

May 1, 2014

Mrs. Barcy McNeal Commission Secretary The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case No.

14-542-EL-RDR

89-6008-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of August 25, 2010 and July 18, 2012, in Case Nos. 10-388-EL-SSO and 12-1230-EL-SSO, respectively, please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect changes to Rider NMB and its associated pages, which are being provided as part of the audit application for Rider NMB..

Please file one copy of the tariffs in Case Nos. 14-542-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

Elim M Million

Eileen M. Mikkelsen

Director, Rates & Regulatory Affairs

Enclosures

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Review of the Non-)	
Market-Based Services Rider Contained in)	Case No. 14-0542-EL-RDR
the Tariffs of Ohio Edison Company, The)	
Cleveland Electric Illuminating Company)	
and The Toledo Edison Company)	
)	
)	

NON-MARKET-BASED SERVICES RIDER (RIDER NMB) REPORT IN SUPPORT OF STAFF'S 2014 ANNUAL REVIEW SUBMITTED BY OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY AND THE TOLEDO EDISON COMPANY

James W. Burk (0043808)
Counsel of Record
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Attorneys for Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company

In its Order in Case No. 12-1230-EL-SSO ("Order"), the Commission clarified that the

Companies should file annually an application, in a separate docket, for a review of certain riders

approved in that proceeding. Pursuant to the schedule agreed to with the Commission Staff

("Staff") and consistent with the Commission's Order, this application for the review of Rider

NMB is to be filed during May of each year. Ohio Edison Company, The Cleveland Electric

Illuminating Company ("CEI") and The Toledo Edison Company (collectively, "Companies")

hereby submit this Report on the Companies' Rider NMB for the year beginning July 1, 2014.

In accordance with the Commission's Orders in Case Nos. 12-1230-EL-SSO and 13-812-

EL-RDR, the Companies submit the following Exhibits:

• Exhibit A: Rider NMB – Rate Design (Tariff Effective July 1, 2014)

• Exhibit B: Rider NMB - Deferral Worksheet (Actual Costs and Revenues

through December 31, 2013)

• Exhibit C: Rider NMB – Estimated (Over) Under Collection as of June 30, 2014

• Exhibit D: Rider NMB – Tariff Sheets Effective July 1, 2014

Now Therefore, having complied with the Commission's Order, the Companies await further

direction from the Staff on how it wishes to proceed with the annual review of Rider NMB.

Respectfully submitted,

/s/ James W. Burk

James W. Burk (0043808)

Counsel of Record

Carrie M. Dunn

FIRSTENERGY SERVICE COMPANY

76 South Main Street

Akron, OH 44308

(330) 384-5861 (330) 384-3875 (fax) burkj@firstenergycorp.com cdunn@firstenergycorp.com Attorneys for Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company

RATE CALCULATION FOR RIDER NMB (JULY 2014 - JUNE 2015)

HIO EDISON							
		Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)	 NMB Rates (G) = (E) / (F)
Revenue Requirement (Before CAT Tax) 12 months ending 30-Jun-15 (A) \$ 125,839,183	RS GS GP GSU GT TRF	37.34% 33.31% 10.95% 3.49% 14.86% 0.05%					\$ 0.005131 per kW \$ 1.7490 per kW \$ 2.0285 per kW \$ 1.6560 per kV \$ 1.4479 per kW \$ 0.004758 per kW
LEVELAND ELECTRIC IL	LUMINATING	COMPANY	Total				
		Demand Allocators (B)	Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)	 NMB Rates (G) = (E) / (F)
Revenue Requirement (Before CAT Tax) 12 months ending 30-Jun-15 (A) \$ 75,810,095	RS GS GP GSU GT TRF	29.09% 41.90% 2.21% 18.38% 8.40% 0.02%					\$ 0.004031 per kW \$ 1.4401 per kW \$ 1.9048 per kW \$ 1.6930 per kW \$ 1.4881 per kV \$ 0.000942 per kW
DLEDO EDISON							
		Demand Allocators (B)	Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)	 NMB Rates (G) = (E) / (F)
Revenue Requirement (Before CAT Tax) 12 months ending 30-Jun-15 (A) \$42.591.804	RS GS GP GSU GT TRF	26.20% 25.16% 10.75% 1.00% 36.88% 0.01%				1	0.004510 per kW 1.4459 per kW 1.6998 per kW 1.9098 per kV 2.1956 per kV

Note(s):

- 1 Column (A): See Exhibit A, page 3 of 4, line no. 36-38 2 Column (B): See Exhibit B, page 2 of 4, column (G) 3 Column (F): See Exhibit A, page 4 of 4

DEMAND ALLOCATORS

LINE NO.	RATE CODE / COMPANY (A)	JUNE PEAK kW (B)	JULY PEAK kW (C)	AUGUST PEAK kW (D)	SEPTEMBER PEAK kW (E)	AVERAGE PEAK kW (F)=SUM(B:E)/4	DEMAND ALLOCATION FACTORS (G)
2	OE						
3	RS						37.34%
4	GS						33.31%
5	GP			\$			10.95%
6	GSU						3.49%
7	GT				8		14.86%
8	Lighting*				× 1		0.05%
9	TOTAL						100.00%
10		S		9x	s in	3. To 1	is in
11	CEI						
12	RS						29.09%
13	GS						41.90%
14	GP		_	<u> </u>		<u> </u>	2.21%
15	GSU						18.38%
16	GT						8.40%
17	Lighting*					n	0.02%
18	TOTAL						100.00%
19							
20	TE				·		
21	RS						26.20%
22	GS						25.16%
23	GP				63 .		10.75%
24	GSU			9		8	1.00%
25	GT						36.88%
26	Lighting*						0.01%
27	TOTAL						100.00%

Note(s):

- 1 * Solely TRF contributes to the coincident peak
 2 Demand Allocation Factors based on 2013 Coincident Peaks

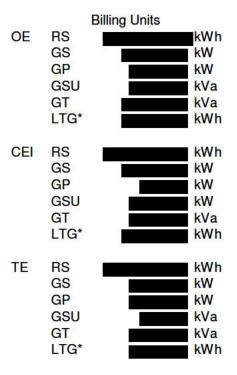
Estimated Rider NMB Expenses (July 2014 - June 2015)

		G/L Account	<u>Jul-14</u>	<u>Aug-14</u>	<u>Sep-14</u>	Oct-14	<u>Nov-14</u>	<u>Dec-14</u>	<u>Jan-15</u>	<u>Feb-15</u>	<u>Mar-15</u>	<u>Apr-15</u>	<u>May-15</u>	<u>Jun-15</u>	<u>Total</u>
1 PJM Network Service	OE	507003													
2	CE	507003													
3	TE	507003	!												
4	Total		1												
5 6 DIM Annillanian Cale	05	507405													
6 PJM Ancillaries - Sch7 2 Reactive	OE CE	507105 507105													
7 2 Reactive 8	TE	507105													
9	Total	307103													
10	Total														
11 Schedule 1A -	OE	507502													
12 Scheduling and	CE	507502													
13 Dispatch	TE	507502													
14	Total														
15															
16 MTEP Expense	OE	507513													
17	CE	507513													
18	TE	507513													
19	Total														
20															
21 Generation	OE	507007													
22 Deactivation Charges	CE	507007													
23	TE	507007													-
24 25	Total														
26 Total NMB Expense	OE	1													
27	CE														
28	TE														
29	Total														
30															
31 Estimated Under /	OE													\$	(5,193,991)
32 (Over) Collection as of	CE													\$	76,342
33 June 30, 2014	TE													\$	(5,290,041)
34	Total													\$	(10,407,690)
35															
36 Rider NMB Revenue	OE														125,839,183
37 Requirement (Before	CE														75,810,095
38 CAT Tax) 39	TE Total														3 42,591,804 5 244,241,082
39	rolai													Ф	244,241,002

Exhibit A Page 4 of 4

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Forecasted Billing Units (July 2014 - June 2015)



Note(s):

- 1 Source: 2014, 3+9 Forecast
- 2 * LTG includes Traffic Lighting only

OHIO EDISON COMPANY (OE)

Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011

For the Year Ended Dec	ember 31, 2013
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Line No	Description	Source	Prior period Balance	Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	YTD 2013
	Revenues - Started 6/1/2011)														
	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$ 9,836,302 03 \$	9,697,100 45 \$	9,548,586 89 \$	8,729,334 39 \$	9,143,755 07 \$	10,977,817 71 \$	12,357,619 48 \$	11,840,049 99 \$	10,868,996 06	\$ 10,627,762.79 \$	11,316,874 11 \$	12,139,533 81	\$ 127,083,732 78
3 1	Total Adjusted NMB Revenues	L1 + L2		\$ 9,836,302 03 \$	9,697,100 45 \$	9,548,586 89 \$	8,729,334 39 \$	9,143,755 07 \$	10,977,817 71 \$	12,357,619 48 \$	11,840,049 99 \$	10,868,996 06	\$ 10,627,762 79 \$	11,316,874 11 \$	12,139,533 81	\$ 127,083,732 78
5 (CAT Tax CAT Amount Prior Period CAT Adjustment	L3 x L4		0 2600% 25,574 39	0 2600% 25,212 46 -	0 2600% 24,826 33	0 2600% 22,696 27	0 2600% 23,773 76	0 2600% 28,542 33	0 2600% 32,129 81	0 2600% 30,784 13	0 2600% 28,259 39	0 2600% 27,632 18	0 2600% 29,423 87	0 2600% 31,562 79	330,417 71
7 1	Fotal Adjusted CAT Amount	L5 + L6		25,574 39	25,212 46	24,826 33	22,696 27	23,773 76	28,542 33	32,129 81	30,784 13	28,259 39	27,632 18	29,423 87	31,562 79	330,417 71
8	NMB Revenues Excluding CAT	L3 - L7		\$ 9,810,727 64 \$	9,671,887 99 \$	9,523,760 56 \$	8,706,638 12 \$	9,119,98131 \$	10,949,275 38 \$	12,325,489 67 \$	11,809,265 86 \$	10,840,736 67	\$ 10,600,130 61 \$	11,287,450 24 \$	12,107,971 02	\$ 126,753,315 07
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs															
10 I 11 I	NITS & Other FERC/RTO Expenses: NITS Expenses Load Reconciliation for Reactive Services/Sch 2 Load Reconciliation for Reactive Services/Sch 2	507003 507101 507105		\$ 7,395,336 01 \$ 474,891 22	6,690,566 20 \$ 478,127 70	7,406,727 66 \$ 478,673 23	7,167,792 83 \$ 478,201 74	7,444,003 84 \$ 480,998 68	7,945,375 91 \$ 531,119 50	8,775,546 42 \$ 658,097 81	8,501,778 55 \$ 549,412 29	8,234,320 19 541,447 94	\$ 8,518,547 82 \$ 540,656 93	8,243,903 56 \$ 543,744 87	8,523,777 52 542,022 00	\$ 94,847,676 51 6,297,393 91
	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch 1	507502		63,522 08	72,692 41	64,925 24	65,710 12	69,193 34	73,947 12	73,871 37	81,010 24	65,307 53	59,653 59	66,833 63	64,671 09	821,337 76
	Midwest Independent Transmission System Operator, Inc MISO) Transmission Expansion Plan (MTEP) Expenses	507513														
15 M 16 E 17 M 18 C	PM Integration Expenses MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP) Expenses Non-Legacy RTEP Expenses Internation Deactivation Charges Vet Metering - Customer Credits	507514 507515 507510 507509 507007 506967		729 88 1,603,828 12	(728 06) 2,008,841 71	1 00 1,531,771 83	1 24 1,822,579 68	1 48 1,297,868 00	1 70 1,969,080 10	7,842 89 1,595,813 23	5,865 22 1,608,650 05	6,532 81 11,330,884 88 7,524 75	6,534 66 4,278,929 97 (3,427 61)	6,555 13 1,889,843 93 1,236 02	6,542 48 1,943,083 73 163 89	39,880 43 32,881,175 23 5,497 05
20 21																-
22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)		\$ 10,821,877 63 \$	10,537,376 68 \$	10,768,788 33 \$	10,820,983 52 \$	10,588,709 80 \$	11,793,894 82 \$	12,394,439 20 \$	12,032,328 92 \$	21,472,056 61	\$ 14,688,538 38 \$	12,039,851 00 \$	12,368,395 30	\$ 150,327,240 19
24 I	Prior Period NITS & Other FERC/RTO Expense Adjustments: NITS Expenses .oad Reconciliation for Reactive Services/Sch 2			(820 28)												\$ - (820 28)
25 S	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch 1															
27 F 28 M 29 I 30 M 31 C 32 M	MTEP Expenses JMM Integration Expenses MISO Exit Fee Expenses e.gacy, RTEP Expenses Non-Legacy, RTEP Expenses Generation Deactivation Charges Net Metering - Customer Credits				-	-	-		-		-	3,179 04	-	-		3,179 04
34 35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		\$ (820 28) \$	- \$	- S	- \$	- \$	- \$	- \$	- \$	3 179 04	s - s	- \$	-	\$ 2 358 76

OHIO EDISON COMPANY (OE)

Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011

For the Year Ended December 31, 2013	For the	e Year	Ended	December	· 31,	2013
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<u> </u>																
Line	5		Prior period	Jan	Feb	Mar	Apr	May	Jun	Jul 2013	Aug 2013	Sep	Oct	Nov	Dec	YTD
No	Description	Source	Balance	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013
	Adjusted NITS & Other FERC/RTO Expenses: NITS Expenses	L9 + L23		\$ 7,395,336 01 \$		7,406,727 66 \$	7,167,792 83 \$	7,444,003 84 \$	7,945,375 91 \$	8,775,546 42 \$	8,501,778 55 \$			8,243,903 56 \$	8,523,777 52	\$ 94,847,676 51
	Load Reconciliation for Reactive Services/Sch 2	L10 + L11 + L24		474,070 94	478,127 70	478,673 23	478,201 74	480,998 68	531,119 50	658,097 81	549,412 29	541,447 94	540,656 93	543,744 87	542,022 00	6,296,573 63
	Load Reconciliation for Transmission Owner Scheduling,			1												
36	System Control & Dispatch Service/Sch 1	L12 + L25		63,522 08	72,692 41	64,925 24	65,710 12	69,193 34	73,947 12	73,871 37	81,010 24	65,307 53	59,653 59	66,833 63	64,671 09	821,337 76
39	MTEP Expenses	L13 + L26			-	-	-	-	-	-	-	-		-	-	-
	PJM Integration Expenses	L14 + L27														
	MISO Exit Fee Expenses	L15 + L28														
42	Legacy RTEP Expenses	L16 + L29														
43	Non-Legacy RTEP Expenses	L17 + L30		729 88	(728 06)	1 00	1 24	1 48	1 70	7,842 89	5,865 22	6,532 81	6,534 66	6,555 13	6,542 48	39,880 43
44	Generation Deactivation Charges	L18 + L31		1,603,828 12	2.008.841 71	1.531.771 83	1.822.579 68	1,297,868 00	1,969,080 10	1,595,813 23	1,608,650 05	11,330,884 88	4,278,929 97	1.889.843 93	1.943.083 73	32,881,175 23
45	Net Metering - Customer Credits	L19 + L32			_	_	_	-			-	10,703 79	(3,427 61)	1,236 02	163 89	8,676 09
46				1								,	(0,1=1,01)	-,		.,
47				1												
	Total Adjusted NITS & Other FERC/RTO															
48	Expenses	SUM (L36- L47)		\$ 10.821.057.35 \$	10.537.376.68 \$	10.768.788.33 \$	10.820.983.52 \$	10.588.709.80 \$	11.793.894.82 \$	12.394.439 20 \$	12.032.328.92 S	21.475.235.65	\$ 14.688,538 38 \$	12.039.851.00 S	12.368.395.30	\$ 150.329.598.95
	Expenses	()		Ψ 10,021,037 33 Ψ	10,557,570 00 ψ	10,700,700 33 \$	10,020,703.32 ψ	10,500,707 00 0	11,775,071-02-0	12,571,15720 0	12,002,020 72 0	21,175,255 65	♥ 11,000,000 0	12,037,031 00 0	12,500,575 50	ψ 130,327,570 73
	NITS & Other FERC/RTO Expenses Not Recoverable:															
	•			<u> </u>												
	PJM Integration Expenses	L40														_
	MISO Exit Fee Expenses	L41														
	Legacy RTEP Expenses	L42														
52	Total NITS Expenses Not Recoverable	SUM (L49- L51)														
	Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/20016) or \$360 M of Legacy RTEP Expenses															
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53														
	Recoverable NITS & Other FERC/RTO Expenses:															
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52		£ 0.527.497.02 £	0.240.400.06 €	0.492.009.06 €	0.524.205.61 €	0.202.065.24 . 6	10.510.524.22 6	11 111 171 72 6	10.746.716.25 @	20 180 107 14	\$ 13 400 895 36 \$	10.752.117.14 6	11 000 260 71	¢ 124 905 210 65
	Total Adjusted Rider NWB Monthly Recoverable Expenses	L46 - L32		\$ 933748703 \$	9 249 499 90 3	9 482 098 90 3	9 334 283 61 3	9 292 003 34 3	10 319 324 33 \$	11 111 1/1 /2 \$	10 /46 /16 33 \$	20 189 197 14	\$ 13 400 893 30 \$	10 /32 11/ 14 \$	11 080 200 71	\$ 134 893 319 63
55	Monthly NET NMB Principal Balance	L54 - L8		\$ (273,240 61) \$	(422,388 03) \$	(41,661 60) \$	827,647 49 \$	172,084 03 \$	(429,751 05) \$	(1,214,317 95) \$	(1,062,549 51) \$	9,348,460 47	\$ 2,800,76475 \$	(535,333 10) \$	(1,027,710 31)	\$ 8,142,004 58
	Calculate Interest	1														
		_'														
56	Balance Subject to Interest	L55 /2 + Prev L65		\$ (8,477,280 93) \$	(8,875,403 57) \$	(9,160,089 11) \$	(8,821,446 03) \$	(8,373,920 85) \$	(8,552,439 62) \$	(9,427,080 89) \$	(10,623,501 38) \$	(6,548,925 84)	\$ (516,46648) \$	612,925 03 \$	(164,651 49)	
57	Prior Period Interest Adjustment			(1,649 00)	-	-	-	-	-	-	-	-	-	-	-	
58	Bal Subject to Interest after Prior Period Adj	L56 + L57		\$ (8,478,929 93) \$	(8,875,403 57) \$	(9,160,089 11) \$	(8,821,446 03) \$	(8,373,920 85) \$	(8,552,439 62) \$	(9,427,080 89) \$	(10,623,501 38) \$	(6,548,925 84)	\$ (516,46648) \$	612,925 03 \$	(164,651 49)	
									# and	# aac:				· · · ·		
	Annual Embedded Cost to Long-Term Debt			7 12%	7 12%	7 12%	7 12%	7 12%	7 38%	7 38%	7 724%	7 724%	7 724%	7 724%	7 724%	
	Monthly Embedded Cost to Long-Term Debt	L59 / 12		0 59%	0 59%	0 59%	0 59%	0 59%	0 62%	0 62%	0 64%	0 64%	0 64%	0 64%	0 64%	
61	Monthly NMB Interest	L58 x L60	(356,626 38)	\$ (50,308.32) \$	(52,660 73) \$	(54,349 86) \$	(52,340 58) \$	(49,685 26) \$	(52,606 77) \$	(57,986 76) \$	(68,379 94) \$	(42,153 25)	\$ (3,324 32) \$	3,945 19 \$	(1,059 81)	\$ (480,910 41)
62	Monthly NMB Principal & Interest	L55 + L61	8 (8 340 660 62)	\$ (323 548 93) \$	(475 048 76) \$	(96 011 46) \$	775 306 91 \$	122 398 77 \$	(482 357 82) \$	(1 272 304 71) \$	(1 130 929 45) \$	9 306 307 22	\$ 2797 440 43 \$	(531 387 91) \$	(1 028 770 12)	\$ 7 661 094 17
					10 cm0 cca oc: -	(0.004.004.40;	# 000 c#c 00: *		(0.454.044.04)			(4.000.004			4 55 050 - :	
	Cumulative NMB Principal Balance	L55 + Prev L63	(7,984,034 24)										\$ 1,721,013 75 \$			
	Cumulative NMB Interest Balance	L61 + Prev L64	(356 626 38	(406 934 70)	(459 595 43)	(513 945 29)	(566 285 87)	(615 971 13)	(668 577 90)	(726 564 66)	(794 944 60)	(837 097 85)	(840 422 17)	(836 476 98)	(837 536 79)	
65	Total Cumulative NMB Principal & Interest	L63 + L64	8 (8 340 660 62)) \$ (8 664 209 55) \$	(9 139 258 31) \$	(9 235 269 77) \$	(8 459 962 86) \$	(8 337 564 09) \$	(8 819 921 91) \$	(10 092 226 62) \$	(11 223 156 07) \$	(1 916 848 85)	\$ 880 591 58 \$	349 203 67 \$	(679 566 45)	l

