

May 1, 2014

Mrs. Barcy McNeal Commission Secretary The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case No. 14-542-EL-RDR 89-6006-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of August 25, 2010 and July 18, 2012, in Case Nos. 10-388-EL-SSO and 12-1230-EL-SSO, respectively, please file the attached tariff pages on behalf of Ohio Edison Company. These tariff pages reflect changes to Rider NMB and its associated pages, which are being provided as part of the audit application for Rider NMB.

Please file one copy of the tariffs in Case Nos. 14-542-EL-RDR and 89-6006-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

Elm M Milluloun

Eileen M. Mikkelsen Director, Rates & Regulatory Affairs

Enclosures

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

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In the Matter of the Review of the Non-Market-Based Services Rider Contained in the Tariffs of Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company

Case No. 14-0542-EL-RDR

NON-MARKET-BASED SERVICES RIDER (RIDER NMB) REPORT IN SUPPORT OF STAFF'S 2014 ANNUAL REVIEW SUBMITTED BY OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY AND THE TOLEDO EDISON COMPANY

James W. Burk (0043808) Counsel of Record Carrie M. Dunn FIRSTENERGY SERVICE COMPANY 76 South Main Street Akron, OH 44308 (330) 384-5861 (330) 384-5861 (330) 384-5861 (330) 384-3875 (fax) burkj@firstenergycorp.com cdunn@firstenergycorp.com Attorneys for Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company In its Order in Case No. 12-1230-EL-SSO ("Order"), the Commission clarified that the Companies should file annually an application, in a separate docket, for a review of certain riders approved in that proceeding. Pursuant to the schedule agreed to with the Commission Staff ("Staff") and consistent with the Commission's Order, this application for the review of Rider NMB is to be filed during May of each year. Ohio Edison Company, The Cleveland Electric Illuminating Company ("CEI") and The Toledo Edison Company (collectively, "Companies") hereby submit this Report on the Companies' Rider NMB for the year beginning July 1, 2014.

In accordance with the Commission's Orders in Case Nos. 12-1230-EL-SSO and 13-812-EL-RDR, the Companies submit the following Exhibits:

- Exhibit A: Rider NMB Rate Design (Tariff Effective July 1, 2014)
- Exhibit B: Rider NMB Deferral Worksheet (Actual Costs and Revenues through December 31, 2013)
- Exhibit C: Rider NMB Estimated (Over) Under Collection as of June 30, 2014
- Exhibit D: Rider NMB Tariff Sheets Effective July 1, 2014

Now Therefore, having complied with the Commission's Order, the Companies await further direction from the Staff on how it wishes to proceed with the annual review of Rider NMB.

Respectfully submitted,

/s/ James W. Burk James W. Burk (0043808) Counsel of Record Carrie M. Dunn FIRSTENERGY SERVICE COMPANY 76 South Main Street Akron, OH 44308 (330) 384-5861
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Attorneys for Ohio Edison Company, The Cleveland
Electric Illuminating Company, and The Toledo
Edison Company

RATE CALCULATION FOR RIDER NMB (JULY 2014 - JUNE 2015)

| | | | Total | | | | | | |
|---|------------------------------------|--|--|---|---|-------------------------|---|----------------------|---|
| | | Demand Allocators (B) | Allocated Balance (C) = (A) * (B) | CAT Tax (D) = (C) * 0.26% / (1-0.26%) | Revenue Requirement (E) = (C) + (D) | Billing Units (F) | _ | | NMB Rates (G) = (E) / (F) |
| Revenue Requirement (Before CAT Tax) 12 months ending 30-Jun-15 (A) \$ 125,839,183 | RS GS GP GSU GT TRF | 37.34% 33.31% 10.95% 3.49% 14.86% 0.05% | | | | | | \$\$\$\$ | 0.005131 per kV 1.7490 per kV 2.0285 per kV 1.6560 per kV 1.4479 per kV 0.004758 per kV |
| LEVELAND ELECTRIC II | LUMINATING | COMPANY | | | | | | | |
| Revenue Requirement | | Demand Allocators (B) | Total Allocated Balance (C) = (A) * (B) | CAT Tax (D) = (C) * 0.26% / (1-0.26%) | Revenue Requirement (E) = (C) + (D) | Billing Units (F) | _ | | NMB Rates (G) = (E) / (F) |
| (Before CAT Tax) 12 months ending 30-Jun-15 (A) \$ 75,810,095 | RS GS GP GSU GT TRF | 29.09% 41.90% 2.21% 18.38% 8.40% 0.02% | | Į | | | | \$ \$ \$ \$ \$ | 0.004031 per k\ 1.4401 per k\ 1.9048 per k\ 1.6930 per k\ 1.4881 per k\ 0.000942 per k\ |
| OLEDO EDISON | | | | | | | | | |
| | | Demand Allocators (B) | Total Allocated Balance (C) = (A) * (B) | CAT Tax (D) = (C) * 0.26% / (1-0.26%) | Revenue Requirement (E) = (C) + (D) | Billing Units (F) | _ | | NMB Rates (G) = (E) / (F) |
| Revenue Requirement (Before CAT Tax) 12 months ending 30-Jun-15 (A) | FRS GS GP GSU GT | 26.20% 25.16% 10.75% 1.00% 36.88% | | | | | | \$ \$ \$ \$ | 0.004510 per k ¹ 1.4459 per k ¹ 1.6998 per k ¹ 1.9098 per k ¹ 2.1956 per k ¹ |

Note(s):

Column (A): See Exhibit A, page 3 of 4, line no. 36-38
 Column (B): See Exhibit B, page 2 of 4, column (G)
 Column (F): See Exhibit A, page 4 of 4

Case No. 14-0542-EL-RDR Ohio Edison Company The Cleveland Electric Illuminating Company The Toledo Edison Company

DEMAND ALLOCATORS

| | RATE CODE / | JUNE PEAK | JULY PEAK | AUGUST PEAK | SEPTEMBER PEAK | AVERAGE PEAK | DEMAND ALLOCATION |
|----------|-------------|--------------|--------------|----------------|-------------------|-----------------|----------------------|
| | COMPANY | kW | kW | kW | kW | kW | FACTORS |
| LINE NO. | (A) | (B) | (C) | (D) | (E) | (F)=SUM(B:E)/4 | (G) |
| 1 | 05 | | | | | | |
| 2 | OE | | | | | | 07.040/ |
| 3 | RS | | | | | | 37.34% |
| 4 | GS | | | | | | 33.31% |
| 5 | GP | | | | | | 10.95% |
| 6 | GSU | | | 10 | | | 3.49% |
| 7 | GT | | | | | | 14.86% |
| 8 | Lighting* | | | | | 1 | 0.05% |
| | TOTAL | | | | | | 100.00% |
| 10 | | | | | | | |
| 11 | CEI | <u></u> | | | | | |
| 12 | RS | | | | | | 29.09% |
| 13 | GS | | | | | | 41.90% |
| 14 | GP | | | | | | 2.21% |
| 15 | GSU | | | | | | 18.38% |
| 16 | GT | | | | | | 8.40% |
| 17 | Lighting* | | | | | | 0.02% |
| 18 | TOTAL | | | | | | 100.00% |
| 19 | | | 20-3 | 2 2 | 2 (A | a (a | 8 84 |
| 20 | TE | | | | | | |
| 21 | RS | | | | | | 26.20% |
| 22 | GS | | | | | | 25.16% |
| 23 | GP | | | | | | 10.75% |
| 24 | GSU | | | | 83 | | 1.00% |
| 25 | GT | | | | | | 36.88% |
| 26 | Lighting* | | | | | | 0.01% |
| 27 | TOTAL | | | | | | 100.00% |

Note(s):

1 - * Solely TRF contributes to the coincident peak 2 - Demand Allocation Factors based on 2013 Coincident Peaks

Exhibit A Page 2 of 4

Case No. 14-0542-EL-RDR Ohio Edison Company The Cleveland Electric Illuminating Company The Toledo Edison Company

Estimated Rider NMB Expenses (July 2014 - June 2015)

| Line 1 2 3 4 5 | PJM Network Service | | G/L Account 507003 507003 507003 | <u>Jul-14</u> | <u>Aug-14</u> | <u>Sep-14</u> | <u>Oct-14</u> | <u>Nov-14</u> | <u>Dec-14</u> | <u>Jan-15</u> | <u>Feb-15</u> | <u>Mar-15</u> | <u>Apr-15</u> | <u>May-15</u> | <u>Jun-15</u> | <u>Total</u> |
|-------------------------------|---|-------------------------|---|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--|
| 6 | PJM Ancillaries - Sch 2 Reactive | OE CE TE Total | 507105 507105 507105 | | | | | | | | | | | | | |
| 11 12 | Schedule 1A - Scheduling and Dispatch | OE CE TE Total | 507502 507502 507502 | | | | | | | | | | | | | |
| 16 17 18 19 20 | MTEP Expense | OE CE TE Total | 507513 507513 507513 | - | | | | | | | | | | | | |
| | Generation Deactivation Charges | OE CE TE Total | 507007 507007 507007 | | | | | | | | | | | | | |
| | Total NMB Expense | OE CE TE Total | I | | | | | | | | | | | | | |
| 31 32 | Estimated Under / (Over) Collection as of June 30, 2014 | OE CE TE Total | | | | | | | | | | | | | \$ \$ | (5,193,991) 76,342 (5,290,041) (10,407,690) |
| 36 37 | Rider NMB Revenue Requirement (Before CAT Tax) | OE CE TE Total | | | | | | | | | | | | | \$ \$ | 125,839,183 75,810,095 42,591,804 244,241,082 |

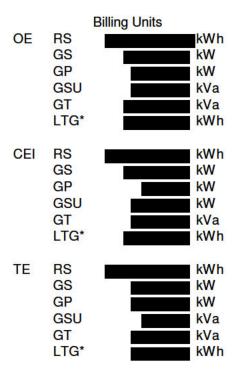
Case No. 14-0542-EL-RDR Ohio Edison Company The Cleveland Electric Illuminating Company The Toledo Edison Company

Exhibit A

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I.

Forecasted Billing Units (July 2014 - June 2015)



Note(s):

