

May 1, 2014

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 14-542-EL-RDR
89-6006-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of August 25, 2010 and July 18, 2012, in Case Nos. 10-388-EL-SSO and 12-1230-EL-SSO, respectively, please file the attached tariff pages on behalf of Ohio Edison Company. These tariff pages reflect changes to Rider NMB and its associated pages, which are being provided as part of the audit application for Rider NMB..

Please file one copy of the tariffs in Case Nos. 14-542-EL-RDR and 89-6006-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Review of the Non-)
Market-Based Services Rider Contained in) Case No. 14-0542-EL-RDR
the Tariffs of Ohio Edison Company, The)
Cleveland Electric Illuminating Company)
and The Toledo Edison Company)
)
)

**NON-MARKET-BASED SERVICES RIDER (RIDER NMB) REPORT IN
SUPPORT OF STAFF'S 2014 ANNUAL REVIEW SUBMITTED BY OHIO
EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING
COMPANY AND THE TOLEDO EDISON COMPANY**

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Edison Company*

In its Order in Case No. 12-1230-EL-SSO (“Order”), the Commission clarified that the Companies should file annually an application, in a separate docket, for a review of certain riders approved in that proceeding. Pursuant to the schedule agreed to with the Commission Staff (“Staff”) and consistent with the Commission’s Order, this application for the review of Rider NMB is to be filed during May of each year. Ohio Edison Company, The Cleveland Electric Illuminating Company (“CEI”) and The Toledo Edison Company (collectively, “Companies”) hereby submit this Report on the Companies’ Rider NMB for the year beginning July 1, 2014.

In accordance with the Commission’s Orders in Case Nos. 12-1230-EL-SSO and 13-812-EL-RDR, the Companies submit the following Exhibits:

- Exhibit A: Rider NMB – Rate Design (Tariff Effective July 1, 2014)
- Exhibit B: Rider NMB - Deferral Worksheet (Actual Costs and Revenues through December 31, 2013)
- Exhibit C: Rider NMB – Estimated (Over) Under Collection as of June 30, 2014
- Exhibit D: Rider NMB –Tariff Sheets Effective July 1, 2014

Now Therefore, having complied with the Commission’s Order, the Companies await further direction from the Staff on how it wishes to proceed with the annual review of Rider NMB.

Respectfully submitted,

/s/ James W. Burk
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OHIO EDISON

CLEVELAND ELECTRIC ILLUMINATING COMPANY

3 | TOLEDO EDISON

			Total Allocated Balance (C) = (A) * (B)	CAT Tax (D) = (C) * 0.26% / (1-0.26%)	Revenue Requirement (E) = (C) + (D)	Billing Units (F)	NMB Rates (G) = (E) / (F)
		Demand Allocators (B)					
Revenue Requirement (Before CAT Tax)							
12 months ending 30-Jun-15 (A)	RS	26.20%					\$ 0.004510 per kWh
	GS	25.16%					\$ 1.4459 per kW
	GP	10.75%					\$ 1.6998 per kW
	GSU	1.00%					\$ 1.9098 per kVa
	GT	36.88%					\$ 2.1956 per kVa
\$ 42,591,804	TRF	0.01%					\$ 0.002061 per kWh

3 - Column (F): See Exhibit A, page 4 of 4

DEMAND ALLOCATORS

LINE NO.	RATE CODE / COMPANY (A)	JUNE PEAK kW (B)	JULY PEAK kW (C)	AUGUST PEAK kW (D)	SEPTEMBER PEAK kW (E)	AVERAGE PEAK kW (F)=SUM(B:E)/4	DEMAND ALLOCATION FACTORS (G)
1							
2	OE						
3	RS						37.34%
4	GS						33.31%
5	GP						10.95%
6	GSU						3.49%
7	GT						14.86%
8	Lighting*						0.05%
9	TOTAL						100.00%
10							
11	CEI						
12	RS						29.09%
13	GS						41.90%
14	GP						2.21%
15	GSU						18.38%
16	GT						8.40%
17	Lighting*						0.02%
18	TOTAL						100.00%
19							
20	TE						
21	RS						26.20%
22	GS						25.16%
23	GP						10.75%
24	GSU						1.00%
25	GT						36.88%
26	Lighting*						0.01%
27	TOTAL						100.00%