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)

Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2013

Line No.	Description	Source	Prior Period Balances		Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	YTD 2013
	Revenues - Start 6/1/2011																
	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		S	4,338,013.16 \$	4,308,510.04 \$	4,292,679 34 \$	3,893,717.67	4,197,929.66 \$	6,027,402.69 \$	6,876,319.49	6,442,719.98 \$	5,848,323.19	\$ 5,985,550.04	5,877,601.87	\$ 6,227,074.79	\$ 64,315,841.92 -
3	Total Adjusted NMB Revenues	L1 + L2		s	4,338,013.16 \$	4,308,510.04 \$	4,292,679 34 \$	3,893,717.67	4,197,929.66 \$	6,027,402.69 \$	6,876,319.49	6,442,719.98 \$	5,848,323.19	\$ 5,985,550.04	5,877,601.87	\$ 6,227,074.79	\$ 64,315,841.92
5	CAT Tax CAT Amount Prior Period CAT Adjustment	L3 x L4		L	0.2600% 11,278.83	0.2600% 11,202.13	0.2600% 11,160.97	0.2600% 10,123.67	0.2600% 10,914.62	0.2600% 15,671.25	0.2600% 17,878.43	0.2600% 16,751.07	0.2600% 15,205.64	0.2600% 15,562.43	0.2600% 15,281.76		167,221.19
7	Total Adjusted CAT Amount	L5 + L6		Î	11,278.83	11,202.13	11,160.97	10,123.67	10,914.62	15,671.25	17,878.43	16,751.07	15,205.64	15,562.43	15,281.76	16,190 39	167,221.19
8	NMB Revenues Excluding CAT	L3 - L7		\$	4,326,734.33 \$	4,297,307.91 \$	4,281,518 37 \$	3,883,594.00	4,187,015.04 \$	6,011,731.44 \$	6,858,441.06	6,425,968.91 \$	5,833,117 55	\$ 5,969,987.61	5,862,320.11	\$ 6,210,884.40	\$ 64,148,620.73
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs																
10	NITS & Other FERC/RTO Expenses: NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Reactive Services/Sch. 2	507003 507101 507105		s	3,339,417.95 \$ - 377,053.48	3,021,915 39 \$ 379,627.75	3,343,977.24 \$ 379,912.26	3,235,905.08 \$ 379,522.13	\$ 3,305,902 38 \$ 374,374.68	3,325,936.13 \$ 414,737.10	3,670,941 52 \$ 514,054.64	3,553,676.22 \$ 428,246.18	3,434,535.74 421,091.89	\$ 3,544,920.83 \$ 419,383.42	3,432,923,93 422,050.91	\$ 3,544,811.94 420,430.89	\$ 40,754,864.35 - 4,930,485.33
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502			28,169.56	29,168.44	30,518.48	31,874 53	34,375.15	34,057.49	34,024.25	42,601.14	35,486.21	34,394.42	36,442 34	37,362.48	408,474.49
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513		100													200153,000 0 00000
15 16 17 18	PJM Integration Expenses MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP) Expenses Non-Legacy RTEP Expenses Generation Deactivation Charges Net Metering - Customer Credits	507514 507515 507510 507509 507007 506967		30	579.46 1,270,016.76	(579.28) 1,595,134 33	0.04 1,217,450.20	91.12 1,447,722 36	0.04 1,029,742.96	0.08 1,561,093.69	7,178.97 1,219,682 50	4,574.33 1,255,446.59	5,092.82 8,748,835.18 2,091.47	5,081.69 3,331,581.87 1,310.68	5,061.96 1,469,407.99 1,810.97	5,079 32 1,497,750.72 757 35	32,160.55 25,643,865.15 5,970.47
20 21				L									50,000,000		AUGU (AUGU)	. 52200 0.00	
22	Total NITS & Other FERC/RTO Expenses Prior Period NITS & Other FERC/RTO Expense	SUM (L9- L21)		3	6,034,349.22 \$	6,047,827.74 \$	5,993,094.60 \$	6,116,209.97	5,755,727.65	6 330,998.62 \$	0,445,650.01	6,286,624.29 \$	13,047 313 32	\$ 8 333 306.90	6.367,250.08	\$ 6,505,366.03	\$ 83,863,925.01
	Adjustments: NITS Expenses Load Reconciliation for Reactive Services/Sch. 2			s	- \$ (441.40)	- s	- \$	- 5	s - s	- s	- S	- s	520	s - 5	-	s -	\$ - (441,40)
	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1					21		20	- 12	20	-		120				21
27 28 29	MTEP Expenses PJM Integration Expenses MISO Exit Fee Expenses Legacy RTEP Expenses Non-Legacy RTEP Expenses				*				**			ē	XeV			10	
31	Generation Deactivation Charges Net Metering - Customer Credits			36.	1	I	Ē	Ī	Ē	III	Î	8	3,178 39	9		Ī	3,178.39
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		s	(441.40) \$	- S	- \$	<u> </u>	· · s	- s	- 3	- \$	3,178 39	s - :		\$ -	\$ 2,736.99

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)

Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011 For the Year Ended December 31, 2013