1 - Source: 2014, 3+9 Forecast

2 - * LTG includes Traffic Lighting only

Case No. 14-0542-EL-RDR - Exhibit B

| | | | | | Comj | pute Deferred | Non-Market |) EDISON CO Based Service Year Ended D | Rider (NMB |) - Deferring B | egan 6/1/2011 | | | | | | |
|--------------------------------------|--|--------------------------------------|-------------------------|------|-----------------------------|-------------------------------|-------------------------------|--|---------------------------|----------------------------------|-------------------------------|-------------------------------|---------------------------------------|--|--------------------------------------|------------------------------------|-------------------------------------|
| Line No | Description | Source | Prior period Balance | | Jan 2013 | Feb 2013 | Mar 2013 | Apr 2013 | May 2013 | Jun 2013 | Jul 2013 | Aug 2013 | Sep 2013 | Oct 2013 | Nov 2013 | Dec 2013 | YTD 2013 |
| E | Revenues - Started 6/1/2011 | ן | | | | | | | | | | | | | | | |
| | Von-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment | Sales Report | | \$ | 9,836,302 03 \$ | 9,697,100 45 \$ | 9,548,586 89 \$ | 8,729,334 39 \$ | 9,143,755 07 | \$ 10,977,817 71 \$ | 12,357,619 48 \$ | 11,840,049 99 | 10,868,996 06 | \$ 10,627,762 79 | 5 11,316,874 11 | \$ 12,139,533 81 | \$ 127,083,7327 |
| 3 Т | fotal Adjusted NMB Revenues | L1 + L2 | | \$ | 9,836,302 03 \$ | 9,697,100 45 \$ | 9,548,586 89 \$ | 8,729,334 39 \$ | 9,143,755 07 | \$ 10,977,817 71 \$ | 12,357,619 48 \$ | 11,840,049 99 | 10,868,996 06 | \$ 10,627,762 79 | 5 11,316,874 11 | \$ 12,139,533 81 | \$ 127,083,7327 |
| 5 C | CAT Tax CAT Amount Yrior Period CAT Adjustment | L3 x L4 | | | 0 2600% 25,574 39 | 0 2600% 25,212 46 - | 0 2600% 24,826 33 | 0 2600% 22,696 27 | 0 2600% 23,773 76 | 0 2600% 28,542 33 | 0 2600% 32,129 81 | 0 2600% 30,784 13 | 0 2600% 28,259 39 | 0 2600% 27,632 18 | 0 2600% 29,423 87 | 0 2600% 31,562 79 | |
| 7 T | Total Adjusted CAT Amount | L5 + L6 | | | 25,574 39 | 25,212 46 | 24,826 33 | 22,696 27 | 23,773 76 | 28,542 33 | 32,129 81 | 30,784 13 | 28,259 39 | 27,632 18 | 29,423 87 | 31,562 79 | 330,417 7 |
| 8 | NMB Revenues Excluding CAT | L3 - L7 | | \$ | 9,810,727 64 \$ | 9,671,887 99 \$ | 9,523,760 56 \$ | 8,706,638 12 \$ | 9,119,981 31 | \$ 10,949,275 38 \$ | 12,325,489 67 \$ | 11,809,265 86 | 10,840,736 67 | \$ 10,600,130 61 | 11,287,450 24 | \$ 12,107,971 02 | \$ 126,753,315 0 |
| | Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs |] | | | | | | | | | | | | | | | |
| | NITS & Other FERC/RTO Expenses: | | | | | | | | | | | | | | | | |
| 10 L | NITS Expenses .oad Reconciliation for Reactive Services/Sch 2 .oad Reconciliation for Reactive Services/Sch 2 | 507003 507101 507105 | | \$ | 7,395,336 01 \$ | 6,690,566 20 \$ 478,127 70 | 7,406,727 66 \$ 478,673 23 | 7,167,792 83 \$ 478,201 74 | 7,444,003 84 5 | \$ 7,945,375 91 \$ 531,119 50 | 8,775,546 42 \$ 658,097 81 | 8,501,778 55 \$ 549,412 29 | 8,234,320 19 541,447 94 | \$ 8,518,547 82 \$ 540,656 93 | 5 8,243,903 56 543,744 87 | \$ 8,523,777 52 542,022 00 | \$ 94,847,676 5 - 6,297,393 9 |
| | Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch 1 | 507502 | | | 63,522 08 | 72,692 41 | 64,925 24 | 65,710 12 | 69,193 34 | 73,947 12 | 73,871 37 | 81,010 24 | 65,307 53 | 59,653 59 | 66,833 63 | 64,671 09 | 821,3377 |
| | Midwest Independent Transmission System Operator, Inc MISO) Transmission Expansion Plan (MTEP) Expenses | 507513 | | | | | | | | | | | | | | | |
| 15 M | JM Integration Expenses MISO Exit Fee Expenses .egacy Regional Transmission Expansion Plan (RTEP) | 507514 507515 | | | | | | | | | | | | | | | |
| 17 N 18 C | Expenses Son-Legacy RTEP Expenses Generation Deactivation Charges Net Metering - Customer Credits | 507510 507509 507007 506967 | | | 729 88 1,603,828 12 - | (728 06) 2,008,841 71 - | 1 00 1,531,771 83 - | 1 24 1,822,579 68 - | 1 48 1,297,868 00 - | 1 70 1,969,080 10 - | 7,842 89 1,595,813 23 | 5,865 22 1,608,650 05 | 6,532 81 11,330,884 88 7,524 75 | 6,534 66 4,278,929 97 (3,427 61) | 6,555 13 1,889,843 93 1,236 02 | 6,542 48 1,943,083 73 163 89 | |
| 21 22 | Total NITS & Other FERC/RTO Expenses | SUM (L9- L21) | | \$ 1 | 0,821,877 63 \$ | 10,537,376 68 \$ | 10,768,788 33 \$ | 10,820,983 52 \$ | 10,588,709 80 | \$ 11,793,894 82 \$ | 12,394,439 20 \$ | 12,032,328 92 \$ | 21,472,056 61 | \$ 14,688,538 38 | 5 12,039,851 00 | \$ 12,368,395 30 | \$ 150,327,240 1 |
| | Prior Period NITS & Other FERC/RTO Expense Adjustments: NITS Expenses .oad Reconciliation for Reactive Services/Sch 2 | | | | (820 28) | | | | | | | | | | | | \$ - (820 2 |
| 25 L | oad Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch 1 | | | | | | | | | | | | | | | | |
| 26 M 27 P 28 M 29 L 30 N | MTEP Expenses PIM Integration Expenses MISO Exit Fee Expenses egacy RTEP Expenses Von-Legacy RTEP Expenses | | | | | | | | | | | | | | | | - |
| | Generation Deactivation Charges Net Metering - Customer Credits | | | | - | - | - | - | - | - | - | - | 3,179 04 | - | - | - | 3,179 0 |
| 35 | Total Prior Period NITS & Other FERC/RTO Expense Adjustments | SUM (L23- L34) | | \$ | (820 28) \$ | - \$ | - \$ | - \$ | - 5 | s - s | - \$ | - 5 | 3 179 04 | s - 5 | - : | s - | \$ 2 358 7 |

| | | | Comj | oute Deferred | Non-Market l | Based Service | MPANY (OE) Rider (NMB) ecember 31, 20 | - Deferring Be | egan 6/1/2011 | | | | | | |
|---|---|---|-------------------------------------|----------------------------------|----------------------------------|--|---|----------------------------------|---|-----------------------------------|--------------------------------|--|--|-------------------------------|----------------------------------|
| Line No Description | Source | Prior period Balance | Jan 2013 | Feb 2013 | Mar 2013 | Apr 2013 | May 2013 | Jun 2013 | Jul 2013 | Aug 2013 | Sep 2013 | Oct 2013 | Nov 2013 | Dec 2013 | YTD 2013 |
| Adjusted NITS & Other FERC/RTO Expenses: 36 NITS Expenses 37 Load Reconciliation for Reactive Services/Sch 2 | L9 + L23 L10 + L11 + L24 | | \$ 7,395,336 01 \$ 474,070 94 | 6,690,566 20 \$ 478,127 70 | 7,406,727 66 \$ 478,673 23 | 7,167,792 83 \$ 478,201 74 | 7,444,003 84 \$ 480,998 68 | 7,945,375 91 \$ 531,119 50 | 8,775,546 42 \$ 658,097 81 | 8,501,778 55 \$ 549,412 29 | 8,234,320 19 541,447 94 | \$ 8,518,547 82 \$ 540,656 93 | 8,243,903 56 \$ 543,744 87 | 8,523,777 52 542,022 00 | \$ 94,847,676 51 6,296,573 63 |
| Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch 1 | L12 + L25 | | 63,522 08 | 72,692 41 | 64,925 24 | 65,710 12 | 69,193 34 | 73,947 12 | 73,871 37 | 81,010 24 | 65,307 53 | 59,653 59 | 66,833 63 | 64,671 09 | 821,337 76 |
| 39 MTEP Expenses 40 PJM Integration Expenses 41 MISO Exit Fee Expenses | L13 + L26 L14 + L27 L15 + L28 | | | - | - | | - | - | - | - | - | | - | - | - |
| 42 Legacy RTEP Expenses 43 Non-Legacy RTEP Expenses | L16 + L29 L17 + L30 | | 729 88 | (728 06) | 1 00 | 1 24 | 1 48 | 1 70 | 7,842 89 | 5,865 22 | 6,532 81 | 6,534 66 | 6,555 13 | 6,542 48 | 39,880 43 |
| 44 Generation Deactivation Charges 45 Net Metering - Customer Credits 46 | L18 + L31 L19 + L32 | | 1,603,828 12 | 2,008,841 71 | 1,531,771 83 | 1,822,579 68 | 1,297,868 00 | 1,969,080 10 - | 1,595,813 23 | 1,608,650 05 | 11,330,884 88 10,703 79 | 4,278,929 97 (3,427 61) | 1,889,843 93 1,236 02 | 1,943,083 73 163 89 | 32,881,175 23 8,676 09 |
| 47 48 Total Adjusted NITS & Other FERC/RTO Expenses | SUM (L36- L47) | | \$ 10,821,057 35 \$ | 10,537,376 68 \$ | 10,768,788 33 \$ | 10,820,983 52 \$ | 10,588,709 80 \$ | 11,793,894 82 \$ | 12,394,439 20 \$ | 12,032,328 92 \$ | 21,475,235 65 | \$ 14,688,538 38 \$ | 12,039,851 00 \$ | 12,368,395 30 | - \$ 150,329,598 95 |
| NITS & Other FERC/RTO Expenses Not Recoverable: | | | | | | | | | | | | | | | |
| 49 PJM Integration Expenses 50 MISO Exit Fee Expenses 51 Legacy RTEP Expenses 52 Total NITS Expenses Not Recoverable | L40 L41 L42 SUM (L49- L51) | | | | | | | | | | | | | | |
| Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/20016) or \$360 M of Legacy RTEP Expenses | | | | | | | | | | | | | | | |
| 53 Cumulative Legacy RTEP Expenses (Only) | L51 + Prev L53 | | | | | | | | | | | | | | |
| Recoverable NITS & Other FERC/RTO Expenses: | | | | | | | | | | | | | | | |
| 54 Total Adjusted Rider NMB Monthly Recoverable Expenses | L48 - L52 | | \$ 953748703 \$ | 9 249 499 96 \$ | 9 482 098 96 \$ | 9 534 285 61 \$ | 9 292 065 34 \$ | 10 519 524 33 \$ | 11 111 171 72 \$ | 10 746 716 35 \$ | 20 189 197 14 | \$ 13 400 895 36 \$ | 10 752 117 14 \$ | 11 080 260 71 | \$ 134 895 319 65 |
| 55 Monthly NET NMB Principal Balance | L54 - L8 | | \$ (273,240 61) \$ | (422,388 03) \$ | (41,661 60) \$ | 827,647 49 \$ | 172,084 03 \$ | (429,751 05) \$ | (1,214,317 95) \$ | (1,062,549 51) \$ | 9,348,460 47 | \$ 2,800,764 75 \$ | (535,333 10) \$ | (1,027,710 31) | \$ 8,142,004 58 |
| Calculate Interest 56 Balance Subject to Interest | L55 /2 + Prev L65 | | \$ (9.477.290.02) \$ | (8 875 402 57) \$ | (9,160,089 11) \$ | (8 821 446 02) \$ | (8,373,920 85) \$ | (8 552 420 62) \$ | (0.427.080.80) \$ | (10,623,501 38) \$ | (6 549 025 94) | \$ (516,466.48) \$ | 612,925 03 \$ | (164,651 49) | |
| 57 Prior Period Interest Adjustment | L3372 + Piev L03 | | 5 (8,477,280 95) 5 (1,649 00) | (8,873,403 37) 3 | (9,100,089 11) \$ | (8,821,446.03) \$ | (8,373,920.83) 3 | (8,332,439 02) 5 | (9,427,080.89) \$ | (10,023,301 38) \$ | (0,548,925 84) | 5 (310,400 48) 5 | 612,925 05 \$ | (104,031 49) | |
| 58 Bal Subject to Interest after Prior Period Adj | L56 + L57 | | | (8,875,403 57) \$ | (9,160,089 11) \$ | (8,821,446 03) \$ | (8,373,920 85) \$ | (8,552,439 62) \$ | (9,427,080 89) \$ | (10,623,501 38) \$ | (6,548,925 84) | \$ (516,466 48) \$ | 612,925 03 \$ | (164,651 49) | |
| 59 Annual Embedded Cost to Long-Term Debt 60 Monthly Embedded Cost to Long-Term Debt 61 Monthly NMB Interest | L59 / 12 L58 x L60 | \$ (356,626 38) | 7 12% 0 59% \$ (50,308 32) \$ | 7 12% 0 59% (52,660 73) \$ | 7 12% 0 59% (54,349 86) \$ | 7 12% 0 59% (52,340 58) \$ | 7 12% 0 59% (49,685 26) \$ | 7 38% 0 62% (52,606 77) \$ | 7 38% 0 62% (57,986 76) \$ | 7 724% 0 64% (68,379 94) \$ | 7 724% 0 64% (42,153 25) | 7 724% 0 64% \$ (3,324 32) \$ | 7 724% 0 64% 3,945 19 \$ | 7 724% 0 64% (1,059 81) | \$ (480,910 41 |
| 62 Monthly NMB Principal & Interest | L55 + L61 | \$ (8 340 660 62) | \$ (323 548 93) \$ | (475 048 76) \$ | (96 011 46) \$ | 775 306 91 \$ | 122 398 77 \$ | (482 357 82) \$ | (1 272 304 71) \$ | (1 130 929 45) \$ | 9 306 307 22 | \$ 2 797 440 43 \$ | (531 387 91) \$ | (1 028 770 12) | \$ 7 661 094 17 |
| Cumulative NMB Principal Balance Cumulative NMB Interest Balance Total Cumulative NMB Principal & Interest | L55 + Prev L63 L61 + Prev L64 L63 + L64 | (7,984,034 24) (356 626 38) \$ (8 340 660 62) | (406 934 70) | (459 595 43) | (513 945 29) | (7,893,676 99) \$ (566 285 87) (8 459 962 86) \$ | (615 971 13) | (668 577 90) | (9,365,661 96) \$ (726 564 66) (10 092 226 62) \$ | (794 944 60) | (837 097 85) | \$ 1,721,013 75 \$ (840 422 17) \$ 880 591 58 \$ | 1,185,680 65 \$ (836 476 98) 349 203 67 \$ | (837 536 79) | |