Note(s):

- 1 - * Solely TRF contributes to the coincident peak
- 2 - Demand Allocation Factors based on 2013 Coincident Peaks

[illegible]

Forecasted Billing Units (July 2014 - June 2015)

Billing Units		
OE	RS	kWh
	GS	kW
	GP	kW
	GSU	kVa
	GT	kVa
	LTG*	kWh
CEI	RS	kWh
	GS	kW
	GP	kW
	GSU	kW
	GT	kVa
	LTG*	kWh
TE	RS	kWh
	GS	kW
	GP	kW
	GSU	kVa
	GT	kVa
	LTG*	kWh

Note(s):

- 1 - Source: 2014, 3+9 Forecast
- 2 - * LTG includes Traffic Lighting only

OHIO EDISON COMPANY (OE)																
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011																
For the Year Ended December 31, 2013																
Line No	Description	Source	Prior period Balance	Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	YTD 2013
Revenues - Started 6/1/2011																
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 9,836,302 03	\$ 9,697,100 45	\$ 9,548,586 89	\$ 8,729,334 39	\$ 9,143,755 07	\$ 10,977,817 71	\$ 12,357,619 48	\$ 11,840,049 99	\$ 10,868,996 06	\$ 10,627,762 79	\$ 11,316,874 11	\$ 12,139,533 81	\$ 127,083,732 78
2	Prior Period NMB Revenue Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 9,836,302 03	\$ 9,697,100 45	\$ 9,548,586 89	\$ 8,729,334 39	\$ 9,143,755 07	\$ 10,977,817 71	\$ 12,357,619 48	\$ 11,840,049 99	\$ 10,868,996 06	\$ 10,627,762 79	\$ 11,316,874 11	\$ 12,139,533 81	\$ 127,083,732 78
4	CAT Tax			0 2600%	0 2600%	0 2600%	0 2600%	0 2600%	0 2600%	0 2600%	0 2600%	0 2600%	0 2600%	0 2600%	0 2600%	
5	CAT Amount	L3 x L4		25,574 39	25,212 46	24,826 33	22,696 27	23,773 76	28,542 33	32,129 81	30,784 13	28,259 39	27,632 18	29,423 87	31,562 79	330,417 71
6	Prior Period CAT Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
7	Total Adjusted CAT Amount	L5 + L6		25,574 39	25,212 46	24,826 33	22,696 27	23,773 76	28,542 33	32,129 81	30,784 13	28,259 39	27,632 18	29,423 87	31,562 79	330,417 71
8	NMB Revenues Excluding CAT	L3 - L7		\$ 9,810,727 64	\$ 9,671,887 99	\$ 9,523,760 56	\$ 8,706,638 12	\$ 9,119,981 31	\$ 10,949,275 38	\$ 12,325,489 67	\$ 11,809,265 86	\$ 10,840,736 67	\$ 10,600,130 61	\$ 11,287,450 24	\$ 12,107,971 02	\$ 126,753,315 07
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs																
NITS & Other FERC/RTO Expenses:																
9	NITS Expenses	507003		\$ 7,395,336 01	\$ 6,690,566 20	\$ 7,406,727 66	\$ 7,167,792 83	\$ 7,444,003 84	\$ 7,945,375 91	\$ 8,775,546 42	\$ 8,501,778 55	\$ 8,234,320 19	\$ 8,518,547 82	\$ 8,243,903 56	\$ 8,523,777 52	\$ 94,847,676 51
10	Load Reconciliation for Reactive Services/Sch 2	507101		-	-	-	-	-	-	-	-	-	-	-	-	-
11	Load Reconciliation for Reactive Services/Sch 2	507105		474,891 22	478,127 70	478,673 23	478,201 74	480,998 68	531,119 50	658,097 81	549,412 29	541,447 94	540,656 93	543,744 87	542,022 00	6,297,393 91
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch 1	507502		63,522 08	72,692 41	64,925 24	65,710 12	69,193 34	73,947 12	73,871 37	81,010 24	65,307 53	59,653 59	66,833 63	64,671 09	821,337 76
13	Midwest Independent Transmission System Operator, Inc (MISO) Transmission Expansion Plan (MTEP) Expenses	507513														-
14	PJM Integration Expenses	507514														
15	MISO Exit Fee Expenses	507515														
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510														
17	Non-Legacy RTEP Expenses	507509		729 88	(728 06)	1 00	1 24	1 48	1 70	7,842 89	5,865 22	6,532 81	6,534 66	6,555 13	6,542 48	39,880 43
18	Generation Deactivation Charges	507007		1,603,828 12	2,008,841 71	1,531,771 83	1,822,579 68	1,297,868 00	1,969,080 10	1,595,813 23	1,608,650 05	11,330,884 88	4,278,929 97	1,889,843 93	1,943,083 73	32,881,175 23
19	Net Metering - Customer Credits	506967		-	-	-	-	-	-	-	-	7,524 75	(3,427 61)	1,236 02	163 89	5,497 05
20																-
21																-
22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)		\$ 10,821,877 63	\$ 10,537,376 68	\$ 10,768,788 33	\$ 10,820,983 52	\$ 10,588,709 80	\$ 11,793,894 82	\$ 12,394,439 20	\$ 12,032,328 92	\$ 21,472,056 61	\$ 14,688,538 38	\$ 12,039,851 00	\$ 12,368,395 30	\$ 150,327,240 19
Prior Period NITS & Other FERC/RTO Expense Adjustments:																
23	NITS Expenses															\$ -
24	Load Reconciliation for Reactive Services/Sch 2			(820 28)												(820 28)
25	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch 1															-
26	MTEP Expenses															
27	PJM Integration Expenses															
28	MISO Exit Fee Expenses															
29	Legacy RTEP Expenses															
30	Non-Legacy RTEP Expenses															-
31	Generation Deactivation Charges															-
32	Net Metering - Customer Credits			-	-	-	-	-	-	-	-	3,179 04	-	-	-	3,179 04
33																-
34																-
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		\$ (820 28)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3 179 04	\$ -	\$ -	\$ -	\$ 2 358 76