Line		Prior Period	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
No. Description	Source	Balances	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013
Adjusted NITS & Other FERC/RTO Expenses:															
36 NITS Expenses	L9 + L23		\$ 3,339,417.95 \$	3,021,915 39 \$	3,343,977.24 \$	3,235,905.08 \$	3,305,902 38 \$	3,325,936.13 \$	3,670,941 52	3,553,676.22	\$ 3,434,535.74	\$ 3,544,920.83	\$ 3,432,923.93	\$ 3,544,811.94	\$ 40,754,864.35
37 Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L24		376,612.08	379,627.75	379,912.26	379,522.13	374,374.68	414,737.10	514,054.64	428,246.18	421,091.89	419,383.42	422,050.91	420,430.89	4,930,043.93
Load Reconciliation for Transmission Owner Schedulin	ıg,														
System Control & Dispatch Service/Sch. 1	L12 + L25		28,169.56	29,168.44	30,518.48	31,874 53	34,375.15	34,057.49	34,024.25	42,601.14	35,486.21	34,394.42	36,442 34	37,362.48	408,474.49
39 MTEP Expenses	L13 + L26			-	-	-	-	-	-	-	-	-	-	-	
40 PJM Integration Expenses	L14 + L27														
41 MISO Exit Fee Expenses	L15 + L28														
42 Legacy RTEP Expenses	L16 + L29														
43 Non-Legacy RTEP Expenses	L17 + L30		579.46	(579.28)	0.04	91.12	0.04	0.08	7,178.97	4,574.33	5,092.82	5,081.69	5,061.96	5,079 32	32,160.55
44 Generation Deactivation Charges	L18 + L31		1,270,016.76	1,595,134 33	1,217,450.20	1,447,722 36	1,029,742.96	1,561,093.69	1,219,682 50	1,255,446.59	8,748,835.18	3,331,581.87	1,469,407.99	1,497,750.72	25,643,865.15
45 Net Metering - Customer Credits	L19 + L32		-	-	-	-	-	-	-	-	5,269.86	1,310.68	1,810.97	757 35	9,148.86
46															-
47															
48 Total Adjusted NITS & Other FERC/RTO	GID (G O C T 15)		l												
Expenses	SUM (L36- L47)		\$ 6,033,907.82 \$	6,047,827.74 \$	5,993,094.60 \$	6,116,209.97 \$	5,753,727.63 \$	6,330,998.62 \$	6,445,656.61	6,286,624.29	\$ 13,650,491.71	\$ 8,335,506.90	\$ 6,367,250.08	\$ 6,505,366.03	\$ 83,866,662.00
NITS & Other FERC/RTO Expenses Not Recoverable	le:														
49 PJM Integration Expenses	L40														
50 MISO Exit Fee Expenses	L41														
51 Legacy RTEP Expenses	L42														
52 Total NITS Expenses Not Recoverable	SUM (L49- L51)														
Note - Not Recoverable Legacy RTEP Expenses Criteria Longer of: 5 year period (6/1/2011 thru 5/31/20016) or \$360 M of Legacy RTEP Expenses	1:														
53 Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53														
Recoverable NITS & Other FERC/RTO Expenses:															
Total Adjusted Rider NMB Monthly Recoverable															
54 Expenses	L48 - L52		\$ 5.014.705.81 \$	5.025.266.63 \$	4,971,858.22 \$	5.005.115.22 \$	4 744 305 21 S	5 335 824 40 \$	5 445 881 88	5 284 544 46	\$ 12,650,311,70	\$ 7 336 672 91	\$ 536760810	\$ 5,506,102.70	\$ 71 778 557 33
Expenses	D40 - E32		\$ 5,014,775.01 \$	3,023,200.03 \$	4,771,030.22	3,073,113.22 \$	7,744,373.21 9	J,JJJ,024.47 ψ	3,773,001.00	3,204,344.40	3 12,030,311.70	ψ 7,550,072.71	3,307,076.10	\$ 5,500,172.70	\$ 71,770,337.33
55 Monthly NET NMB Principal Balance	L54 - L8		\$ 688,061.48 \$	727,958.72 \$	690 339.85 \$	1,211,521.22 \$	557 380.17 \$	(675,906.95) \$	(1,412 559.18)	(1,141,424.45)	\$ 6,817,194.15	\$ 1 366,685 30	\$ (494,622.01)	\$ (704,691.70)	\$ 7,629,936.60
Calculate Interest															
56 Balance Subject to Interest	L55 /2 + Prev L65		\$ (4,642,408.47) \$	(3,960,323.44) \$	(3,273,285.97) \$	(2,340,631.28) \$	(1,469,249.11) \$	(1,536,715.81) \$	(2,589,720.96)	(3,881,493.61)	\$ (1,066,273.45)	\$ 3,019,440.13	\$ 3,473,102.79	\$ 2,893,725.96	
57 Prior Period Interest Adjustment			(887.71)	-	_	-	_	_	_	_	_	_	_	-	
			(001111)												
58 Bal. Subject to Interest after Prior Period Adj.	L56 + L57		\$ (4,643,296.18) \$	(3,960,323.44) \$	(3,273,285.97) \$	(2,340,631.28) \$	(1,469,249.11) \$	(1,536,715.81) \$	(2,589,720.96)	(3,881,493.61)	\$ (1,066,273.45)	\$ 3,019,440.13	\$ 3,473,102.79	\$ 2,893,725.96	
1															
59 Annual Embedded Cost to Long-Term Debt			6.70%	6.70%	6.70%	6.70%	6.70%	6.85%	6.85%	7.007%	7.007%	7.007%	7.007%	7.007%	
60 Monthly Embedded Cost to Long-Term Debt	L59 / 12		0 56%	0 56%	0.56%	0 56%	0.56%	0 57%	0 57%	0 58%	0 58%	0 58%	0.58%	0 58%	
61 Monthly NMB Interest	L58 x L60	\$ (380,553.79)	\$ (25,925.07) \$	(22,111.81) \$	(18,275.85) \$	(13,068 52) \$	(8,203 31) \$	(8,772.09) \$	(14,780.83)	(22,664.69)	\$ (6,226.15)	\$ 17,631.01	\$ 20,280.03	\$ 16,896.95	\$ (85,220.33)
62 Monthly NMB Principal & Interest	L55 + L61	\$ (4,986,439.21)	\$ 662,136.41 \$	705,846.91 \$	672,064.00 \$	1,198,452.70 \$	549,176.86 \$	(684,679.04) \$	(1,427 340.01)	(1,164,089.14)	\$ 6,810,968.00	\$ 1 384 316 31	\$ (474 341.98)	\$ (687,794.75)	\$ 7544,716.27
1															
63 Cumulative NMB Principal Balance	L55 + Prev L63	(4,605,885.42)						(1,406,530.93) \$				\$ 4,223,364.89			
64 Cumulative NMB Interest Balance	L61 + Prev L64	(380,553.79)	(406,478.86)	(428,590.67)	(446,866 52)	(459,935.04)	(468,138 35)	(476,910.44)	(491,691.27)	(514,355.96)	(520,582.11)		(482,671.07)	(465,774.12)	.
65 Total Cumulative NMB Principal & Interest	L63 + L64	\$ (4,986,439.21)	\$ (4,324,302.80) \$	(5,018,455.89) \$	(2,946,391.89) \$	(1,/4/,939.19) \$	(1,198,/62 33) \$	(1,883,441.37) \$	(5,510,781 38)	(4,4/4,8/0.52)	\$ 2,336,097.48	\$ 5,720,415.79	\$ 5,246,0/1.81	\$ 2,558,277.06	

THE TOLEDO EDISON COMPANY (TE)

Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011

							For the Y	ear Ended De	cember 31, 201	3							
Line No	Description	Source	Prior Period Balances		Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	YTD 2013
	Revenues - Start 6/1/2011]															
1 2	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$	3,444,304 89 \$	3,427,362 57 \$	3,450,999 63 \$	3,163,530 11 \$	3,508,356 99 \$	4,428,978 82 \$	5,034,256 20 \$	4,877,723 17 \$	4,528,271 23 \$	4,381,449 28 \$	4,677,697 31 \$	4,505,432 63	\$ 49,428,362 83
3	Total Adjusted NMB Revenues	L1 + L2		\$	3,444,304 89 \$	3,427,362 57 \$	3,450,999 63 \$	3,163,530 11 \$	3,508,356 99 \$	4,428,978 82 \$	5,034,256 20 \$	4,877,723 17 \$	4,528,271 23 \$	4,381,449 28 \$	4,677,697 31 \$	4,505,432 63	\$ 49,428,362 83
5	CAT Tax CAT Amount Prior Period CAT Adjustment - April 2012	L3 x L4		L	0 2600% 8,955 19	0 2600% 8,911 14	0 2600% 8,972 60	0 2600% 8,225 18	0 2600% 9,121 73	0 2600% 11,515 34	0 2600% 13,089 07	0 2600% 12,682 08	0 2600% 11,773 51	0 2600% 11,391 77	0 2600% 12,162 01	0 2600% 11,714 12	128,51374
7	Total Adjusted CAT Amount	L5+L6			8,955 19	8,911 14	8,972 60	8,225 18	9,121 73	11,515 34	13,089 07	12,682 08	11,773 51	11,391 77	12,162 01	11,714 12	128,51374
8	NMB Revenues Excluding CAT	13-17		\$	3,435,349 70 \$	3,418,451 43 \$	3,442,027 03 \$	3,155,304 93 \$	3,499,235 26 \$	4,417,463 48 \$	5,021,167 13 \$	4,865,041 09 \$	4,516,49772 \$	4,370,057 51 \$	4,665,535 30 \$	4,493,718 51	\$ 49,299,849 09
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs																
10	NITS & Other FERC/RTO Expenses: NITS Expenses Load Reconciliation for Reactive Services/Sch 2 Load Reconciliation for Reactive Services/Sch 2 Load Reconciliation for Transmission Owner Scheduling,	507003 507101 507105 507502		\$	2,739,327 82 \$ - 189,137 41	2,476,262 68 \$ 190,169 94	2,741,326 26 \$ 190,422 65	2,651,729 19 \$ 190,154 13	2,741,783 83 \$ 190,212 32	2,788,816 44 \$ 210,329 52	3,075,369 65 \$ 260,302 47	2,904,977 10 \$ 217,296 58	2,959,594 28 \$ 213,940 34	2,979,690 76 \$ 213,284 28	2,398,460 00 \$ 214,101 34	3,447,323 31 212,935 26	\$ 33,904,661 32 - 2,492,286 24
13	System Control & Dispatch Service/Sch 1 Midwest Independent Transmission System Operator, Inc (MISO) Transmission Expansion Plan (MTEP) Expenses	507513			24,408 81	26,223 88	26,816 62	26,251 65	30,616 48	31,203 06	26,862 89	33,648 41	29,059 74	29,437 80	30,587 34	28,700 81	343,817 49
15 16 17 18	PJM Integration Expenses MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP) Expenses Non-Legacy RTEP Expenses Generation Deactivation Charges Net Metering - Customer Credits	507514 507515 507510 507509 507007 506967			290 66 621,674 56	(290 30) 777,823 50	0 18 628,247 85	0 22 724,076 62	0 28 516,475 73	0 34 781,957 52	3,623 58 628,801 91	2,318 45 636,918 01	2,582 92 4,724,942 45 1,536 87	2,581 27 1,769,369 75 221 17	2,582 26 763,951 67 554.75	2,575 94 771,978 04 1,119 46	16,265 80 13,346,217 61 3,432 25
20 21	Terrating Countries and	500501											1,000	22		1,11545	2,752.25
22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)		\$	4,085,980 52 \$	3,982,434 58 \$	4,098,701 80 \$	4,103,888 88 \$	3,991,86675 \$	4 316,982 16 \$	4 501,699 15	4 303,630 59 \$	8,439,808 14 \$	5 502 553 80 \$	3,917,295 56 \$	4,970,687 24	\$ 56,215,529 17
	Prior Period NITS & Other FERC/RTO Expense Adjustments: NITS Expenses			\$	(358 15)	- s	- s	- s	- s	- \$	- 1	- \$	- \$	- s	- \$	2)	\$ - (358 15)
25	Load Reconciliation for Reactive Services/Sch 2 Load Reconciliation for Transmission Owner Scheduling,				(358 15)	5	-	-	-	5/	ď	15	155		15	53	(358 15)
27 28 29	System Control & Dispatch Service/Sch 1 MTEP Expenses PJM Integration Expenses MISO Exit Fee Expenses Legacy RTEP Expenses Non-Legacy RTEP Expenses		1			N -	250	8		70 -0	3			5		9	
31	Generation Deactivation Charges Net Metering - Customer Credits				128	2	27	2		28	2	<u> </u>	636 24	9	<u> </u>	1	636 24
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		\$	(358 15) \$	- s	- \$	- \$	- \$	- \$	- 5	- \$	636 24 \$	- \$	- \$	23	\$ 278 09