Case No. 14-0542-EL-RDR - Exhibit B

| | | | | | Comp | | ELAND ELEO Non-Market Ba For the Ye | ased Service R | | Deferring Be | | | | | | | |
|-------------|--|----------------|--------------------------|------|----------------------|----------------------|---|----------------------|----------------------|--|----------------------|-------------------------|----------------------|---|----------------------|-----------------|------------------|
| Line No. | Description | Source | Prior Period Balances | | Jan 2013 | Feb 2013 | Mar 2013 | Apr 2013 | May 2013 | Jun 2013 | Jul 2013 | Aug 2013 | Sep 2013 | Oct 2013 | Nov 2013 | Dec 2013 | YTD 2013 |
| E | Revenues - Start 6/1/2011 | 1 | | | | | | | | | | | | | | | |
| | Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment | Sales Report | | s a | 4,338,013.16 \$ | 4,308,510.04 \$ | 4,292,679 34 \$ | 3,893,717.67 \$ | 4,197,929.66 \$ | 6,027,402.69 \$ | 6,876,319.49 | \$ 6,442,719.98 \$ - | 5,848,323.19 | \$ 5,985,550.04 | \$ 5,877,601.87 | \$ 6,227,074.79 | \$ 64,315,841.92 |
| 3 1 | Total Adjusted NMB Revenues | L1 + L2 | | s - | 4,338,013.16 \$ | 4,308,510.04 \$ | 4,292,679 34 \$ | 3,893,717.67 \$ | 4,197,929.66 \$ | 6,027,402.69 \$ | 6,876,319.49 | \$ 6,442,719.98 \$ | 5,848,323.19 | \$ 5,985,550.04 | \$ 5,877,601.87 | \$ 6,227,074.79 | \$ 64,315,841.92 |
| 5 (| CAT Tax CAT Amount Prior Period CAT Adjustment | L3 x L4 | | | 0.2600% 11,278.83 | 0.2600% 11,202.13 | 0.2600% 11,160.97 - | 0.2600% 10,123.67 | 0.2600% 10,914.62 | 0.2600% 15,671.25 | 0.2600% 17,878.43 | 0.2600% 16,751.07 | 0.2600% 15,205.64 | 0.2600% 15,562.43 | 0.2600% 15,281.76 | | 167,221.19 |
| 7 1 | Total Adjusted CAT Amount | L5 + L6 | | 1 | 11,278.83 | 11,202.13 | 11,160.97 | 10,123.67 | 10,914.62 | 15,671.25 | 17,878.43 | 16,751.07 | 15,205.64 | 15,562.43 | 15,281.76 | 16,190 39 | 167,221.19 |
| 8 | NMB Revenues Excluding CAT | L3 - L7 | | s a | 4,326,734.33 \$ | 4,297,307.91 \$ | 4,281,518 37 \$ | 3,883,594.00 \$ | 4,187,015.04 \$ | 6,011,731.44 \$ | 6,858,441.06 | \$ 6,425,968.91 \$ | 5,833,117 55 | \$ 5,969,987.61 | \$ 5,862,320.11 | \$ 6,210,884.40 | \$ 64,148,620.73 |
| ľ | Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs | | | | | | | | | | | | | | | | |
| | NITS & Other FERC/RTO Expenses: NITS Expenses | 507003 | | | 3,339,417.95 \$ | 3,021,915 39 \$ | 3,343,977.24 \$ | 3,235,905.08 \$ | 3,305,902 38 \$ | 3,325,936.13 \$ | 3,670,941 52 | \$ 3,553,676.22 \$ | 2 424 525 74 | \$ 3,544,920.83 | e 2 422 022 02 | # 2 544 911 D4 | \$ 40,754,864.3 |
| 10 1 | Load Reconciliation for Reactive Services/Sch. 2 | 507101 | | • | - | 3,021,915 39 \$ | 3,343,911.24 \$ | | | 3,323,930,13 4 | 5 5,670,941 52 | \$ 3,333,676.22 \$ | 3,434,333.14 | \$ 3,344,920.83 | \$ 3,432,923.93 | | - |
| | Load Reconciliation for Reactive Services/Sch. 2 | 507105 | | | 377,053.48 | 379,627.75 | 379,912.26 | 379,522.13 | 374,374.68 | 414,737.10 | 514,054.64 | 428,246.18 | 421,091.89 | 419,383.42 | 422,050.91 | 420,430.89 | 4,930,485.33 |
| | Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1 | 507502 | | | 28,169.56 | 29,168.44 | 30,518.48 | 31,874 53 | 34,375.15 | 34,057.49 | 34,024.25 | 42,601.14 | 35,486.21 | 34,394.42 | 36,442 34 | 37,362.48 | 408,474.49 |
| | Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses | 507513 | | | | | | | | Notas (Produktion) | | | | UNIX AND A DESCRIPTION OF A DESCRIPTION | | | |
| | PJM Integration Expenses | 507514 | | | | | | | | | | | | | | | |
| | MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP) | 507515 | | | | | | | | | | | | | | | |
| | Ergacy Regional Transmission Expansion Plan (RTEP) Expenses | 507510 | | | | | | | | | | | | | | | |
| | Non-Legacy RTEP Expenses | 507509 | | | 579.46 | (579.28) | 0.04 | 91.12 | 0.04 | 0.08 | 7,178.97 | 4,574.33 | 5,092.82 | 5,081.69 | 5,061.96 | 5,079 32 | 32,160.55 |
| | Generation Deactivation Charges | 507007 | | 1 | 1,270,016.76 | 1,595,134 33 | 1,217,450.20 | 1,447,722 36 | 1,029,742.96 | 1,561,093.69 | 1,219,682 50 | 1,255,446.59 | 8,748,835.18 | 3,331,581.87 | 1,469,407.99 | | 25,643,865.15 |
| 19 1 20 | Net Metering - Customer Credits | 506967 | | | - | 20 | | 20 | - | 20 | - | 12 | 2,091.47 | 1,310.68 | 1,810.97 | 757 35 | 5,970.47 |
| 20 | | | | | | | | | | | | | | | | | |
| 22 | Total NITS & Other FERC/RTO Expenses | SUM (L9- L21) | | \$ (| 6,034,349.22 \$ | 6,047,827.74 \$ | 5,993,094.60 \$ | 6,116,209.97 \$ | 5,753,727.63 \$ | 6 330,998.62 \$ | 6,445,656.61 | \$ 6,286,624.29 \$ | 13,647 313 32 | \$ 8 335 506.90 | \$ 6367,250.08 | \$ 6,505,366.03 | \$ 83,863,925.01 |
| | Prior Period NITS & Other FERC/RTO Expense Adjustments: | | | ~ | | | | | | | | | | | | | |
| | NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 | | | S | - \$ | - 5 | - \$ | - 5 | - \$ | - 5 | | s - s - | | \$ - | s - | \$ - | \$ (441.40 |
| 25 | Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1 | | | | 0.000 | | | | | | <u> </u> | | | | | | 21 |
| | MTEP Expenses | | | 1 | ~ | | 15 | | | - | - | 10 | 380 | 15 | | | |
| 27 | PJM Integration Expenses | | | | | | | | | | | | | | | | |
| | MISO Exit Fee Expenses Legacy RTEP Expenses | | | | | | | | | | | | | | | | |
| | Non-Legacy RTEP Expenses | | | 1.2 | | - | 5 - | <u></u> | 5- | - | | - | | - | | | - |
| 31 (| Generation Deactivation Charges | | | | - | 20 | 27 | | 27 | 70 | | | 1000 | 17 | - | - | - |
| 33 | Net Metering - Customer Credits | | | | 12 | 2 | - | - | - | 2 | 2 | | 3,178 39 | | | - | 3,178.39 |
| 34 35 | Total Prior Period NITS & Other FERC/RTO | | | - | | | | | | | | | | | | | |
| - | Expense Adjustments | SUM (L23- L34) | | \$ | (441.40) \$ | - \$ | - \$ | - \$ | - \$ | - \$ | | s - s | 3,178 39 | \$ - | \$ | \$ - | \$ 2,736.99 |

| | | | Comp | | Non-Market B | CTRIC ILLU ased Service R ear Ended Dec | ider (NMB) - | Deferring Be | , | | | | | | |
|---|----------------------------------|--------------------------------|--------------------------------------|--------------------------------|-----------------------------------|---|-------------------|----------------------------------|-------------------------------|-------------------|-------------------|--|----------------|---------------------------------|----------------|
| Line | 5 | Prior Period | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | YTD |
| No. Description Adjusted NITS & Other FERC/RTO Expenses: | Source | Balances | 2013 | 2013 | 2013 | 2013 | 2013 | 2013 | 2013 | 2013 | 2013 | 2013 | 2013 | 2013 | 2013 |
| 36 NITS Expenses | L9 + L23 | | \$ 3.339.417.95 \$ | 3.021.915 39 \$ | 3.343.977.24 \$ | 3.235.905.08 \$ | 3.305.902.38 \$ | 3.325.936.13 \$ | 3.670.941 52 \$ | 3.553.676.22 \$ | 3.434.535.74 | 3.544.920.83 | 3.432.923.93 | \$ 3.544.811.94 | \$ 40,754,864 |
| 37 Load Reconciliation for Reactive Services/Sch. 2 | L10 + L11 + L24 | | 376,612.08 | 379,627.75 | 379,912.26 | 379,522.13 | 374,374.68 | 414,737.10 | 514,054.64 | 428,246.18 | 421,091.89 | 419,383.42 | 422,050.91 | 420,430.89 | 4,930,043 |
| Load Reconciliation for Transmission Owner Scheduli | ng, | | | | | | | | | | | | | | |
| 38 System Control & Dispatch Service/Sch. 1 | L12 + L25 | | 28,169.56 | 29,168.44 | 30,518.48 | 31,874 53 | 34,375.15 | 34,057.49 | 34,024.25 | 42,601.14 | 35,486.21 | 34,394.42 | 36,442 34 | 37,362.48 | 408,474 |
| 39 MTEP Expenses | L13 + L26 | | · · · | | · - | - | | - | - | · - | · · · | - | | · · · | |
| 40 PJM Integration Expenses | L14 + L27 | | | | | | | | | | | | | | |
| 41 MISO Exit Fee Expenses | L15 + L28 | | | | | | | | | | | | | | |
| 42 Legacy RTEP Expenses | L16 + L29 | _ | | | | | | | | | | | | | |
| 43 Non-Legacy RTEP Expenses | L17 + L30 | | 579.46 | (579.28) | 0.04 | 91.12 | 0.04 | 0.08 | 7,178.97 | 4,574.33 | 5,092.82 | 5,081.69 | 5,061.96 | 5,079 32 | 32,160. |
| 44 Generation Deactivation Charges | L18 + L31 | | 1,270,016.76 | 1,595,134 33 | 1,217,450.20 | 1,447,722 36 | 1,029,742.96 | 1,561,093.69 | 1,219,682 50 | 1,255,446.59 | 8,748,835.18 | 3,331,581.87 | 1,469,407.99 | 1,497,750.72 | 25,643,865. |
| 45 Net Metering - Customer Credits | L19 + L32 | | - | - | - | - | - | - | - | - | 5,269.86 | 1,310.68 | 1,810.97 | 757 35 | 9,148 |
| 46 | | | | | | | | | | | | | | | |
| 47 | | | | | | | | | | | | | | | |
| 48 Total Adjusted NITS & Other FERC/RTO | SUM (L36- L47) | | \$ 6.033.907.82 \$ | 6 047 827 74 \$ | 5 993 094 60 \$ | 6,116,209.97 \$ | 5 753 777 62 S | 6 330 008 62 | 6 445 656 61 ¢ | 6 286 624 20 8 | 13 650 491 71 | 8 335 506 00 | 6 367 250 08 | \$ 6 505 366 02 | \$ 83,866,662. |
| Expenses | 50m (E50- D47) | | φ 0,055,907.62 \$ | 0,047,027.74 3 | 5,775,074.00 \$ | 0,110,207.7/ \$ | 5,155,121.05 \$ | 0,000,770.02 4 | 5 0, 11 ,000.01 \$ | 0,200,024.29 \$ | 15,050,471./1 3 | 0,000,000.90 4 | 0,007,200.08 | φ 0,505,500.05 | φ 05,000,002. |
| NITS & Other FERC/RTO Expenses Not Recoveral | ble: | | | | | | | | | | | | | | |
| 49 PJM Integration Expenses | L40 | | | | | | | | | | | | | | |
| 50 MISO Exit Fee Expenses | L40 L41 | | | | | | | | | | | | | | |
| 51 Legacy RTEP Expenses | L41 L42 | | | | | | | | | | | | | | |
| 52 Total NITS Expenses Not Recoverable | SUM (L49- L51) | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| Note - Not Recoverable Legacy RTEP Expenses Criteri Longer of: 5 year period (6/1/2011 thru 5/31/20016) or \$360 M of Legacy RTEP Expenses | ia: | | | | | | | | | | | | | | |
| 53 Cumulative Legacy RTEP Expenses (Only) | L51 + Prev L53 | | | | | | | | | | | | | | |
| Recoverable NITS & Other FERC/RTO Expenses | s: | | | | | | | | | | | | | | |
| Territation de la NRAD Mondele Deservelle | | | | | | | | | | | | | | | |
| 54 Total Adjusted Rider NMB Monthly Recoverable Expenses | L48 - L52 | | \$ 5.014 705 81 \$ | 5.025.266.63 \$ | 4071 858 22 6 | 5,095,115.22 \$ | 1 744 205 21 6 | 5 2 2 5 8 2 4 4 0 4 | 5 4 4 5 9 9 1 9 0 0 | 5 284 544 46 @ | 12 650 311 70 | 7 236 672 01 | 5 267 608 10 | \$ 5 506 102 70 | \$ 71 779 557 |
| Expenses | L48 - L32 | | φ 3,014,793.81 \$ | 3,023,200.03 \$ | 4,971,638.22 \$ | 3,093,115.22 \$ | +,744,595.21 \$ | 3,333,624.49 \$ | 5 3,443,881.88 \$ | 3,204,344.40 \$ | 12,030,311.70 | 1,550,072.91 | 5,507,098.10 | ¢ 3,300,192.70 | \$ /1,//8,00/. |
| 55 Monthly NET NMB Principal Balance | L54 - L8 | | \$ 688,061.48 \$ | 727,958.72 \$ | 690 339.85 \$ | 1,211,521.22 \$ | 557 380.17 \$ | (675,906.95) \$ | 6 (1,412 559.18) \$ | (1,141,424.45) \$ | 6,817,194.15 | 5 1 366,685 <u>3</u> 0 \$ | (494,622.01) | \$ (704,691.70) | \$ 7,629,936. |
| Calculate Interest | _ | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| 56 Balance Subject to Interest | L55 /2 + Prev L65 | | \$ (4,642,408.47) \$ | (3,960,323.44) \$ | (3,273,285.97) \$ | (2,340,631.28) \$ | (1,469,249.11) \$ | (1,536,715.81) \$ | 6 (2,589,720.96) \$ | (3,881,493.61) \$ | (1,066,273.45) 5 | 3,019,440.13 | 3,473,102.79 | \$ 2,893,725.96 | |
| 57 Prior Period Interest Adjustment | | | (887.71) | - | | | | - | - | | - | - | - | - | |
| 58 Bal. Subject to Interest after Prior Period Adj. | L56 + L57 | | \$ (4,643,296.18) \$ | (3,960,323.44) \$ | (3,273,285.97) \$ | (2,340,631.28) \$ | (1,469,249.11) \$ | (1,536,715.81) \$ | 6 (2,589,720.96) \$ | (3,881,493.61) \$ | (1,066,273.45) \$ | 3,019,440.13 | 3,473,102.79 | \$ 2,893,725.96 | |
| 50 Annual Embadded Cost to Long Term D.14 | | | 6 70% | 6.70% | 6 700 | 6.70% | 6.70% | 6.85% | 6.85% | 7.007% | 7.007% | 7.007% | 7.007% | 7.007% | |
| Annual Embedded Cost to Long-Term Debt Monthly Embedded Cost to Long-Term Debt | L59/12 | | 6.70% 0.56% | 6.70% 0.56% | 6.70% 0.56% | 6.70% 0.56% | 6.70% 0.56% | 6.85% 0.57% | 6.85% 0.57% | 7.007% 0.58% | 7.007% 0.58% | 7.007% 0.58% | 0.58% | 7.007% | |
| 61 Monthly Embedded Cost to Long-1erm Debt | L58 x L60 | \$ (380,553,79) | \$ (25.925.07) \$ | | | | (8.203.31) \$ | | | | | | | | \$ (85,220, |
| or monuny wind interest | LJ0 X L00 | φ (360,333.79) | φ (20,920.07) \$ | \$ (111.01, 22) | (10,2/3.63) \$ | (13,000 32) \$ | (0,203 31) \$ | (0,//2.09) 3 | (14,/00.00) \$ | (22,004.09) \$ | (0,220.13) 3 | , 17,001.01 3 | 20,200.03 | φ 10,690.95 | ⇒ (83,220. |
| 62 Monthly NMB Principal & Interest | L55 + L61 | \$ (4,986,439.21) | \$ 662,136.41 \$ | 705,846.91 \$ | 672,064.00 \$ | 1,198,452.70 \$ | 549,176.86 \$ | (684,679.04) \$ | 6 (1,427 340.01) \$ | (1,164,089.14) \$ | 6,810,968.00 | 5 1 384 316 31 \$ | 6 (474 341.98) | \$ (687,794.75) | \$ 7 544,716 |
| 63 Cumulative NMB Principal Balance | L55 + Prev L63 | (4.605.885.42) | \$ (301782304) \$ | (3.189.865.22) \$ | (2,499,525 37) \$ | (1.288.004.15) \$ | (730 623 08) \$ | (1 406 530 92) | 6 (2.819.090.11) \$ | (3 960 514 56) | 2 856 670 50 | 6 4.223.364.89 \$ | 3 728 742 99 | \$ 3,024,051,19 | |
| 64 Cumulative NMB Interest Balance | L55 + Prev L65 L61 + Prev L64 | (4,605,885.42) (380,553.79) | \$ (3,917,823.94) \$ (406.478.86) | (3,189,865.22) \$ (428,590.67) | (2,499,525 57) \$ (446,866 52) | (1,288,004.15) \$ (459,935.04) | (468,138,35) | (1,406,530.93) 3 (476,910.44) | (491.691.27) | (514.355.96) | 2,856,679 59 5 | (502.951.10) | (482.671.07) | \$ 3,024,051.18 (465,774,12) | |
| 65 Total Cumulative NMB Interest Balance 65 Total Cumulative NMB Principal & Interest | | | (406,478.86) \$ (4,324,302.80) \$ | | | | | | | | | <u>(502,951.10)</u> 5 3,720,413.79 \$ | | | • |
| | | | | | | | | | | | | | | | |