OHIO EDISON COMPANY (OE)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2013

Line No	Description	Source	Prior period Balance	Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	YTD 2013
Adjusted NITS & Other FERC/RTO Expenses:																
36	NITS Expenses	L9 + L23		\$ 7,395,336 01	\$ 6,690,566 20	\$ 7,406,727 66	\$ 7,167,792 83	\$ 7,444,003 84	\$ 7,945,375 91	\$ 8,775,546 42	\$ 8,501,778 55	\$ 8,234,320 19	\$ 8,518,547 82	\$ 8,243,903 56	\$ 8,523,777 52	\$ 94,847,676 51
37	Load Reconciliation for Reactive Services/Sch 2	L10 + L11 + L24		474,070 94	478,127 70	478,673 23	478,201 74	480,998 68	531,119 50	658,097 81	549,412 29	541,447 94	540,656 93	543,744 87	542,022 00	6,296,573 63
38	Load Reconciliation for Transmission Owner Scheduling.															
38	System Control & Dispatch Service/Sch 1	L12 + L25		63,522 08	72,692 41	64,925 24	65,710 12	69,193 34	73,947 12	73,871 37	81,010 24	65,307 53	59,653 59	66,833 63	64,671 09	821,337 76
39	MTEP Expenses	L13 + L26		-	-	-	-	-	-	-	-	-	-	-	-	-
40	PJM Integration Expenses	L14 + L27		-	-	-	-	-	-	-	-	-	-	-	-	-
41	MISO Exit Fee Expenses	L15 + L28		-	-	-	-	-	-	-	-	-	-	-	-	-
42	Legacy RTEP Expenses	L16 + L29		-	-	-	-	-	-	-	-	-	-	-	-	-
43	Non-Legacy RTEP Expenses	L17 + L30		729 88	(728 06)	1 00	1 24	1 48	1 70	7,842 89	5,865 22	6,532 81	6,534 66	6,555 13	6,542 48	39,880 43
44	Generation Deactivation Charges	L18 + L31		1,603,828 12	2,008,841 71	1,531,771 83	1,822,579 68	1,297,868 00	1,969,080 10	1,595,813 23	1,608,650 05	11,330,884 88	4,278,929 97	1,889,843 93	1,943,083 73	32,881,175 23
45	Net Metering - Customer Credits	L19 + L32		-	-	-	-	-	-	-	-	10,703 79	(3,427 61)	1,236 02	163 89	8,676 09
46				-	-	-	-	-	-	-	-	-	-	-	-	-
47				-	-	-	-	-	-	-	-	-	-	-	-	-
48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)		\$ 10,821,057 35	\$ 10,537,376 68	\$ 10,768,788 33	\$ 10,820,983 52	\$ 10,588,709 80	\$ 11,793,894 82	\$ 12,394,439 20	\$ 12,032,328 92	\$ 21,475,235 65	\$ 14,688,538 38	\$ 12,039,851 00	\$ 12,368,395 30	\$ 150,329,598 95
NITS & Other FERC/RTO Expenses Not Recoverable:																
49	PJM Integration Expenses	L40		-	-	-	-	-	-	-	-	-	-	-	-	-
50	MISO Exit Fee Expenses	L41		-	-	-	-	-	-	-	-	-	-	-	-	-
51	Legacy RTEP Expenses	L42		-	-	-	-	-	-	-	-	-	-	-	-	-
52	Total NITS Expenses Not Recoverable	SUM (L49- L51)		-	-	-	-	-	-	-	-	-	-	-	-	-
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/20016) or \$360 M of Legacy RTEP Expenses																
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53		-	-	-	-	-	-	-	-	-	-	-	-	-
Recoverable NITS & Other FERC/RTO Expenses:																