THE TOLEDO EDISON COMPANY (TE)

Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011

For the Year Ended December 31, 2013	For	the	Year	Ended	December	31.	2013
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		p. p			.,		.,								Time
Line No Description	Source	Prior Period Balances	Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	YTD 2013
Adjusted NITS & Other FERC/RTO Expenses:	Source	Balances	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013
36 NITS Expenses	L9 + L23		\$ 2,739,327 82 \$	2,476,262 68 \$	2,741,326 26 \$	2,651,729 19 \$	2,741,783 83 \$	2,788,816 44 \$	3.075.369 65 \$	2,904,977 10 \$	2,959,594 28 \$	2,979,690 76 \$	2,398,460 00 \$	3,447,323 31	\$ 33,904,661 32
37 Load Reconciliation for Reactive Services/Sch 2	L10 + L11 + L24		188,779 26	190,169 94	190,422 65	190,154 13	190,212 32	210,329 52	260,302 47	217,296 58	213,940 34	213,284 28	214,101 34	212,935 26	2,491,928 09
Load Reconciliation for Transmission Owner Scheduling,															
38 System Control & Dispatch Service/Sch 1	L12 + L25		24,408 81	26,223 88	26,816 62	26,251 65	30,616 48	31,203 06	26,862 89	33,648 41	29,059 74	29,437 80	30,587 34	28,700 81	343,817 49
39 MTEP Expenses	L13 + L26		-	-	-	-	-	-	-	-	-	-	-	-	-
40 PJM Integration Expenses	L14 + L27														
41 MISO Exit Fee Expenses	L15 + L28														
42 Legacy RTEP Expenses	L16 + L29														
43 Non-Legacy RTEP Expenses	L17 + L30		290 66	(290 30)	0 18	0 22	0 28	0 34	3,623 58	2,318 45	2,582 92	2,581 27	2,582 26	2,575 94	16,265 80
44 Generation Deactivation Charges	L18 + L31		621,674 56	777,823 50	628,247 85	724,076 62	516,475 73	781,957 52	628,801 91	636,918 01	4,724,942 45	1,769,369 75	763,951 67	771,978 04	13,346,217 61
45 Net Metering - Customer Credits	L19 + L32		-	-	-	-	-	-	-	-	2,173 11	221 17	554 75	1,119 46	4,068 49
46															-
47															
Total Adjusted NITS & Other FERC/RTO															
Expenses	SUM (L36- L47)		\$ 4,085,622 37 \$	3,982,434 58 \$	4,098,701 80 \$	4,103,888 88 \$	3,991,866 75 \$	4,316,982 16 \$	4,501,699 15 \$	4,303,630 59 \$	8,440,444 38 \$	5,502,553 80 \$	3,917,295 56 \$	4,970,687 24	\$ 56,215,807 26
NITS & Other FERC/RTO Expenses Not Recoverable:															
49 PJM Integration Expenses	L40														
50 MISO Exit Fee Expenses	L41														
51 Legacy RTEP Expenses	L42														
52 Total NITS Expenses Not Recoverable	SUM (L49- L51)														
•															
Note - Not Recoverable Legacy RTEP Expenses Criteria:															
Longer of:															
5 year period (6/1/2011 thru 5/31/20016) or															
\$360 M of Legacy RTEP Expenses															
															_
53 Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53														
D															
Recoverable NITS & Other FERC/RTO Expenses:															
54 Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52		\$ 3,574,481 11 \$	3,470,189 70 \$	3,586,813 56 \$	3,592,211 81 \$	3,479,088 64 \$	3,812,306 88 \$	3,994,960 50 \$	3,795,158 55 \$	7,932,292 84 \$	4,994,585 03 \$	3,410,237 36 \$	4,464,632 82	\$ 50,106,958 80
55 Monthly NET NMB Principal Balance	L54 - L8		\$ 139,131 41 \$	51,738 27 \$	144,786 53 \$	436,906 88 \$	(20,146 62) \$	(605,156 60) \$	(1,026,206 63) \$	(1,069,882 54) \$	3,415,795 12 \$	624 527 52 \$	(1,255,297 94) \$	(29,085 69)	\$ 807,109 71
Calculate Interest	7														
Calculate interest	J														
ac ni ali uri	1.55 D D 1.55		0 (2.050.552.42)	(2.002.555.05)	(2.001.201.07)	(2.525.700.22)	(2.422.202.20)	(2.550.512.51)	(2.500.052.42)		(2.511.002.55)		(4.022.042.40)	(2.404.002.42)	
56 Balance Subject to Interest	L55 /2 + Prev L65		\$ (3,060,653 13) \$	(2,982,566 06) \$	(2,901,204 87) \$	(2,626,798 32) \$	(2,433,303 38) \$	(2,/59,/43 /1) \$	(3,590,972 12) \$	(4,659,246 14) \$	(3,511,092.57) \$	(1,509,621 97) \$	(1,833,043 40) \$	(2,484,993 12)	
57 Prior Period Interest Adjustment			(718 10)	-	-	-	-	-	-	-	-	-	-	-	
58 Bal Subject to Interest after Prior Period Adj	L56 + L57		\$ (3,061,371 23) \$	(2,982,566 06) \$	(2,901,204 87) \$	(2,626,798 32) \$	(2,433,303 38) \$	(2,759,743 71) \$	(3,590,972 12) \$	(4,659,246 14) \$	(3,511,092 57) \$	(1,509,621 97) \$	(1,833,043 40) \$	(2,484,993 12)	
			6.000		6.000	c 000°	c 00c			£ 2005	c 200	c 200	c 2000		
59 Annual Embedded Cost to Long-Term Debt	1.50 / 12		6 80%	6 80%	6 80%	6 80%	6 80%	6 76%	6 76%	6 388%	6 388%	6 388%	6 388%	6 388%	
60 Monthly Embedded Cost to Long-Term Debt 61 Monthly NMB Interest	L59 / 12 L58 x L60	\$ (138,047 03)	0 57% \$ (17,347 77) \$	0 57% (16,901 21) \$	0 57% (16,440 16) \$	0 57% (14.885 19) \$	0 57% (13.788 72) \$	0 56% (15,546 79) \$	0 56% (20,229 44) \$	0 53% (24.802 72) \$	0 53% (18,690 72) \$	0 53% (8.036 22) \$	0 53% (9,757 90) \$	0 53%	\$ (189,655 29)
01 Montnly NMB Interest	L38 X L00	a (138,04/03)	a (1/,34///) \$	(10,901 21) \$	(10,440 10) \$	(14,885 19) \$	(15,/88/2) \$	(15,540 /9) \$	(20,229 44) \$	(24,802 /2) \$	(18,090 /2) \$	(8,030 22) \$	(9,/5/90) \$	(13,228 45)	a (189,035 29)
62 Monthly NMB Principal & Interest	L55 + L61	\$ (3,130,218 83)	\$ 121,783 64 \$	34.837 06 \$	128 346 37 \$	422,021 69 \$	(33,935 34) \$	(620 703 39) \$	(1,046,436 07) \$	(1.094.685.26) \$	3 397 104 40 \$	61649130 \$	(1.265,055 84) \$	(42 314 14)	\$ 617,454 42
02 Monany Min Finicipal & Interest	101 + 001	ψ (3,130,210 63)	ψ 121,/03 U+ \$	J+,0J / UU \$	120 340 37 \$	+22,021 09 3	(+c cce,cc)	(020,703.39) \$	(1,040,430 07) 3	(1,024,003 20) \$	J J71,104 40 3	, 010,471.30 \$	(1,203,033 0+) \$	(42 314 14)	ψ 017,434 42
63 Cumulative NMB Principal Balance	L55 + Prev L63	(2.992.171 80)	\$ (2.853,040.39) \$	(2,801,302 12) \$	(2,656,515 59) \$	(2,219,608 71) \$	(2,239,755 33) \$	(2 844 911 93) \$	(3,871,118 56) \$	(4 941 001 10) \$	(1.525.205.98) \$	(900 678 46) \$	(2,155,976 40) \$	(2,185,062 09)	
64 Cumulative NMB Interest Balance	L61 + Prev L64	(138.047 03)	(155,394 80)	(172,296 01)	(188,736 17)	(203,621 36)	(217.410 08)	(232,956 87)	(253.186 31)	(277,989 03)	(296,679 75)	(304.715 97)	(314.473 87)	(327,702 32)	
65 Total Cumulative NMB Principal & Interest		\$ (3,130,218 83)	\$ (3,008,435 19) \$						(4,124,304 87) \$				(2,470,450 27) \$	(2,512,764 41)	
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Case No. 14-0542-EL-RDR - Exhibit C