Case No. 14-0542-EL-RDR - Exhibit B

| | | | | Com | pute Deferred | Non-Market | Based Service | COMPANY (Rider (NMB) - cember 31, 20 | Deferring Be | gan 6/1/2011 | | | | | | |
|--------------|--|------------------|--------------------------|---------------------|--------------------------|---------------------|---------------------|---|----------------------|----------------------|----------------------|----------------------|---------------------------|---------------------------|----------------------|------------------|
| | | | | 20. TT | | | rear Ended De | 53 | | 2011 | | | | | | |
| Line No | Description | Source | Prior Period Balances | Jan 2013 | Feb 2013 | Mar 2013 | Apr 2013 | May 2013 | Jun 2013 | Jul 2013 | Aug 2013 | Sep 2013 | Oct 2013 | Nov 2013 | Dec 2013 | YTD 2013 |
| E | Revenues - Start 6/1/2011 |] | | | | | | | | | | | | | | |
| | Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment | Sales Report | | \$ 3,444,304 89 \$ | 3,427,362.57 \$ | 3,450,999 63 \$ | 3,163,53011 \$ | 3,508,356 99 \$ | 4,428,978 82 \$ | 5,034,256 20 \$ | 4,877,723 17 \$ | 4,528,271 23 \$ | 4,381,449 28 \$ | 4,677,697 31 \$ | 4,505,432 63 | \$ 49,428,362 83 |
| 3 1 | Total Adjusted NMB Revenues | L1 + L2 | | \$ 3,444,304 89 \$ | 3,427,362 57 \$ | 3,450,999 63 \$ | 3,163,530 11 \$ | 3,508,356 99 \$ | 4,428,978 82 \$ | 5,034,256 20 \$ | 4,877,723 17 \$ | 4,528,271 23 \$ | 4,381,449 28 \$ | 4,677,697 31 \$ | 4,505,432 63 | \$ 49,428,362 83 |
| 5 (| CAT Tax CAT Amount Prior Period CAT Adjustment - April 2012 | L3 x L4 | | 0 2600% 8,955 19 | 0 2600% 8,911 14 - | 0 2600% 8,972 60 | 0 2600% 8,225 18 | 0 2600% 9,121 73 | 0 2600% 11,515 34 | 0 2600% 13,089 07 | 0 2600% 12,682 08 | 0 2600% 11,773 51 | 0 2600% 11,391 77 - | 0 2600% 12,162 01 - | 0 2600% 11,714 12 | 128,51374 |
| 7 1 | Total Adjusted CAT Amount | L5 + L6 | | 8,955 19 | 8,911 14 | 8,972 60 | 8,225 18 | 9,121 73 | 11,515 34 | 13,089 07 | 12,682 08 | 11,773 51 | 11,391 77 | 12,162 01 | 11,71412 | 128,51374 |
| 8 | NMB Revenues Excluding CAT | L3 - L7 | | \$ 3,435,349 70 \$ | 3,418,451 43 \$ | 3,442,027 03 \$ | 3,155,304 93 \$ | 3,499,235 26 \$ | 4,417,463 48 \$ | 5,021,167 13 \$ | 4,865,041 09 \$ | 4,516,49772 \$ | 4,370,057 51 \$ | 4,665,535 30 \$ | 4,493,718 51 | \$ 49,299,849 09 |
| | Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs | | | | | | | | | | | | | | | |
| | NITS & Other FERC/RTO Expenses: | | | | | | | | | | | | | | | |
| | NITS Expenses Load Reconciliation for Reactive Services/Sch 2 | 507003 507101 | | \$ 2,739,327 82 \$ | 2,476,262 68 \$ | 2,741,326 26 \$ | 2,651,729 19 \$ | 2,741,783 83 \$ | 2,788,816 44 \$ | 3,075,369 65 \$ | 2,904,977 10 \$ | 2,959,594 28 \$ | 2,979,690 76 \$ | 2,398,460 00 \$ | 3,447,323 31 | \$ 33,904,661 32 |
| | Load Reconciliation for Reactive Services/Sch 2 | 507105 | | 189,137 41 | 190, 169 94 | 190,422 65 | 190,154 13 | 190,212 32 | 210,329 52 | 260,302 47 | 217,296 58 | 213,940 34 | 213,284 28 | 214,101 34 | 212,935 26 | 2,492,286 24 |
| | Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch 1 | 507502 | | 24,408 81 | 26,223 88 | 26,816 62 | 26,251 65 | 30,616 48 | 31,203 06 | 26,862 89 | 33,648 41 | 29,05974 | 29,437 80 | 30,587 34 | 28,700 81 | 343,817 49 |
| | Midwest Independent Transmission System Operator, Inc (MISO) Transmission Expansion Plan (MTEP) Expenses | 507513 | | | | | | | | | | | | | | |
| 14 H | PJM Integration Expenses | 507514 | | | | | | | | | | | | | | |
| | MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP) | 507515 | | 8 | | | | | | | | | | | | |
| | Expenses | 507510 | | | | | | | | | | | | | | |
| | Non-Legacy RTEP Expenses | 507509 | | 290 66 | (290 30) | 0 18 | 0 22 | 0 28 | 0 34 | 3,623 58 | 2,318 45 | 2,582 92 | 2,581 27 | 2,582 26 | 2,575 94 | 16,265 80 |
| | Generation Deactivation Charges | 507007 | | 621,674 56 | 777,823 50 | 628,247 85 | 724,076 62 | 516,475 73 | 781,957 52 | 628,801 91 | 636,918 01 | 4,724,942 45 | 1,769,369 75 | 763,951 67 | 771,978 04 | 13,346,217 61 |
| 19 N 20 | Net Metering - Customer Credits | 506967 | | - | - | - | - | - | - | - | | 1,536 87 | 221 17 | 55475 | 1,119 46 | 3,432 25 |
| 21 | | | | | | | | | | | | | | | | |
| 22 | Total NITS & Other FERC/RTO Expenses | SUM (L9-L21) | | \$ 4,085,980 52 \$ | 3,982,434 58 \$ | 4,098,701 80 \$ | 4,103,888 88 \$ | 3,991,86675 \$ | 4 316,982 16 \$ | 4 501,699 15 \$ | 4 303,630 59 \$ | 8,439,808 14 \$ | 5 502 553 80 \$ | 3,917,295 56 \$ | 4,970,687 24 | \$ 56,215,529 17 |
| | Prior Period NITS & Other FERC/RTO Expense Adjustments: | | | | | | | | | | | | | | | |
| | NITS Expenses Load Reconciliation for Reactive Services/Sch 2 | | | \$ - \$ (358 15) | - S | - \$ | - \$ | - \$ | - 5 | - \$ | - \$ | - \$ | - 5 | - \$ | | \$ (358.15 |
| 25 1 | Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch 1 | | | (556 15) | | | | | | 10 | 1.5 | 1051 | 0 | 65 | 5.3 | (5561 |
| | MTEP Expenses | | | | - | | - | - | - 1 | - | - | | - | - | - | - |
| 27 H 28 M | PJM Integration Expenses MISO Exit Fee Expenses | | 5 | | 65. | , Ch. 2 | 10 A | 725 | 90 | | · · · | 20000 | 27 | | 10 | |
| | Legacy RTEP Expenses | | - | | | | | | | | | | | | | |
| | Non-Legacy RTEP Expenses Generation Deactivation Charges | | | 2.0 | - | - | - | 3- | -0 | /= |) - | (| - | 27 | -0 | (10) |
| | Net Metering - Customer Credits | | | | 2 | 2 | 2 | 2 | 1 | 0 | 2 | 636 24 | | 3 | 1 | 636 24 |
| 33 | | | | | | | | | | | | | | | | |
| 34 35 | Total Prior Period NITS & Other FERC/RTO | | | | | | | | | | | | | | | |
| | Expense Adjustments | SUM (L23- L34) | | \$ (358 15) \$ | - 5 | - \$ | | - \$ | - 5 | - 5 | - 5 | 636 24 \$ | | - 5 | | \$ 278.09 |