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52		\$ 9 537 487 03	\$ 9 249 499 96	\$ 9 482 098 96	\$ 9 534 285 61	\$ 9 292 065 34	\$ 10 519 524 33	\$ 11 111 171 72	\$ 10 746 716 35	\$ 20 189 197 14	\$ 13 400 895 36	\$ 10 752 117 14	\$ 11 080 260 71	\$ 134 895 319 65
55	Monthly NET NMB Principal Balance	L54 - L8		\$ (273,240 61)	\$ (422,388 03)	\$ (41,661 60)	\$ 827,647 49	\$ 172,084 03	\$ (429,751 05)	\$ (1,214,317 95)	\$ (1,062,549 51)	\$ 9,348,460 47	\$ 2,800,764 75	\$ (535,333 10)	\$ (1,027,710 31)	\$ 8,142,004 58
Calculate Interest																
56	Balance Subject to Interest	L55 /2 + Prev L65		\$ (8,477,280 93)	\$ (8,875,403 57)	\$ (9,160,089 11)	\$ (8,821,446 03)	\$ (8,373,920 85)	\$ (8,552,439 62)	\$ (9,427,080 89)	\$ (10,623,501 38)	\$ (6,548,925 84)	\$ (516,466 48)	\$ 612,925 03	\$ (164,651 49)	
57	Prior Period Interest Adjustment			(1,649 00)	-	-	-	-	-	-	-	-	-	-	-	
58	Bal Subject to Interest after Prior Period Adj	L56 + L57		\$ (8,478,929 93)	\$ (8,875,403 57)	\$ (9,160,089 11)	\$ (8,821,446 03)	\$ (8,373,920 85)	\$ (8,552,439 62)	\$ (9,427,080 89)	\$ (10,623,501 38)	\$ (6,548,925 84)	\$ (516,466 48)	\$ 612,925 03	\$ (164,651 49)	
59	Annual Embedded Cost to Long-Term Debt			7 12%	7 12%	7 12%	7 12%	7 12%	7 38%	7 38%	7 724%	7 724%	7 724%	7 724%	7 724%	
60	Monthly Embedded Cost to Long-Term Debt	L59 / 12		0 59%	0 59%	0 59%	0 59%	0 59%	0 62%	0 62%	0 64%	0 64%	0 64%	0 64%	0 64%	
61	Monthly NMB Interest	L58 x L60	\$ (356,626 38)	\$ (50,308 32)	\$ (52,660 73)	\$ (54,349 86)	\$ (52,340 58)	\$ (49,685 26)	\$ (52,606 77)	\$ (57,986 76)	\$ (68,379 94)	\$ (42,153 25)	\$ (3,324 32)	\$ 3,945 19	\$ (1,059 81)	\$ (480,910 41)
62	Monthly NMB Principal & Interest	L55 + L61	\$ (8 340 660 62)	\$ (323 548 93)	\$ (475 048 76)	\$ (96 011 46)	\$ 775 306 91	\$ 122 398 77	\$ (482 357 82)	\$ (1 272 304 71)	\$ (1 130 929 45)	\$ 9 306 307 22	\$ 2 797 440 43	\$ (531 387 91)	\$ (1 028 770 12)	\$ 7 661 094 17
63	Cumulative NMB Principal Balance	L55 + Prev L63	(7,984,034 24)	\$ (8,257,274 85)	\$ (8,679,662 88)	\$ (8,721,324 48)	\$ (7,893,676 99)	\$ (7,721,592 96)	\$ (8,151,344 01)	\$ (9,365,661 96)	\$ (10,428,211 47)	\$ (1,079,751 00)	\$ 1,721,013 75	\$ 1,185,680 65	\$ 157,970 34	
64	Cumulative NMB Interest Balance	L61 + Prev L64	(356 626 38)	(406 934 70)	(459 595 43)	(513 945 29)	(566 285 87)	(615 971 13)	(668 577 90)	(726 564 66)	(794 944 60)	(837 097 85)	(840 422 17)	(836 476 98)	(837 536 79)	
65	Total Cumulative NMB Principal & Interest	L63 + L64	\$ (8 340 660 62)	\$ (8 664 209 55)	\$ (9 139 258 31)	\$ (9 235 269 77)	\$ (8 459 962 86)	\$ (8 337 564 09)	\$ (8 819 921 91)	\$ (10 092 226 62)	\$ (11 223 156 07)	\$ (1 916 848 85)	\$ 880 591 58	\$ 349 203 67	\$ (679 566 45)	