	e No. 14-0542-EL-RDR - Exhibit C		OHIO EDISON CO Over) / Under Col			30, 2014					Page 1 of :
			Actual		ACTUAL	ACTUAL	ACTUAL			FORECAST	FORECAST
Line No.	Description	Source	Prior period Balance	L	Jan 2014	Feb 2014	Mar 2014		Apr 2014	May 2014	Jun 2014
	Revenues - Start 6/1/2011			Π							
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$	12,393,275.12	11,837,481.55 \$	12,085,755.43	\$	10,290,254.60 \$	10,627,688.08	\$ 11,383,430.03
3	Prior Period NMB Revenue Adjustment Total Adjusted NMB Revenues	L1 + L2	3	\$	12,393,275.12	11,837,481.55 \$	12,085,755.43	\$	10,290,254.60 \$	10,627,688.08	\$ 11,383,430.03
4	CAT Tax				0.2600%	0.2600%	0.2600%		0.2600%	0.2600%	0,26009
6	CAT Amount Prior Period CAT Adjustment	L3 x L4	9	L	32,222 52	30,777.45	31,422.96	8	26,754.66	27,631.99	29,596.92
7	Total Adjusted CAT Amount	L5 + L6	ă	Г	32,222 52	30,777.45	31,422.96	6	26,754.66	27,631.99	29,596.92
8	NMB Revenues Excluding CAT	L3 - L7	8	\$	12,361,052.60	\$ 11,806,704.10 \$	12,054,332.47	\$	10,263,499.94 \$	10,600,056.09	\$ 11,353,833.11
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs										
	NITS & Other FERC/RTO Expenses:										
9	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2	507003 507101		\$	7,906,332.73	7,285,208.96 \$	8,072,861 50				
11	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control &	507105		l	520,620.64	519,866.76	507,523.83				
12	Dispatch Service/Sch. 1	507502		l	86,259.83	73,587.26	67,139.61				
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513		L	н						
14 15	PJM Integration Expenses MISO Exit Fee Expenses	507514 507515		8							
16 17	Legacy Regional Transmission Expansion Plan (RTEP) Expenses Non-Legacy RTEP Expenses	507510 507509		98	6,549.89	6,436.94	6,439.80	Æ			
18	Generation Deactivation Charges	507007		l	2,195,391 56	2,381,236.74	654,232.68				
19 20	Net Metering - Customer Credits	506967		l	332.68	2,117.48	1,785 33				
21 22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)	À a	\$	12,120,752.77	11,677,589.69 \$	10,720,449.79	\$	10,771,199.96 \$	11,064,641.46	\$ 11,973,778.77
	Prior Period NITS & Other FERC/RTO Expense Adjustments:		^	l							
24	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2			l							
25	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1			l				l			
26 27	MTEP Expenses PJM Integration Expenses			l				ı			
28 29	MISO Exit Fee Expenses Legacy RTEP Expenses			l				l			
30	Non-Legacy RTEP Expenses			l				l			
31 32	Generation Deactivation Charges Net Metering - Customer Credits			l	88	28	828	ı	82	1/2	2
33 34			9	L				21			
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)	8	\$	8 9	s B s	1428	\$	- \$	12 }	\$ _
36	Adjusted NITS & Other FERC/RTO Expenses NITS Expenses	L9 + L23		\$	7.906.332.73	\$ 7,285,208.96 \$	8,072,861 50				Po
37	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L24		*	520,620.64	519,866.76	507,523.83				
38	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L12 + L25		l	86,259.83	73,587.26	67,139.61				
39 40	MTEP Expenses PJM Integration Expenses	L13 + L26 L14 + L27		8		500	90				
	MISO Exit Fee Expenses Legacy RTEP Expenses	L15 + L28 L16 + L29		П							
43	Non-Legacy RTEP Expenses	L17 + L30		8	6,549.89	6,436.94	6,439.80				
	Generation Deactivation Charges Net Metering - Customer Credits	L18 + L31 L19 + L32		l	2,195,391 56 332.68	2,381,236.74 2,117.48	654,232.68 1,785 33				
46 47								8			10.751
48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)	30 0 8	\$	12,120,752.77	\$ 11,677 589.69 \$	10,720,449.79	\$	10,771,199.96 \$	11,064,641.46	\$ 11,973,778.77
40	NITS & Other FERC/RTO Expenses Not Recoverable: PJM Integration Expenses	L40	9	L				L			
50	MISO Exit Fee Expenses	L41									
51 52	Legacy RTEP Expenses Total NITS Expenses Not Recoverable	L42 SUM (L49- L51)									
	Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/20016) or		8				8:				
	\$360 M of Legacy RTEP Expenses			L				L			
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53		f				f			
54	Recoverable NITS & Other FERC/RTO Expenses: Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52		\$	10.715 487 33	\$ 10,268,454.14 \$	9,300 082 75	•	10,771,199.96 \$	11.064 641 46	\$ 11 973 778 77
2000	Monthly NET NMB Principal Balance	L54 - L8	3	s	PROTABLE SECTION AND	\$ (1,538,249.96) \$		O.	507,700.02 \$	464,585.37	bo satemana
33	Calculate Interest		*	Ť	.,,	,	(-, -, -, -, -, -, -, -, -, -, -, -, -, -	Ť		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
1000	-	155 12 . 12			(1 500 0 10 000	(2.102.02	/E 200 0-1		/E 417 100 TT	(5 D70 50 - 5	B /E 100 ===
	Balance Subject to Interest Prior Period Interest Adjustment	L55/2 + Prev L65		3	(1,502,349.09)	(3,103,926.82) \$	(3,263,203.60)	3	(6,417,420.82) \$	(3,972,384,93)	a (3,408,762.96
	Bal. Subject to Interest after Prior Period Adj.	L56 + L57		\$	(1,502,349.09)	\$ (3,103,926.82) \$	(5,265,205.60)	\$	(6,417,420.82) \$	(5,972,584.93)	\$ (5,468,762.96
	Annual Embedded Cost to Long-Term Debt				7.724%	7.724%	7.724%		7.724%	7.724%	7.7249
60	Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest	L59 / 12 L58 x L60	\$ (837,536.79)	\$	0.64% (9,670.12)	0.64% (19,978.94) \$	0.64% (33,890 37)	\$	0.64% (41,306.80) \$	0.64% (38,443.54)	0.649 \$ (35,200.60
62	Monthly NMB Principal & Interest	L55 + L61	\$ (679,566.45)	\$	(1,655,235 39)	(1,558,228.90) \$	(2,778,240.09)	\$	466,393.22 \$	426,141.83	\$ 584,745.06
63 64	Cumulative NMB Principal Balance Cumulative NMB Interest Balance	L55 + Prev L63 L61 + Prev L64	157,970 34 (837 536.79)	\$	(1,487,594.93) \$ (847,206.91)	(3,025,844.89) \$ (867,185.85)	(5,770,194.61) (901,076.22)	s	(5,262,494 59) \$ (942,383.02)	(4,797,909.23) (980,826.56)	\$ (4,177,963 57 (1,016,027.16
65	Total Cumulative NMB Principal & Interest	L63 + L64	\$ (679 566.45)	\$	(2,334,801.84)			\$	(6,204,877.61) \$	(5,778,735.79)	