| | | | Com | pute Deferred | Non-Market B | EDO EDISON Based Service I Year Ended Dee | Rider (NMB) - | Deferring Be | gan 6/1/2011 | | | | | | |
|---|-------------------------|--------------------------------------|---|--|---|--|---|--|--|--|---|--|---|---|---------------------------------|
| Line No Description | Source | Prior Period Balances | Jan 2013 | Feb 2013 | Mar 2013 | Apr 2013 | May 2013 | Jun 2013 | Jul 2013 | Aug 2013 | Sep 2013 | Oct 2013 | Nov 2013 | Dec 2013 | YTD 2013 |
| Adjusted NITS & Other FERC/RTO Expenses: | | | | | | | | | | | | | | | |
| 36 NITS Expenses | L9 + L23 | | \$ 2,739,327 82 \$ | 2,476,262 68 \$ | 2,741,326 26 \$ | 2,651,729 19 \$ | | 2,788,816 44 \$ | | 2,904,977 10 \$ | 2,959,594 28 \$ | 2,979,690 76 \$ | 2,398,460 00 \$ | 3,447,323 31 | \$ 33,904,661 3 |
| 37 Load Reconciliation for Reactive Services/Sch 2 | L10 + L11 + L24 | | 188,779 26 | 190,169 94 | 190,422 65 | 190,154 13 | 190,212 32 | 210,329 52 | 260,302 47 | 217,296 58 | 213,940 34 | 213,284 28 | 214,101 34 | 212,935 26 | 2,491,928 0 |
| Load Reconciliation for Transmission Owner Scheduling, | | | | | | | | | | | | | | | |
| System Control & Dispatch Service/Sch 1 | L12 + L25 | | 24,408 81 | 26,223 88 | 26,816 62 | 26,251 65 | 30,616 48 | 31,203 06 | 26,862 89 | 33,648 41 | 29,059 74 | 29,437 80 | 30,587 34 | 28,700 81 | 343,817 4 |
| 39 MTEP Expenses | L13 + L26 | | - | - | - | - | - | - | - | - | - | - | - | - | - |
| PJM Integration Expenses MISO Exit Fee Expenses | L14 + L27 L15 + L28 | | | | | | | | | | | | | | |
| Legacy RTEP Expenses | L13 + L28 L16 + L29 | | | | | | | | | | | | | | |
| 43 Non-Legacy RTEP Expenses | L10 + L29 L17 + L30 | - | 290 66 | (290 30) | 0 18 | 0 22 | 0 28 | 0.34 | 3,623 58 | 2,318 45 | 2,582 92 | 2,581 27 | 2,582 26 | 2,575 94 | 16,265 8 |
| 44 Generation Deactivation Charges | L18 + L31 | | 621,674 56 | 777,823 50 | 628,247 85 | 724,076 62 | 516,475 73 | 781,957 52 | 628,801 91 | 636,918 01 | 4,724,942 45 | 1,769,369 75 | 763,951 67 | 771,978 04 | 13,346,217 6 |
| 45 Net Metering - Customer Credits | L19 + L32 | | 021,074 50 | - | 020,247 05 | 124,010 02 | - | - | - | 050,910 01 | 2,173 11 | 221 17 | 554 75 | 1,119 46 | 4,068 4 |
| 46 47 | 2171252 | | | | | | | | | | 2,175 11 | 22117 | 55175 | 1,119 10 | - |
| Total Adjusted NITS & Other EERC/RTO | | | | - | | | | | | | | | | | |
| Expenses | SUM (L36- L47) | | \$ 4,085,622 37 \$ | 3,982,434 58 \$ | 4,098,701 80 \$ | 4,103,888 88 \$ | 3,991,866 75 \$ | 4,316,982 16 \$ | 4,501,699 15 \$ | 4,303,630 59 \$ | 8,440,444 38 \$ | 5,502,553 80 \$ | 3,917,295 56 \$ | 4,970,687 24 | \$ 56,215,807 2 |
| NITS & Other FERC/RTO Expenses Not Recoverable: | : | | | | | | | | | | | | | | |
| 49 PJM Integration Expenses | L40 | | | | | | | | | | | | | | |
| 50 MISO Exit Fee Expenses | L41 | | | | | | | | | | | | | | |
| 51 Legacy RTEP Expenses | L42 | | | | | | | | | | | | | | |
| 2 Total NITS Expenses Not Recoverable | SUM (L49- L51) | | | | | | | | | | | | | | |
| Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/20016) or \$360 M of Legacy RTEP Expenses | | | | | | | | | | | | | | | |
| 53 Cumulative Legacy RTEP Expenses (Only) | L51 + Prev L53 | | | | | | | | | | | | | | |
| Recoverable NITS & Other FERC/RTO Expenses: | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| 54 Total Adjusted Rider NMB Monthly Recoverable Expenses | s L48 - L52 | | \$ 3,574,481 11 \$ | 3,470,189 70 \$ | 3,586,813 56 \$ | 3,592,211 81 \$ | 3,479,088 64 \$ | 3,812,306 88 \$ | 3,994,960 50 \$ | 3,795,158 55 \$ | 7,932,292 84 \$ | 4,994,585 03 \$ | 3,410,237 36 \$ | 4,464,632 82 | \$ 50,106,958 8 |
| Total Adjusted Rider NMB Monully Recoverable Expenses | s L48 - L52 L54 - L8 | | \$ 3,574,481 11 \$ \$ 139,131 41 \$ | 3,470,189 70 \$ 51,738 27 \$ | 3,586,813 56 \$ 144,786 53 \$ | | | | | | 7,932,292 84 \$ 3,415,795 12 \$ | | 3,410,237 36 \$ (1,255,297 94) \$ | | |
| Total Adjusted Rider NMB Monully Recoverable Expenses | | | | | | | | | | | | | | | \$ 50,106,958 8 \$ 807,109 7 |
| Cold Aquised Kuel (Nith Monthly Recoverable Expenses) 55 Monthly NET NMB Principal Balance Calculate Interest | L54 - L8 | | \$ 139,131 41 \$ | 51,738 27 \$ | 144,786 53 \$ | 436,906 88 \$ | (20,146 62) \$ | (605,156 60) \$ | (1,026,206 63) \$ | (1,069,882 54) \$ | 3,415,795 12 \$ | 624 527 52 \$ | (1,255,297 94) \$ | (29,085 69) | |
| Gual Augustee Ruler AND Monthly Recoverable Expenses Monthly NET NMB Principal Balance Calculate Interest Balance Subject to Interest | | | \$ 139,131 41 \$ \$ (3,060,653 13) \$ | 51,738 27 \$ | 144,786 53 \$ | | (20,146 62) \$ | (605,156 60) \$ | (1,026,206 63) \$ | (1,069,882 54) \$ | 3,415,795 12 \$ | 624 527 52 \$ | (1,255,297 94) \$ | (29,085 69) | |
| Gual Augustee Ruler AND Monthly Recoverable Expenses Monthly NET NMB Principal Balance Calculate Interest Balance Subject to Interest | L54 - L8 | | \$ 139,131 41 \$ | 51,738 27 \$ | 144,786 53 \$ | 436,906 88 \$ | (20,146 62) \$ | (605,156 60) \$ | (1,026,206 63) \$ | (1,069,882 54) \$ | 3,415,795 12 \$ | 624 527 52 \$ | (1,255,297 94) \$ | (29,085 69) | |
| four Aquister Ruler NMB Principal Balance Calculate Interest Balance Subject to Interest Prior Period Interest Adjustment | L54 - L8 | | \$ 139,131 41 \$ \$ (3,060,653 13) \$ | 51,738 27 \$ (2,982,566 06) \$ - | 144,786 53 \$ (2,901,204 87) \$ - | 436,906 88 \$ (2,626,798 32) \$ | (20,146 62) \$ | (605,156 60) \$ (2,759,743 71) \$ | (1,026,206 63) \$ (3,590,972 12) \$ | (1,069,882 54) \$ (4,659,246 14) \$ - | 3,415,795 12 \$ (3,511,092 57) \$ - | 624 527 52 \$ (1,509,621 97) \$ | (1,255,297 94) \$ (1,833,043 40) \$ - | (29,085 69) (2,484,993 12) | |
| Calculate Interest 6 Balance Subject to Interest 57 Prior Period Interest Adjustment 68 Bal Subject to Interest after Prior Period Adj | L54 - L8 | | \$ 139,131 41 \$ \$ (3,060,653 13) \$ (718 10) | 51,738 27 \$ (2,982,566 06) \$ - | 144,786 53 \$ (2,901,204 87) \$ - | 436,906 88 \$ (2,626,798 32) \$ | (20,146 62) \$ (2,433,303 38) \$ | (605,156 60) \$ (2,759,743 71) \$ | (1,026,206 63) \$ (3,590,972 12) \$ | (1,069,882 54) \$ (4,659,246 14) \$ - | 3,415,795 12 \$ (3,511,092 57) \$ - | 624 527 52 \$ (1,509,621 97) \$ | (1,255,297 94) \$ (1,833,043 40) \$ - | (29,085 69) (2,484,993 12) | |
| Sour Aquised Rule (NRB Monini) Recoverable Expenses Monthly NET NMB Principal Balance Calculate Interest Balance Subject to Interest Prior Period Interest Adjustment Bal Subject to Interest after Prior Period Adj Annual Embedded Cost to Long-Term Debt Monthly Embedded Cost to Long-Term Debt | L54 - L8 | | \$ 139,131 41 \$ \$ (3,060,653 13) \$ (718 10) \$ (3,061,371 23) \$ 6 80% 0 57% | 51,738 27 \$ (2,982,566 06) \$ (2,982,566 06) \$ 6 80% 0 57% | 144,786 53 \$ (2,901,204 87) \$ (2,901,204 87) \$ 6 80% 0 57% | 436,906 88 \$ (2,626,798 32) \$ - (2,626,798 32) \$ 6 80% 0 57% | (20,146 62) \$ (2,433,303 38) \$ - (2,433,303 38) \$ 6 80% 0 57% | (605,156 60) \$ (2,759,743 71) \$ - (2,759,743 71) \$ 6 76% 0 56% | (1,026,206 63) \$ (3,590,972 12) \$ - (3,590,972 12) \$ 6 76% 0 56% | (1,069,882 54) \$ (4,659,246 14) \$ - (4,659,246 14) \$ 6 388% 0 53% | 3,415,795 12 \$ (3,511,092 57) \$ (3,511,092 57) \$ 6 388% 0 53% | 624 527 52 \$ (1,509,621 97) \$ - (1,509,621 97) \$ 6 388% 0 53% | (1,255,297 94) \$ (1,833,043 40) \$ - (1,833,043 40) \$ 6 388% 0 53% | (29,085 69) (2,484,993 12) - (2,484,993 12) 6 388% 0 53% | <u>\$ 807,109</u> 7 |
| Source and the second state of the second | L54 - L8 | \$ (138,047 03) | \$ 139,131 41 \$ \$ (3,060,653 13) \$ (718 10) \$ (3,061,371 23) \$ 6 80% | 51,738 27 \$ (2,982,566 06) \$ - (2,982,566 06) \$ 6 80% | 144,786 53 \$ (2,901,204 87) \$ - (2,901,204 87) \$ 6 80% | 436,906 88 \$ (2,626,798 32) \$ - (2,626,798 32) \$ 6 80% | (20,146 62) \$ (2,433,303 38) \$ - (2,433,303 38) \$ 6 80% | (605,156 60) \$ (2,759,743 71) \$ - (2,759,743 71) \$ 6 76% | (1,026,206 63) \$ (3,590,972 12) \$ - (3,590,972 12) \$ 6 76% 0 56% | (1,069,882 54) \$ (4,659,246 14) \$ - (4,659,246 14) \$ 6 388% 0 53% | 3,415,795 12 \$ (3,511,092 57) \$ - (3,511,092 57) \$ 6 388% | 624 527 52 \$ (1,509,621 97) \$ - (1,509,621 97) \$ 6 388% | (1,255,297 94) \$ (1,833,043 40) \$ - (1,833,043 40) \$ 6 388% 0 53% | (29,085 69) (2,484,993 12) - (2,484,993 12) 6 388% | <u>\$</u> 807,1097 |
| Total Adjuster Ruler NMB Principal Balance 55 Monthly NET NMB Principal Balance 66 Balance Subject to Interest 57 Prior Period Interest Adjustment 58 Bal Subject to Interest after Prior Period Adj 59 Annual Embedded Cost to Long-Term Debt 50 Monthly Embedded Cost to Long-Term Debt 51 Monthly NMB Interest | L54 - L8 | \$ (138.047 03) \$ (3,130,218 83) | \$ 139,131 41 \$ \$ (3,060,653 13) \$ (718 10) \$ (3,061,371 23) \$ 6 80% 0 57% | 51,738 27 \$ (2,982,566 06) \$ (2,982,566 06) \$ 6 80% 0 57% | 144,786 53 \$ (2,901,204 87) \$ (2,901,204 87) \$ 6 80% 0 57% | 436,906 88 \$ (2,626,798 32) \$ - (2,626,798 32) \$ 6 80% 0 57% | (20,146 62) \$ (2,433,303 38) \$ - (2,433,303 38) \$ 6 80% 0 57% | (605,156 60) \$ (2,759,743 71) \$ - (2,759,743 71) \$ 6 76% 0 55% (15,546 79) \$ | (1,026,206 63) \$ (3,590,972 12) \$ - (3,590,972 12) \$ 6 76% 0 56% | (4,659,246 14) \$ (4,659,246 14) \$ (4,659,246 14) \$ 6 388% 0 53% (24,802 72) \$ | 3,415,795 12 \$ (3,511,092 57) \$ - (3,511,092 57) \$ 6 388% 0 53% (18,690 72) \$ | 624 527 52 \$ (1,509,621 97) \$ (1,509,621 97) \$ 6 388% 0 53% (8,036 22) \$ | (1,255,297 94) \$ (1,833,043 40) \$ - (1,833,043 40) \$ 6 388% 0 53% | (29,085 69) (2,484,993 12) - (2,484,993 12) 6 388% 0 53% | \$ 807,109 7 \$ (189,655 2 |
| | L54 - L8 | \$ (3,130,218 83) | \$ 139,131 41 \$ \$ (3,060,653 13) \$ (718 10) \$ (3,061,371 23) \$ 6 80% 0 57% \$ (17,347 77) \$ | 51,738 27 \$ (2,982,566 06) \$ (2,982,566 06) \$ (2,982,566 06) \$ (2,982,566 06) \$ (16,901 21) \$ 34,837 06 \$ | 144,786 53 \$ (2,901,204 87) \$ - (2,901,204 87) \$ 6 80% 0 57% (16,440 16) \$ 128 346 37 \$ | 436,906 88 \$ (2,626,798 32) \$. (2,626,798 32) \$ (2,626,798 32) \$ 6 80% 0 57% (14,885 19) \$ 422,021 69 \$ | (20,146 62) \$ (2,433,303 38) \$ (2,433,303 38) \$ (2,433,303 38) \$ 6 80% 0 57% (13,788 72) \$ (33,935 34) \$ | (605,156 60) \$ (2,759,743 71) \$ (2,759,743 71) \$ 6 76% 0 56% (15,546 79) \$ (620,703 39) \$ | (1,026,206 63) \$ (3,590,972 12) \$ (3,590,972 12) \$ 676% (20,229 44) \$ (1,046,436 07) \$ | (1,069,882 54) \$ (4,659,246 14) \$ (4,659,246 14) \$ (4,659,246 14) \$ 6 388% 0 53% (24,802 72) \$ (1,094,685 26) \$ | 3,415,795 12 \$ (3,511,092 57) \$ (3,511,092 57) \$ 6 388% 0 53% (18,690 72) \$ 3 397,104 40 \$ | 624 527 52 \$ (1,509,621 97) \$ (1,509,621 97) \$ (1,509,621 97) \$ 6 388% 0 53% (8,036 22) \$ 616,491 30 \$ | (1,255,297 94) \$ (1,833,043 40) \$ (1,833,043 40) \$ (1,833,043 40) \$ 6 388% 0 53% (9,757 90) \$ (1,265,055 84) \$ | (29,085 69) (2,484,993 12) - (2,484,993 12) 6 388% 0 53% (13,228 45) (42 314 14) | \$ 807,109 7 \$ (189,655 2 |
| Monthly NET NMB Principal Balance Calculate Interest Balance Subject to Interest Prior Period Interest Adjustment Bal Subject to Interest after Prior Period Adj Annual Embedded Cost to Long-Term Debt Monthly Embedded Cost to Long-Term Debt | L54 - L8 | | \$ 139,131 41 \$ \$ (3,060,653 13) \$ (718 10) \$ (3,061,371 23) \$ \$ (3,061,371 23) \$ \$ \$ (3,061,371 23) \$ \$ \$ 0.57% \$ \$ \$ 121,783 64 \$ | 51,738 27 \$ (2,982,566 06) \$ - (2,982,566 06) \$ (2,982,566 06) \$ 680% 057% (16,901 21) \$ | 144,786 53 \$ (2,901,204 87) \$ - (2,901,204 87) \$ 6 80% 0 57% (16,440 16) \$ 128 346 37 \$ | 436,906 88 \$ (2,626,798 32) \$. (2,626,798 32) \$ (2,626,798 32) \$ 6 80% 0 57% (14,885 19) \$ 422,021 69 \$ | (20,146 62) \$ (2,433,303 38) \$ (2,433,303 38) \$ (2,433,303 38) \$ 6 80% 0 57% (13,788 72) \$ (33,935 34) \$ | (605,156 60) \$ (2,759,743 71) \$ (2,759,743 71) \$ 6 76% 0 56% (15,546 79) \$ (620,703 39) \$ | (1,026,206 63) \$ (3,590,972 12) \$ (3,590,972 12) \$ 676% (20,229 44) \$ (1,046,436 07) \$ | (1,069,882 54) \$ (4,659,246 14) \$ (4,659,246 14) \$ (4,659,246 14) \$ 6 388% 0 53% (24,802 72) \$ (1,094,685 26) \$ | 3,415,795 12 \$ (3,511,092 57) \$ - (3,511,092 57) \$ 6 388% 0 53% (18,690 72) \$ | 624 527 52 \$ (1,509,621 97) \$ (1,509,621 97) \$ (1,509,621 97) \$ 6 388% 0 53% (8,036 22) \$ 616,491 30 \$ | (1,255,297 94) \$ (1,833,043 40) \$ (1,833,043 40) \$ (1,833,043 40) \$ 6 388% 0 53% (9,757 90) \$ (1,265,055 84) \$ | (29,085 69) (2,484,993 12) - (2,484,993 12) 6 388% 0 53% (13,228 45) (42 314 14) | \$ 807,109 7 \$ (189,655 2 |

