	6.8428¢	4.0818¢	6.0134¢	6.8751¢	3.8747¢
GP	6.6100¢	6.6100¢	3.9430¢	5.8098¢	6.6422¢	3.7435¢
GSU	6.4281¢	6.4281¢	3.8344¢	5.6505¢	6.4601¢	3.6409¢
GT	6.4218¢	6.4218¢	3.8307¢	5.6450¢	6.4538¢	3.6373¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

RIDER CPP
Experimental Critical Peak Pricing Rider

For billing purposes, the winter rates shall be applicable beginning with service rendered September 1 through service rendered for May 31. The summer rates shall apply in all other billing periods.

- * With day-ahead notification by the Company, the applicable Midday-Peak CPP Charge shall change to 32.0667¢ per kWh for up to 10 days for a period of 6 hours each day, noon to 6 p.m. EST, during the summer as determined by the Company ("Critical Peak Pricing Hours").

METERING:

The customer must arrange for interval metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75.

NOTIFICATION:

Customers served under this Rider shall be provided notification of Critical Peak Pricing Hours by the Company. Customers shall be provided clock times of the beginning and ending of Critical Peak Pricing Hours. Receipt of notifications of Critical Peak Pricing Hours shall be the sole responsibility of the customer.

Notification of Critical Peak Pricing Hours consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

TERM:

This Rider shall expire with service rendered through May 31, 2016, unless earlier terminated by the Company.

A customer may terminate its participation in this Rider, effective with the next scheduled meter reading following at least 12 days notice to the Company by the customer. Customers who withdraw from participation in this Rider may not return to this Rider at any time.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/1/2014 5:20:00 PM

in

Case No(s). 13-2174-EL-RDR, 89-6006-EL-TRF

Summary: Tariff Update of Riders RTP and CPP electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and Mikkelsen, Eileen M