Case No. 14-0542-EL-RDR - Exhibit C

	Ti		DELECTRIC ILL Over) / Under Col			A SCHOOL SHOW IN THE SHOP A LIVE					
Line			Actual Prior Period	F	ACTUAL Jan	ACTUAL Feb	ACTUAL Mar	1	Apr	May	FORECAST Jun
No.	Description	Source	Balances	⊢	2014	2014	2014	-	2014	2014	2014
	Revenues - Start 6/1/2011										
1 2	Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment	Sales Report		\$	6,433,258.22 \$	6,205,968.03 \$	6,399,597.89	\$	5,389,985.27 \$	5,584,036.97 \$	5,946,083 52
3	Total Adjusted NMB Revenues	L1 + L2	9	\$	6,433,258.22 \$	6,205,968.03 \$	6,399,597.89	\$	5,389,985.27 \$	5,584,036.97 \$	5,946,083 52
4	CAT Tax				0.2600%	0,2600%	0.2600%		0.2600%	0.2600%	0,26009
6	CAT Amount Prior Period CAT Adjustment	L3 x L4	9		16,726.47	16,135.52	16,638.95	88	14,013.96	14,518.50	15,459.82
7	Total Adjusted CAT Amount	L5 + L6	8	Г	16,726.47	16,135.52	16,638.95	8	14,013.96	14,518.50	15,459.82
8	NMB Revenues Excluding CAT	L3 - L7	8	\$	6,416,531.75 \$	6,189,832.51 \$	6,382,958.94	\$	5,375,971 31 \$	5,569,518,47 \$	5,930,623,70
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs										
	NITS & Other FERC/RTO Expenses:	•									
9	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2	507003 507101		\$	3,272,805.24 \$	3,061,739.24 \$	3,385,980.73				
11	Load Reconciliation for Reactive Services/Sch. 2	507105			408,569.11	407,373.56	396,862.70				
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502			43,449.00	37,815.12	33,919.94				
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513			-						
14	PJM Integration Expenses	507514		l	501		0.				
15	MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507515 507510		Ц							
17 18	Non-Legacy RTEP Expenses Generation Deactivation Charges	507509 507007		10.00	5,075.69 1,706,048.40	5,051.89 1,847,612.33	5,045.98 508,960.68				
19	Net Metering - Customer Credits	506967			1,702 37	87.36	443.93				
20 21 22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)			6,540,415.42 \$	6,463,909.49 \$	5,434,181.11		5,488,999.06 \$	5,623,074.97 \$	7,142,416.42
22	Prior Period NITS & Other FERC/RTO Expense Adjustments:	SUM (L9- L21)	9		0,340,413.42 \$	0,403,909.49 \$	3,434,161.11		3,466,999.00 \$	3,023,074.97	7,142,410.42
	NITS Expenses										
24	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control &										
25	Dispatch Service/Sch. 1			l							
26 27	MTEP Expenses PJM Integration Expenses			l							
28 29	MISO Exit Fee Expenses Legacy RTEP Expenses			l							
30	Non-Legacy RTEP Expenses										
31 32	Generation Deactivation Charges Net Metering - Customer Credits										
33 34											
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		\$	s	- \$	128	\$	- \$	- \$	9
	Adjusted NITS & Other FERC/RTO Expenses:										
36 37	NITS Expenses Load Reconciliation for Reactive Services/Sch. 2	L9 + L23 L10 + L11 + L24		\$	3,272,805.24 \$ 408,569.11	3,061,739.24 \$ 407,373.56	3,385,980,73 396,862,70				
38	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1			l	42.440.00	27.015.12	22.010.04				
39	MTEP Expenses	L12 + L25 L13 + L26			43,449.00	37,815.12	33,919.94				
40	PJM Integration Expenses MISO Exit Fee Expenses	L14 + L27 L15 + L28									
42	Legacy RTEP Expenses	L16 + L29									
43	Non-Legacy RTEP Expenses Generation Deactivation Charges	L17 + L30 L18 + L31			1,706,048.40	5,051.89 1,847,612.33	5,045.98 508,960.68				
45 46	Net Metering - Customer Credits	L19 + L32			1,702 37	87.36	443.93				
47 48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)		•	6,540,415.42 \$	6,463,909.49 \$	5,434,181.11		5,488,999.06 \$	5,623,074.97 \$	7,142,416.42
40	5-4-000 (\$2.00 \$1.	Boll (LDO-LH)	i i	9	0,040,410.42 3	0,403,909.49 \$	3,434,161.11	3	3,400,999.00	3,023,014.91 \$	7,142,410.42
49	NITS & Other FERC/RTO Expenses Not Recoverable: PJM Integration Expenses	L40									
50 51	MISO Exit Fee Expenses Legacy RTEP Expenses	L41 L42									
52	Total NITS Expenses Not Recoverable	SUM (L49- L51)									
	Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of										
	5 year period (6/1/2011 thru 5/31/20016) or \$360 M of Legacy RTEP Expenses										
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53									
	Recoverable NITS & Other FERC/RTO Expenses:										
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52	200	\$	5,437,649.81 \$	5,359,679.50 \$	4,331,213.96	\$	5,488,999.06 \$	5,623,074.97 \$	7,142,416.42
55	Monthly NET NMB Principal Balance	L54 - L8		\$	(978,881.94) \$	(830,153.01) \$	(2,051,744.98)	\$	113,027.75 \$	53,556,50 \$	1,211,792.71
	Calculate Interest										
56	Balance Subject to Interest	L55/2 + Prev L65		\$	2,068,836.09 \$	1,176,398.90 \$	(257,680.91)	\$	(1,228,544.16) \$	(1,152,425.71) \$	(526,480 31
	Prior Period Interest Adjustment Pel Subject to Interest offer Prior Period Adj	156 . 157	ž.	_	2.069.024.00	1 176 200 00 1	(257 500 0		(1 220 544 10 0	(1.152.425.72)	/506 ADD C
58	Bal. Subject to Interest after Prior Period Adj. Annual Embedded Cost to Long-Term Debt	L56 + L57		\$	2,068,836.09 \$ 7.007%	1,176,398.90 \$ 7.007%	(257,680.91) 7.007%	\$	(1,228,544.16) \$ 7.007%	7.007%	(526,480 31 7.0079
60	Annual Embedded Cost to Long-Term Debt Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest	L59/12 L58 x L60	\$ (465,774.12)	S	0 58% 12,080.28 \$	0.58% 6,869.19 \$	0.58%	S	0 58% (7,173.67) \$	0 58%	0.589
50000	Monthly NMB Principal & Interest	L55 + L61	\$ 2,558,277.06		(966,801.66) \$	(823,283.82) \$		s	105,854.08 \$	46,827.29 \$	1,208,718 50
	Cumulative NMB Principal Balance	L55 + Prev L63	3,024,051,18		2,045,169.24 \$	1,215,016.23 \$	(836,728.75)	s	(723,701.00) \$	(670,144.50) \$	541,648.22
64	Cumulative NMB Interest Balance Total Cumulative NMB Principal & Interest	L61 + Prev L64 L63 + L64	(465,774.12) \$ 2 558,277.06		(453,693.84) 1,591,475.40 \$	(446,824.65) 768,191.58 \$	(448 329.29)	\$	(455,502.96) (1,179,203.96) \$	(462,232.17) (1,132.376.67) \$	(465 306 38) 76 341.84
	N. T.			Ť			2011				