Case No. 14-0542-EL-RDR - Exhibit C

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| | | Estimated (| Over) / Under Co | llect | | 30, | | | | | <u></u> | |
|-------------|---|----------------------------------|-----------------------------------|-------|--------------------------------|-----|-----------------------------------|--------------------------------|-------|-----------------------------------|-----------------------------------|-----------------------------|
| Line No. | Description | Source | Actual Prior period Balance | | ACTUAL Jan 2014 | | ACTUAL Feb 2014 | ACTUAL Mar 2014 | | FORECAST Apr 2014 | FORECAST May 2014 | FORECAST Jun 2014 |
| | Revenues - Start 6/1/2011 | | | | | | | | | | | |
| 1 | Non-Market Based Rider (NMB) Revenues | Sales Report | | \$ | 12,393,275.12 | \$ | 11,837,481.55 \$ | 12,085,755.43 | \$ | 10,290,254.60 \$ | 10,627,688.08 \$ | 11,383,430.03 |
| 2 3 | Prior Period NMB Revenue Adjustment Total Adjusted NMB Revenues | L1 + L2 | | \$ | 12,393,275.12 | \$ | 11,837,481.55 \$ | 12,085,755.43 | \$ | 10,290,254.60 \$ | 10,627,688.08 \$ | 11,383,430.03 |
| 4 | CAT Tax | | | | 0.2600% | | 0.2600% | 0.2600% | | 0.2600% | 0.2600% | 0.2600 |
| 5 | CAT Amount Prior Period CAT Adjustment | L3 x L4 | | | 32,222 52 | | 30,777.45 | 31,422.96 | | 26,754.66 | 27,631.99 | 29,596.92 |
| 7 | Total Adjusted CAT Amount | L5 + L6 | | | 32,222 52 | | 30,777.45 | 31,422.96 | 6 | 26,754.66 | 27,631.99 | 29,596.92 |
| 8 | NMB Revenues Excluding CAT | L3-L7 | | \$ | 12,361,052.60 | \$ | 11,806,704.10 \$ | 12,054,332.47 | \$ | 10,263,499.94 \$ | 10,600,056.09 \$ | 11,353,833.11 |
| | Network Injegration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs | | | | | | | | | | | |
| 9 | NITS & Other FERC/RTO Expenses: NITS Expenses | 507003 | | \$ | 7,906,332.73 | \$ | 7,285,208.96 \$ | 8,072,861 50 | | | | |
| 10 11 | Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Reactive Services/Sch. 2 | 507101 507105 | | ~ | 520,620.64 | | 519,866.76 | 507,523.83 | | | | |
| 12 | Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1 | 507 502 | | | 86,259.83 | | 73,587.26 | 67,139.61 | | | | |
| 13 | Midwest Independent Transmission System Operator, Inc. (MISO) Transmission | 507513 | | | 60,239.65 | | 13,381.20 | 07,139.01 | | | | |
| | Expansion Plan (MTEP) Expenses PJM Integration Expenses | 507514 | | - 25 | | | | | | | | |
| 15 | MISO Exit Fee Expenses Legacy Regional Transmission Expansion Plan (RTEP) Expenses | 507515 507510 | | | | | | | | | | |
| 16 17 | Non-Legacy RTEP Expenses | 507509 | | - 92 | 6,549.89 | | 6,436.94 | 6,439.80 | Ů. | | | |
| 18 19 | Generation Deactivation Charges Net Metering - Customer Credits | 507007 506967 | | | 2,195,391 56 332.68 | | 2,381,236.74 2,117.48 | 654,232.68 1,785 33 | | | | |
| 20 21 | | | | | | | | State of the | | | | |
| 22 | Total NITS & Other FERC/RTO Expenses | SUM (L9- L21) | | \$ | 12,120,752.77 | \$ | 11,677,589.69 \$ | 10,720,449.79 | \$ | 10,771,199.96 \$ | 11,064,641.46 \$ | 11,973,778.77 |
| | Prior Period NITS & Other FERC/RTO Expense Adjustments: | | | | | | | | | | | |
| | NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 | | | | | | | | | | | |
| 25 | Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1 | | | | | | | | | | | |
| 26 27 | MTEP Expenses PJM Integration Expenses | | | | | | | | | | | |
| 28 | MISO Exit Fee Expenses | | | | | | | | | | | |
| 29 30 | Legacy RTEP Expenses Non-Legacy RTEP Expenses | | | | | | | | | | | |
| 31 32 | Generation Deactivation Charges Net Metering - Customer Credits | | | | | | | 120 | | | | |
| 33 | Net Meleting - Customer Creats | | | | | | | | | | - | - |
| 34 35 | Total Prior Period NITS & Other FERC/RTO Expense Adjustments | SUM (L23- L34) | | \$ | 2 | \$ | - S | 125 | \$ | - \$ | - \$ | |
| | Adjusted NITS & Other FERC/RTO Expenses | | | | | | | | _ | | | |
| 36 37 | NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 | L9 + L23 L10 + L11 + L24 | | \$ | 7,906,332.73 520,620.64 | \$ | 7,285,208.96 \$ 519,866.76 | 8,072,861 50 507,523.83 | 1 | | | |
| 38 | Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1 | 112.125 | | | 86 350 83 | | 72 597 06 | 67 120 61 | | | | |
| 39 | MTEP Expenses | L12 + L25 L13 + L26 | | 12 | 86,259.83 | | 73,587.26 | 67,139.61 | | | | |
| 40 41 | PJM Integration Expenses MISO Exit Fee Expenses | L14 + L27 L15 + L28 | | | | | | | | | | |
| | Legacy RTEP Expenses Non-Legacy RTEP Expenses | L16 + L29 L17 + L30 | | 8 | 6,549.89 | | 6,436.94 | 6,439.80 | | | | |
| 44 | Generation Deactivation Charges | L18+L31 | | | 2,195,391 56 | | 2,381,236.74 | 654,232.68 | | | | |
| 45 46 | Net Metering - Customer Credits | L19+L32 | | | 332.68 | | 2,117.48 | 1,785 33 | | | | 1957 |
| 47 48 | Total Adjusted NITS & Other FERC/RTO Expenses | SUM (L36- L47) | | \$ | 12,120,752.77 | \$ | 11,677 589.69 \$ | 10,720,449.79 | \$ | 10,771,199.96 \$ | 11,064,641.46 \$ | 11,973,778.77 |
| | NITS & Other FERC/RTO Expenses Not Recoverable: | | | | | | | | | | | |
| | PJM Integration Expenses MISO Exit Fee Expenses | L40 L41 | | 28 | | | | | I | | | |
| 51 52 | Legacy RTEP Expenses Total NITS Expenses Not Recoverable | L42 SUM (L49- L51) | | | | | | | | | | _ |
| | Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of | | | | | | | | | | | |
| | 5 year period (6/1/2011 thru 5/31/20016) or \$360 M of Legacy RTEP Expenses | | | | | | | | | | | |
| 53 | Cumulative Legacy RTEP Expenses (Only) | L51 + Prev L53 | | | | | | | | | | |
| | Recoverable NITS & Other FERC/RTO Expenses: | | | 22.5 | | | | | 14024 | | | |
| 54 | Total Adjusted Rider NMB Monthly Recoverable Expenses | L48 - L52 | | \$ | 10,715,487 33 | \$ | 10,268,454.14 \$ | 9,309,982.75 | \$ | 10,771,199.96 \$ | 11,064,641.46 \$ | 11,973,778.77 |
| 55 | Monthly NET NMB Principal Balance | L54 - L8 | | \$ | (1,645,565.27) | \$ | (1,538,249.96) \$ | (2,744,349.72) | \$ | 507,700.02 \$ | 464,585.37 \$ | 619,945.66 |
| | Calculate Interest | | | | | | | | | | | |
| | Balance Subject to Interest Prior Pariod Interest A discharger | L55/2 + Prev L65 | | \$ | (1,502,349.09) | \$ | (3,103,926.82) \$ | (5,265,205.60) | \$ | (6,417,420.82) \$ | (5,972,584.93) \$ | (5,468,762.90 |
| | Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj. | L56 + L57 | | \$ | (1,502,349.09) | \$ | (3,103,926.82) \$ | (5,265,205.60) | \$ | (6,417,420.82) \$ | (5,972,584.93) \$ | (5,468,762.90 |
| 59 60 | Annual Embedded Cost to Long-Term Debt Monthly Embedded Cost to Long-Term Debt | L59/12 | | 22 | 7.724% 0.64% | | 7.724% 0.64% | 7.724% | 882 | 7.724% 0.64% | 7.724% | 7.724 |
| 61 | Monthly Emeedaded Cost to Long-Term Debt Monthly NMB Interest | L58 x L60 | \$ (837,536.79 | \$ | (9,670.12) | \$ | (19,978.94) \$ | (33,890 37) | \$ | (41,306.80) \$ | | |
| 62 | Monthly NMB Principal & Interest | L55 + L61 | \$ (679,566.45 | 3 | (1,655,235 39) | 191 | (1,558,228.90) \$ | | \$ | 466,393.22 \$ | 2.9 | |
| 63 64 | Cumulative NMB Principal Balance Cumulative NMB Interest Balance | L55 + Prev L63 L61 + Prev L64 | 157,970 34 (837 536.79 | | (1,487,594.93) (847,206.91) | \$ | (3,025,844.89) \$ (867,185.85) | (5,770,194.61) (901,076.22) | \$ | (5,262,494 59) \$ (942,383.02) | (4,797,909.23) \$ (980,826.56) | (4,177,963 5) (1,016,027.10 |
| 65 | Total Cumulative NMB Principal & Interest | L63 + L64 | \$ (679 566.45 | | | \$ | (3,893,030.74) \$ | | \$ | | (5,778,735.79) \$ | |