Case No. 14-0542-EL-RDR - Exhibit C

			POLEDO EDISO Over) / Under Col		ion as of June 3	0, 2014	ACTIVE.		EOREC LET	PODE/24 CT	Page 3 of 5
Line No.	Description	Source	Actual Prior Period Balances		Jan 2014	Feb 2014	Mar 2014		FORECAST I Apr 2014	May 2014	Jun 2014
-	Revenues - Start 6/1/2011	l	PA PA	1							
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$	4,766,154.81 \$	4,611,868.83 \$	4,659,343.48	\$	3,692,680.24 \$	3,894,448.97 \$	4,194,040.04
3	Prior Period NMB Revenue Adjustment Total Adjusted NMB Revenues	L1 + L2	9	\$	4,766,154.81 \$	4,611,868.83 \$	4,659,343.48	\$	3,692,680.24 \$	3,894,448.97 \$	4,194,040.04
4	CAT Tax			l	0.2600%	0.2600%	0.2600%		0.2600%	0.2600%	0,26009
6	CAT Amount Prior Period CAT Adjustment	L3 x L4	8	L	12,392.00	11,990.86	12,114.29	_	9,600.97	10,125.57	10,904 50
7	Total Adjusted CAT Amount	L5 + L6	2		12,392.00	11,990.86	12,114.29		9,600.97	10,125.57	10,904 50
8	NMB Revenues Excluding CAT	L3 - L7		\$	4,753,762.81 \$	4,599,877.97 \$	4,647,229.19	\$	3,683,079.27 \$	3,884,323.40 \$	4,183,135 54
	Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs										
9	NITS & Other FERC/RTO Expenses: NITS Expenses	507003		\$	2,719,728.72 \$	2,508,623.14 \$	2,772,727.18				
10	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Reactive Services/Sch. 2	507101 507105		3	202,475 38	201,955.82	196,600.41				
12	Load Reconciliation for Transmission Owner Scheduling, System Control &	507502		l			K-025 TO SEA				
13	Dispatch Service/Sch. 1 Midwest Independent Transmission System Operator, Inc. (MISO) Transmission	507513		l	35,779.85	30,768.95	30, 208.05				
	Expansion Plan (MTEP) Expenses PJM Integration Expenses	507514		8							
15	MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507515 507510		П							
17	Non-Legacy RTEP Expenses	507509		"	2,561.22	2,504.60	2,501 30				
18 19	Generation Deactivation Charges Net Metering - Customer Credits	507007 506967		l	881,989.73 3,988.89	956,823.72 1,357.19	277,169.25 1,756 38				
20 21 22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)	3	*	4,393,114.62 \$	4,249,456.78 \$	3,827,364 31	•	3,880,217.12 \$	3,984,143.98 \$	4,431,718 35
22	Prior Period NITS & Other FERC/RTO Expense Adjustments:	SOM (ES- EZI)	3	•	4,353,114.02	4,249,430.76	3,021,304 31	-	3,660,217.12	3,904,143.90 \$	4,451,716 35
	NITS Expenses			\$	- S	- S	250	s	- S	- \$	=
24	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control &			ı							
0000	Dispatch Service/Sch. 1 MTEP Expenses			l							
27				ı							
28 29	Legacy RTEP Expenses			l							
30	Non-Legacy RTEP Expenses Generation Deactivation Charges			ı							
32 33	Net Metering - Customer Credits			l							
34	Table Date ANTE & Other PERCENTS France Address		3	L							
33	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)	3	\$	- S	- s	120	\$	- \$	- \$	
	Adjusted NITS & Other FERC/RTO Expenses NITS Expenses	L9 + L23		\$	2,719,728.72 \$						
20.00	Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control &	L10 + L11 + L24			202,475 38	201,955.82	196,600.41				
38	Dispatch Service/Sch. 1 MTEP Expenses	L12 + L25 L13 + L26			35,779.85	30,768.95	30,208.05				
40	PJM Integration Expenses	L14 + L27		LΊ							
41	MISO Exit Fee Expenses Legacy RTEP Expenses	L15 + L28 L16 + L29		3,							
43 44	Non-Legacy RTEP Expenses Generation Deactivation Charges	L17 + L30 L18 + L31		l	2,561.22 881,989.73	2,504.60 956,823.72	2,501 30 277,169.25				
45	Net Metering - Customer Credits	L19 + L32		ı	3,988.89	1,357.19	1,756 38				
46 47 48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)			4,393,114.62 \$	4,249,456.78 \$	3,827 364 31	S	3,880,217.12 \$	3,984,143.98 \$	4 431 718 35
40	5-5-000 (March 1970) 185 (March 1970) 186 (Marc	Som (LSO LAT)	8	•	4,393,114.02	4,249,430.78 \$	3,027 304 31	9	3,000,217.12 \$	3,904,143.90 \$	4,451,716 55
49	NITS & Other FERC/RTO Expenses Not Recoverable: PJM Integration Expenses	L40	9	_							
50	MISO Exit Fee Expenses Legacy RTEP Expenses	L41 L42									
52	Total NITS Expenses Not Recoverable	SUM (L49- L51)									
	Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of 5 year period (6/1/2011 thru 5/31/20016) or										
	\$360 M of Legacy RTEP Expenses										
53	Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses:	L51 + Prev L53	_	T							
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52	2	\$	3,846,523.79 \$	3,702,033.42 \$	3,280,962 57	S	3,880,217.12 \$	3,984,143.98 \$	4,431,718 35
55	Monthly NET NMB Principal Balance	L54 - L8	ă.	\$	(907,239.02) \$	(897,844.55) \$	(1,366,266.62)	s	197,137.84 \$	99,820.58 \$	248,582.80
	Calculate Interest	1		Г				Î			
56	Balance Subject to Interest	L55/2 + Prev L65		S	(2,966.383.92) \$	(3,884.716.76) \$	(5,037,451.98)	S	(5,648,832.41) \$	(5,530.423.82) \$	(5,385,662.41
	Prior Period Interest Adjustment			Ĺ							
58	Bal. Subject to Interest after Prior Period Adj.	L56 + L57		\$	(2,966,383.92) \$	(3,884,716.76) \$	(5,037,451.98)	\$	(5,648,832.41) \$	(5,530,423.82) \$	(5,385,662.41
59	Annual Embedded Cost to Long-Term Debt	L59/12		1	6 388% 0 53%	6.388% 0.53%	6 388% 0.53%		6 388% 0 53%	6.388% 0.53%	6 3889 0.539
60	Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest	L58 x L60	\$ (327,702 32)	\$	(15,791.05) \$			\$	(30,070.62) \$	(29,440.29) \$	(28,669.68
62	Monthly NMB Principal & Interest	L55 + L61	\$ (2,512,764.41)	\$	(923,030.07) \$	(918,524.19) \$	(1,393,082.66)	S	167,067.22 \$	70,380.29 \$	219,913.12
63 64	Cumulative NMB Principal Balance Cumulative NMB Interest Balance	L55 + Prev L63 L61 + Prev L64	(2,185,062.09) (327,702.32)	\$	(3,092,301.11) \$ (343,493.37)	(3,990,145.66) \$ (364,173.01)	(5,356,412.28) (390,989.05)	\$	(5,159,274.44) \$ (421,059.67)	(5,059,453.85) \$ (450,499.96)	(4,810,871.05 (479,169.64
65	Total Cumulative NMB Principal & Interest	L63 + L64	\$ (2512,764.41)	\$	(3,435,794.48) \$			\$	(5,580,334.11) \$	(5 509,953,81) \$	(5,290,040.69

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The Cleveland Electric Illuminating Company
The Toledo Edison Company Exhibit C Page 4 of 5

Forecasted Rider NMB Revenue (April - June 2014)

			Billing Units			Jı	une 2013 - J	une 2014		Revenue	
		April-14	May-14	June-14			Rate	Unit	April-14	May-14	June-14
O	RS				kWh	\$	0.006446	\$/kWh			
	GS				kW	\$	1.7644	\$/kW			
	GP				kW	\$	1.9428	\$/kW			
	GSU				kVa	\$	1.5443	\$/kVa			
	GT				kVa	\$	1.4032	\$/kVa			
	LTG*				kWh	\$	0.004050	\$/kWh			
									\$ 10,290,255	\$ 10,627,688	\$ 11,383,430
CE	I RS				kWh	\$	0.004488	\$/kWh			
	GS				kW	\$	1.2711	\$/kW			
	GP				kW	\$	1.7314	\$/kW			
	GSU				kW	\$	1.3930	\$/kW			
	GT				kVa	\$	1.1021	\$/kVa			
	LTG*				kWh	\$	0.000206	\$/kWh			
									\$ 5,389,985	\$ 5,584,037	\$ 5,946,084
TE	RS				kWh	\$	0.006797	\$/kWh			
	GS				kW	\$	1.6532	\$/kW			
	GP				kW	\$	1.8000	\$/kW			
	GSU				kVa	\$	1.5202	\$/kVa			
	GT				kVa	\$	2.1249	\$/kVa			
	LTG*				kWh	\$	0.001895	\$/kWh			
									\$ 3,692,680	\$ 3,894,449	\$ 4,194,040

- Note(s):
 1 * LTG includes Traffic Lighting only
 2 Source: Billing Units 2014, 3+9 Forecast
 3 Source: Rates Rider NMB, Sheet 119, Effective June 1, 2013
- 4 Calculation: Billing Units x Rate

Case No. 14-0542-EL-RDR

Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Exhibit C Page 5 of 5

Forecasted Rider NMB Expenses (April - June 2014)

	Company	G/L Account	April	May	June
Expenses					
PJM Network Service	OE CE	507003 507003			
	TE Total	507003			_
PJM Ancillaries	OE	507105			
Schedule 2 Reactive Power	CE TE Total	507105 507105			
Schedule 1A	OE CE TE Total	507502 507502 507502			
MTEP Expenses	OE CE TE Total	507510 507510 507510			
Generation Deactivation	OE CE TE Total	507007 507007 507007			
Total Expenses	OE CE TE		\$5,488,999 \$3,880,217		\$11,973,779 \$7,142,416 \$4,431,718
	Total		\$20,140,416	\$20,671,860	\$23,547,914

Effective: July 1, 2014

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

Company's Service territory except as noted.		Effective
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Effective: July 1, 2014

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Effective: July 1, 2014

RIDER NMB Non-Market-Based Services Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Non-Market-Based Services Rider (NMB) charge will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

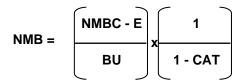
PURPOSE:

The Non-Market-Based Services Rider (NMB) will recover non-market-based costs, fees or charges imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC including, but not limited to: (i) PJM Interconnection, L.L.C. ("PJM") charges assessed under Schedule 1 (Scheduling, System Control and Dispatch Service), Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services), Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services), "Network Integration Transmission Service (NITS)" under the PJM Agreements, Schedule 11 (Transitional Market Expansion Charge) and Schedule 12 (Transmission Enhancement Charge) of the PJM Tariff, and (ii) Midwest Independent Transmission System Operator, Inc. ("MISO") Transmission Expansion Plan (MTEP) charges assessed under Schedule 26 of the MISO Tariff, whether assessed directly by MISO, PJM or American Transmission Systems, Incorporated.

Rider NMB may be updated: 1) to account for changes in existing non-market-based costs, fees or charges and 2) to include any non-market-based costs, fees or charges that were not yet in effect on the effective date of this Rider and/or otherwise imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The NMB charge for each rate schedule shall be calculated as follows:



Where:

NMBC = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be July 1 through June 30 of each year.

E Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period ending March 31 immediately preceding the Computation Period.

Toledo, Ohio

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Effective: July 1, 2014

RIDER NMB Non-Market-Based Services Rider

BU = Forecasted billing units for the Computation Period for each rate schedule.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

RS (all kWhs, per kWh)	0.4510¢
GS* (per kW of Billing Demand)	\$1.4459
GP* (per kW of Billing Demand)	\$1.6998
GSU (per kVa of Billing Demand)	\$1.9098
GT (per kVa of Billing Demand)	\$2.1956
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	0.2061¢
POL (all kWhs, per kWh)	0.0000¢

^{*} Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges on or before May 1 of each year which, shall become effective on a service rendered basis on July 1 through June 30 of the subsequent year, unless otherwise ordered by the Commission.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/1/2014 5:12:09 PM

in

Case No(s). 14-0542-EL-RDR, 89-6008-EL-TRF

Summary: Application in support of Staff's 2014 Annual Review of the Non-Market-Based Services Rider (Rider NMB) electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Mikkelsen, Eileen M