Case No. 14-0542-EL-RDR - Exhibit C

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) Estimated (Over) / Under Collection as of June 30, 2014

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| | | | Actual | | ACTUAL | ACTUAL | ACTUAL | | FORECAST | FORECAST | FORECAST |
|------------|---|----------------------------------|------------------------------|--------------|---------------------------------|---|------------------------------|-------|---------------------------------|-----------------------------|-------------------------|
| Lin No. | Description | Source | Prior Period Balances | t | Jan 2014 | Feb 2014 | Mar 2014 | | Apr 2014 | May 2014 | Jun 2014 |
| NO. | ag an | Source | Balances | ⊢ | 2014 | 2014 | 2014 | 2 | 2014 | 2014 | 2014 |
| | Revenues - Start 6/1/2011 | | | | | | | | | | |
| 1 2 | Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment | Sales Report | | \$ | 6,433,258.22 \$ | 6,205,968.03 \$ | 6,399,597.89 | \$ | 5,389,985.27 \$ | 5,584,036.97 \$ | 5,946,083 5 |
| 3 | Total Adjusted NMB Revenues | L1 + L2 | 0 | \$ | 6,433,258.22 \$ | 6,205,968.03 \$ | 6,399,597.89 | \$ | 5,389,985.27 \$ | 5,584,036.97 \$ | 5,946,083 5 |
| 4 | CAT Tax | 12-14 | | | 0.2600% | 0.2600% | 0.2600% | | 0.2600% | 0.2600% | 0.2600 |
| 6 | CAT Amount Prior Period CAT Adjustment | L3 x L4 | 2 | | 16,726.47 | 16,135.52 | 16,638.95 | 2 | 14,013.96 | 14,518.50 | 15,459.8 |
| 7 | Total Adjusted CAT Amount | L5 + L6 | ă | | 16,726.47 | 16,135.52 | 16,638.95 | 6 | 14,013.96 | 14,518.50 | 15,459.8 |
| 8 | NMB Revenues Excluding CAT | L3 - L7 | | \$ | 6,416,531.75 \$ | 6,189,832.51 \$ | 6,382,958.94 | \$ | 5,375,971 31 \$ | 5,569,518,47 \$ | 5,930,623.7 |
| | Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs | | | | | | | | | | |
| | NITS & Other FERC/RTO Expenses: | | | | | | | | | | |
| 9 10 | NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 | 507003 507101 | | \$ | 3,272,805.24 \$ | 3,061,739.24 \$ | 3,385,980.73 | | | | |
| 11 | Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control & | 507105 | | | 408,569.11 | 407,373.56 | 396,862.70 | | | | |
| 12 | Dispatch Service/Sch. 1 | 507502 | | | 43,449.00 | 37,815.12 | 33,919.94 | | | | |
| 13 | Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses | 507513 | | | - | | | | | | |
| 14 15 | PJM Integration Expenses MISO Exit Fee Expenses | 507514 507515 | | | | | | | | | |
| 16 | Legacy Regional Transmission Expansion Plan (RTEP) Expenses | 507510 | | - C | | | | | | | |
| 17 18 | Non-Legacy RTEP Expenses Generation Deactivation Charges | 507509 507007 | | | 5,075.69 1,706,048.40 | 5,051.89 1,847,612.33 | 5,045.98 508,960.68 | | | | |
| 19 20 | Net Metering - Customer Credits | 506967 | | | 1,702 37 | 87.36 | 443.93 | | | | |
| 21 | Total NITS & Other FERC/RTO Expenses | SUM (L9- L21) | 1 | \$ | 6,540,415.42 \$ | 6,463,909,49 \$ | 5,434,181.11 | s | 5,488,999.06 \$ | 5.623.074.97 \$ | 7,142,416.4 |
| | Prior Period NITS & Other FERC/RTO Expense Adjustments: | | 1 | - | 4,010,110,12 | 0,100,000110, ¥ | | | of loads / store of | | ., |
| | NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 | | | | | | | | | | |
| 24 | Load Reconciliation for Reactive Services Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control & | | | | | | | | | | |
| | Dispatch Service/Sch. 1 MTEP Expenses | | | | | | | | | | |
| 27 | PJM Integration Expenses | | | | | | | | | | |
| | MISO Exit Fee Expenses Legacy RTEP Expenses | | | | | | | | | | |
| 30 | Non-Legacy RTEP Expenses | | | | | | | | | | |
| 31 32 | Generation Deactivation Charges Net Metering - Customer Credits | | | | | | | | | | |
| 33 34 | | | | | | | | | | | |
| 35 | Total Prior Period NITS & Other FERC/RTO Expense Adjustments | SUM (L23- L34) | 1 | \$ | - S | - 5 | 125 | \$ | - \$ | - \$ | 8 |
| | Adjusted NITS & Other FERC/RTO Expenses | | · · · · · · | | | | | | | 6 | |
| 36 37 | NITS Expenses Load Reconciliation for Reactive Services/Sch. 2 | L9 + L23 L10 + L11 + L24 | | \$ | 3,272,805.24 \$ 408,569.11 | 3,061,739.24 \$ 407,373.56 | 3,385,980.73 396,862.70 | | | | |
| 38 | Load Reconciliation for Transmission Owner Scheduling, System Control & | | | | | | | | | | |
| | Dispatch Service/Sch. 1 MTEP Expenses | L12 + L25 L13 + L26 | | | 43,449.00 | 37,815.12 | 33,919.94 | | | | |
| 40 | PJM Integration Expenses | L14 + L27 | | | | | | | | | |
| 41 42 | MISO Exit Fee Expenses Legacy RTEP Expenses | L15 + L28 L16 + L29 | | | | | | | | | |
| | Non-Legacy RTEP Expenses Generation Deactivation Charges | L17 + L30 | | 100 <u>-</u> | 5,075.69 | 5,051.89 | 5,045.98 | | | | |
| 44 45 | Net Metering - Customer Credits | L18 + L31 L19 + L32 | | | 1,706,048.40 1,702 37 | 1,847,612.33 87.36 | 508,960.68 443.93 | | | | |
| 46 47 | | | | | | | | | | | |
| 48 | Total Adjusted NITS & Other FERC/RTO Expenses | SUM (L36- L47) | | \$ | 6,540,415.42 \$ | 6,463,909.49 \$ | 5,434,181.11 | \$ | 5,488,999.06 \$ | 5,623,074.97 \$ | 7,142,416.4 |
| | NITS & Other FERC/RTO Expenses Not Recoverable: | | | | | | | _ | | | |
| | PJM Integration Expenses MISO Exit Fee Expenses | L40 L41 | | | | | | | | | |
| 51 | Legacy RTEP Expenses | L42 | | | | | 2 | | | | |
| 52 | Total NITS Expenses Not Recoverable | SUM (L49- L51) | d | | | | | | | | |
| | Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: | | | | | | | | | | |
| | 5 year period (6/1/2011 thru 5/31/20016) or | | | | | | | | | | |
| 53 | \$360 M of Legacy RTEP Expenses | L51 + Prev L53 | | | | | | | | | |
| 33 | Cumulative Legacy RTEP Expenses (Only) Recoverable NITS & Other FERC/RTO Expenses: | Lot + riev Los | | Γ | | | | | | | |
| 54 | Total Adjusted Rider NMB Monthly Recoverable Expenses | L48 - L52 | | \$ | 5,437,649.81 \$ | 5,359,679.50 \$ | 4,331 213 96 | s | 5,488,999.06 \$ | 5,623,074.97 \$ | 7,142,416 4 |
| | Monthly NET NMB Principal Balance | L54 - L8 | | | (978,881.94) \$ | (830,153.01) \$ | Annalisti Sarpere II | | 113,027.75 \$ | 53,556.50 \$ | |
| 33 | Calculate Interest | LOT - LO | | | (223,001.24) \$ | (000,100.01) \$ | (2,001,771.70) | | | | 1,211,172.1 |
| | | | | 23 | Sectores of | 100000000000000000000000000000000000000 | | 1.000 | | | |
| | Balance Subject to Interest | L55/2 + Prev L65 | | \$ | 2,068,836.09 \$ | 1,176,398.90 \$ | (257,680.91) | \$ | (1,228,544.16) \$ | (1,152,425.71) \$ | (526,480 3) |
| | Prior Period Interest Adjustment Bal. Subject to Interest after Prior Period Adj. | L56 + L57 | 8 | \$ | 2,068,836.09 \$ | - | (257,680.91) | e | (1 228 544 16) * | (1,152,425.71) \$ | (526,480 3 |
| 59 | Bai. Subject to interest after Prior Period Adj. Annual Embedded Cost to Long-Term Debt | LJU + LJI | | \$ | 7.007% | 7.007% | (257,680.91) 7.007% | \$ | (1,228,544.16) \$ 7.007% | (1,152,425.71) \$ 7.007% | (526,480 3 |
| 60 61 | Monthly Embedded Cost to Long-Term Debt Monthly MMB Interest | L59/12 L58 x L60 | \$ (465,774.12) | \$ | 0 58% | 0.58% | 0.58% | s | 0 58% | 0 58% | 0.58 |
| | Monthly NMB Principal & Interest | L55 + L61 | \$ 2,558,277.06 | | (966,801.66) \$ | (823,283.82) \$ | (2,053,249.62) | s | 105,854.08 \$ | 46,827.29 \$ | |
| | | | | 25 | 2.1 18 | | | | 2.5 | 1 (1. XV | 2 |
| 64 | Cumulative NMB Principal Balance Cumulative NMB Interest Balance | L55 + Prev L63 L61 + Prev L64 | 3,024,051.18 (465,774.12) | | 2,045,169.24 \$ (453,693.84) | 1,215,016.23 \$ (446,824.65) | (836,728.75) (448 329.29) | | (723,701.00) \$ (455,502.96) | (462,232.17) | 541,648.2 (465 306 3 |
| 65 | Total Cumulative NMB Principal & Interest | L63 + L64 | \$ 2 558,277.06 | \$ | 1,591,475.40 \$ | 768,191.58 \$ | (1,285,058.04) | \$ | (1,179,203.96) \$ | (1,132 376.67) \$ | 76 341.8 |

Case No. 14-0542-EL-RDR - Exhibit C

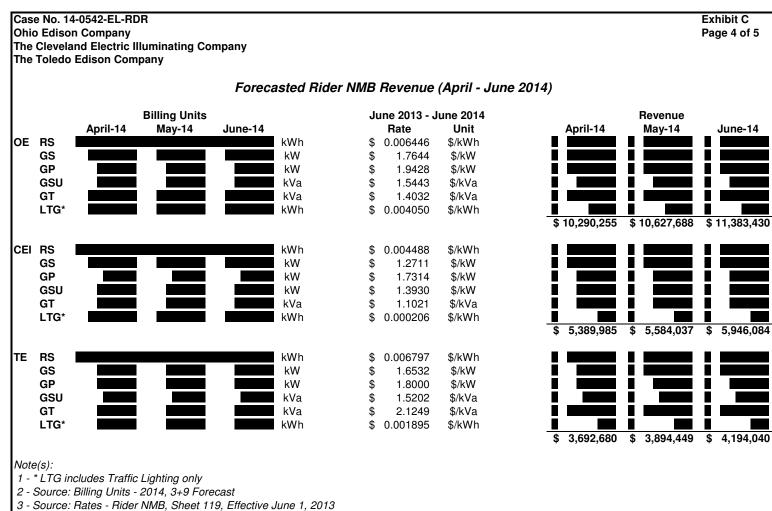
5

THE TOLEDO EDISON COMPANY (TE) Estimated (Over) / Under Collection as of June 30, 201

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| _ | | | | _ | | _ | | | _ | | | |
|----------------|---|-----------------------------|---------------------------------|----------|--------------------------------|----|-----------------------------------|-----------------------------|----------|-----------------------------------|-----------------------------------|------------------|
| Line | | | Actual Prior Period | \vdash | ACTUAL Jan | | ACTUAL Feb | ACTUAL Mar | 1 | FORECAST Apr | May | FORECAST Jun |
| No. | Description | Source | Balances | ┢ | 2014 | | 2014 | 2014 | - | 2014 | 2014 | 2014 |
| | Revenues - Start 6/1/2011 | | | | | | | | | | | |
| 12 | Non-Market Based Rider (NMB) Revenues Prior Period NMB Revenue Adjustment | Sales Report | | \$ | 4,766,154.81 | S | 4,611,868.83 \$ | 4,659,343.48 | \$ | 3,692,680.24 \$ | 3,894,448.97 \$ | 4,194,040.04 |
| 3 | Total Adjusted NMB Revenues | L1 + L2 | | \$ | 4,766,154.81 | \$ | 4,611,868.83 \$ | 4,659,343.48 | \$ | 3,692,680.24 \$ | 3,894,448.97 \$ | 4,194,040.04 |
| 4 | CAT Tax | | | L | 0.2600% | | 0.2600% | 0.2600% | | 0.2600% | 0.2600% | 0,26009 |
| 5 | CAT Amount Prior Period CAT Adjustment | L3 x L4 | | | 12,392.00 | | 11,990.86 | 12,114.29 | | 9,600.97 | 10,125.57 | 10,904 50 |
| 7 | Total Adjusted CAT Amount | L5 + L6 | | | 12,392.00 | | 11,990.86 | 12,114.29 | 6 | 9,600.97 | 10,125.57 | 10,904 50 |
| 8 | NMB Revenues Excluding CAT | L3-L7 | | \$ | 4,753,762.81 | \$ | 4,599,877.97 \$ | 4,647,229.19 | \$ | 3,683,079.27 \$ | 3,884,323.40 \$ | 4,183,135 54 |
| | Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs | | | | | | | | | | | |
| | NITS & Other FERC/RTO Expenses: | | | | | | | | | | | |
| | NITS Expenses | 507003 | | \$ | 2,719,728.72 | \$ | 2,508,623.14 \$ | 2,772,727.18 | | | | |
| | Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Reactive Services/Sch. 2 | 507101 507105 | | | 202,475 38 | | 201,955.82 | 196,600.41 | | | | |
| 12 | Load Reconciliation for Transmission Owner Scheduling, System Control & | 507502 | | | 75 770 95 | | 30,768,95 | 30,208.05 | | | | |
| 12 | Dispatch Service/Sch. 1 Midwest Independent Transmission System Operator, Inc. (MISO) Transmission | 507512 | | | 35,779.85 | | 30,768.95 | 30,208.05 | | | | |
| 13 | Expansion Plan (MTEP) Expenses PJM Integration Expenses | 507513 507514 | | - 22 | | | | | | | | |
| | MISO Exit Fee Expenses | 507515 | | | | | | | | | | |
| 16 17 | Legacy Regional Transmission Expansion Plan (RTEP) Expenses Non-Legacy RTEP Expenses | 507510 507509 | | - 23 | 2,561.22 | | 2,504.60 | 2,501 30 | | | | |
| 18 | Generation Deactivation Charges | 507007 | | | 881,989.73 | | 956,823.72 | 277,169.25 | | | | |
| 19 20 | Net Metering - Customer Credits | 506967 | | | 3,988.89 | | 1,357.19 | 1,756 38 | | | | |
| 20 21 22 | Tabl MITS & Other DIDC/070 Deserves | SIN (10 10) | 3 | | 4,393,114.62 | • | 4 240 456 79 \$ | 2 807 264 21 | • | 2 890 317 13 6 | 2 004 142 00 \$ | 4 421 718 28 |
| 22 | Total NITS & Other FERC/RTO Expenses | SUM (L9- L21) | 6 | 3 | 4,393,114.02 | 3 | 4,249,456.78 \$ | 3,827,364 31 | 2 | 3,880,217.12 \$ | 3,984,143.98 \$ | 4,431,718 35 |
| | Prior Period NITS & Other FERC/RTO Expense Adjustments: NITS Expenses | | | \$ | - | \$ | - \$ | | \$ | - S | - \$ | - |
| 24 25 | Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control & | | | | | | | | | | | |
| 26 | Dispatch Service/Sch. 1 MTEP Expenses | | | | | | | | 1 | | | |
| 27 | PJM Integration Expenses | | | | | | | | 1 | | | |
| 28 29 | MISO Exit Fee Expenses Legacy RTEP Expenses | | | | | | | | 1 | | | |
| 30 | Non-Legacy RTEP Expenses | | | | | | | | 1 | | | |
| 31 32 | Generation Deactivation Charges Net Metering - Customer Credits | | | | | | | | 1 | | | |
| 33 34 | | | | | | | | | | | | |
| 35 | Total Prior Period NITS & Other FERC/RTO Expense Adjustments | SUM (L23- L34) | | \$ | 8 | s | . s | 1251 | \$ | - \$ | - \$ | 8 |
| 36 | Adjusted NITS & Other FERC/RTO Expenses NITS Expenses | L9 + L23 | | \$ | 2,719,728.72 | ¢ | 2,508,623.14 \$ | 2,772,727.18 | | | | |
| 37 | Load Reconciliation for Reactive Services/Sch. 2 Load Reconciliation for Transmission Owner Scheduling, System Control & | L10 + L11 + L24 | | ै | 202,475 38 | ñ. | 201,955.82 | 196,600.41 | | | | |
| 38 | Dispatch Service/Sch. 1 | L12 + L25 | | | 35,779.85 | | 30,768.95 | 30,208.05 | | | | |
| 39 40 | MTEP Expenses PJM Integration Expenses | L13 + L26 L14 + L27 | | - 2 | | | 340 - 8 | 1000 | | | | |
| 41 | MISO Exit Fee Expenses | L15 + L28 | | | | | | | | | | |
| | Legacy RTEP Expenses Non-Legacy RTEP Expenses | L16 + L29 L17 + L30 | | 8 | 2,561.22 | | 2,504.60 | 2,501 30 | | | | |
| 44 | Generation Deactivation Charges | L18+L31 | | | 881,989.73 | | 956,823.72 | 277,169.25 | | | | |
| 45 46 | Net Metering - Customer Credits | L19 + L32 | | | 3,988.89 | | 1,357.19 | 1,756 38 | | | | |
| 47 48 | Total Adjusted NITS & Other PERC/RTO Expenses | SUM (L36- L47) | | \$ | 4,393,114.62 | \$ | 4,249,456.78 \$ | 3,827 364 31 | \$ | 3,880,217.12 \$ | 3,984,143.98 \$ | 4,431,718 35 |
| | NITS & Other FERC/RTO Expenses Not Recoverable: | | | Γ | | | | | | | | |
| | PJM Integration Expenses | L40 | | | | | | | | | | |
| 50 51 | MISO Exit Fee Expenses Legacy RTEP Expenses | L41 L42 | | | | | | | | | | |
| 52 | Total NITS Expenses Not Recoverable | SUM (L49- L51) | | | | | | | | | | |
| | Note - Not Recoverable Legacy RTEP Expenses Criteria: | | | | | | | | | | | |
| | Longer of: 5 year period (6/1/2011 thru 5/31/20016) or \$360 M of Legacy RTEP Expenses | | | | | | | | | | | |
| 53 | Cumulative Legacy RTEP Expenses (Only) | L51 + Prev L53 | | | | | | | | | | |
| | Recoverable NITS & Other FERC/RTO Expenses: | | | | | | | | | | | |
| 54 | Total Adjusted Rider NMB Monthly Recoverable Expenses | L48 - L52 | | \$ | 3,846,523.79 | \$ | 3,702,033.42 \$ | 3,280,962 57 | \$ | 3,880,217.12 \$ | 3,984,143.98 \$ | 4,431,718 35 |
| 55 | Monthly NET NMB Principal Balance | L54 - L8 | | \$ | (907,239.02) | \$ | (897,844.55) \$ | (1,366,266.62) | \$ | 197,137.84 \$ | 99,820.58 \$ | 248,582.80 |
| | Calculate Interest | | | L | | | | | | | | |
| 56 | Balance Subject to Interest | L55/2 + Prev L65 | | \$ | (2,966,383.92) | \$ | (3,884,716.76) \$ | (5,037,451.98) | \$ | (5,648,832.41) \$ | (5,530,423.82) \$ | (5,385,662.41 |
| 57 | Prior Period Interest Adjustment | | | L | | | | | L | | | |
| 58 | Bal. Subject to Interest after Prior Period Adj. | L56 + L57 | | \$ | (2,966,383.92) | \$ | (3,884,716.76) \$ | (5,037,451.98) | \$ | (5,648,832.41) \$ | (5,530,423.82) \$ | (5,385,662.41 |
| 59 | Annual Embedded Cost to Long-Term Debt | 1 50 / 12 | | L | 6 388% | | 6.388% | 6 388% | | 6 388% | 6.388% | 6 3889 |
| 60 61 | Monthly Embedded Cost to Long-Term Debt Monthly NMB Interest | L59/12 L58 x L60 | \$ (327,702 32 |) \$ | 0 53% (15,791.05) | \$ | 0 53% (20,679.64) \$ | 0.53% (26,816.04) | \$ | 0 53% (30,070.62) \$ | 0 53% (29,440.29) \$ | 0.539 (28,669.68 |
| 62 | Monthly NMB Principal & Interest | L55 + L61 | \$ (2,512,764.41) |) \$ | (923,030.07) | \$ | (918,524.19) \$ | (1,393,082.66) | \$ | 167,067.22 \$ | 70,380.29 \$ | 219,913.12 |
| | Cumulative NMB Principal Balance | L55 + Prev L63 | (2,185,062.09 |) \$ | | s | (3,990,145.66) \$ | (5,356,412.28) | \$ | (5,159,274.44) \$ | | (4,810,871.05 |
| 64 65 | Cumulative NMB Interest Balance Total Cumulative NMB Principal & Interest | L61 + Prev L64 L63 + L64 | (327,702 32 \$ (2 512,764.41 |) \$ | (343,493 37) (3,435,794,48) | s | (364,173.01) (4 354 318.67) \$ | (390,989.05) (5,747,401 33) | \$ | (421,059.67) (5,580,334.11) \$ | (450,499.96) (5 509,953.81) \$ | (479,169.64 |
| | | and a start | a sugarati | — | (-1 - 201 - 1-TU) | * | | (| <u> </u> | | (| |



4 - Calculation: Billing Units x Rate

| Case No. 14-0542-EL-RDR Ohio Edison Company The Cleveland Electric Illuminating Company The Toledo Edison Company | | | | | | | |
|--|-------------------------|----------------------------|--|-------------|--|--|--|
| Forecasted Rider NMB Expenses (April - June 2014) | | | | | | | |
| | Company | G/L Account | April | Мау | June | | |
| Expenses | | | | | | | |
| PJM Network Service | OE CE TE Total | 507003 507003 507003 | | | | | |
| PJM Ancillaries Schedule 2 Reactive Power | OE CE TE Total | 507105 507105 507105 | | | | | |
| Schedule 1A | OE CE TE Total | 507502 507502 507502 | | | - | | |
| MTEP Expenses | OE CE TE Total | 507510 507510 507510 | | | | | |
| Generation Deactivation | OE CE TE Total | 507007 507007 507007 | | | - | | |
| Total Expenses | OE CE TE Total | | \$10,771,200 \$5,488,999 \$3,880,217 \$20,140,416 | \$5,623,075 | \$11,973,779 \$7,142,416 \$4,431,718 \$23,547,914 | | |

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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| Cogeneration and Small Power Production Pole Attachment Residential Renewable Energy Credit Purchase Program PIPP Customer Discount Interconnection Tariff | 50 51 60 80 82 | 01-01-03 01-01-03 10-01-09 06-01-11 01-01-09 |

Filed pursuant to Orders dated August 25, 2010, July 18, 2012 and August 21, 2013, in Case Nos. 10-388-EL-SSO,12-1230-EL-SSO, 13-812-EL-RDR respectively and Case No. 14-542-EL-RDR before The Public Utilities Commission of Ohio

P.U.C.O. No. 11

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Filed pursuant to Orders dated August 25, 2010, July 18, 2012 and August 21, 2013, in Case Nos. 10-388-EL-SSO,12-1230-EL-SSO, 13-812-EL-RDR respectively and Case No. 14-542-EL-RDR before The Public Utilities Commission of Ohio

RIDER NMB Non-Market-Based Services Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Non-Market-Based Services Rider (NMB) charge will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The Non-Market-Based Services Rider (NMB) will recover non-market-based costs, fees or charges imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC including, but not limited to: (i) PJM Interconnection, L.L.C. ("PJM") charges assessed under Schedule 1 (Scheduling, System Control and Dispatch Service), Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services), Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services), "Network Integration Transmission Service (NITS)" under the PJM Agreements, Schedule 11 (Transitional Market Expansion Charge) and Schedule 12 (Transmission Enhancement Charge) of the PJM Tariff, and (ii) Midwest Independent Transmission System Operator, Inc. ("MISO") Transmission Expansion Plan (MTEP) charges assessed under Schedule 26 of the MISO Tariff, whether assessed directly by MISO, PJM or American Transmission Systems, Incorporated.

Rider NMB may be updated: 1) to account for changes in existing non-market-based costs, fees or charges and 2) to include any non-market-based costs, fees or charges that were not yet in effect on the effective date of this Rider and/or otherwise imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The NMB charge for each rate schedule shall be calculated as follows:

$$NMB = \left(\begin{array}{c} NMBC - E \\ BU \end{array} \right) x \left(\begin{array}{c} 1 \\ 1 - CAT \end{array} \right)$$

Where:

NMBC = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be July 1 through June 30 of each year.

E = Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period ending March 31 immediately preceding the Computation Period.

Filed pursuant to Orders dated August 25, 2010, July 18, 2012 and July 21, 2013 in Case Nos. 10-388-EL-SSO,

12-1230-EL-SSO, respectively and Case No. 14-542-EL-RDR before

The Public Utilities Commission of Ohio

RIDER NMB Non-Market-Based Services Rider

- **BU** = Forecasted billing units for the Computation Period for each rate schedule.
- **CAT** = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

| RS (all kWhs, per kWh) | 0.5131¢ |
|-----------------------------------|----------|
| GS^* (per kW of Billing Demand) | \$1.7490 |
| GP* (per kW of Billing Demand) | \$2.0285 |
| GSU (per kVa of Billing Demand) | \$1.6560 |
| GT (per kVa of Billing Demand) | \$1.4479 |
| STL (all kWhs, per kWh) | 0.0000¢ |
| TRF (all kWhs, per kWh) | 0.4758¢ |
| POL (all kWhs, per kWh) | 0.0000¢ |

* Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges on or before May 1 of each year which, shall become effective on a service rendered basis on July 1 through June 30of the subsequent year, unless otherwise ordered by the Commission.

The Public Utilities Commission of Ohio

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in

Case No(s). 14-0542-EL-RDR, 89-6006-EL-TRF

Summary: Application in support of Staff's 2013 Annual Review of the Non-Market-Based Services Rider (Rider NMB) electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and Mikkelsen, Eileen M