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2013

Line No.	Description	Source	Prior Period Balances	Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	YTD 2013
Revenues - Start 6/1/2011																
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 4,338,013.16	\$ 4,308,510.04	\$ 4,292,679.34	\$ 3,893,717.67	\$ 4,197,929.66	\$ 6,027,402.69	\$ 6,876,319.49	\$ 6,442,719.98	\$ 5,848,323.19	\$ 5,985,550.04	\$ 5,877,601.87	\$ 6,227,074.79	\$ 64,315,841.92
2	Prior Period NMB Revenue Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 4,338,013.16	\$ 4,308,510.04	\$ 4,292,679.34	\$ 3,893,717.67	\$ 4,197,929.66	\$ 6,027,402.69	\$ 6,876,319.49	\$ 6,442,719.98	\$ 5,848,323.19	\$ 5,985,550.04	\$ 5,877,601.87	\$ 6,227,074.79	\$ 64,315,841.92
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount	L3 x L4		11,278.83	11,202.13	11,160.97	10,123.67	10,914.62	15,671.25	17,878.43	16,751.07	15,205.64	15,562.43	15,281.76	16,190.39	167,221.19
6	Prior Period CAT Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
7	Total Adjusted CAT Amount	L5 + L6		11,278.83	11,202.13	11,160.97	10,123.67	10,914.62	15,671.25	17,878.43	16,751.07	15,205.64	15,562.43	15,281.76	16,190.39	167,221.19
8	NMB Revenues Excluding CAT	L3 - L7		\$ 4,326,734.33	\$ 4,297,307.91	\$ 4,281,518.37	\$ 3,883,594.00	\$ 4,187,015.04	\$ 6,011,731.44	\$ 6,858,441.06	\$ 6,425,968.91	\$ 5,833,117.55	\$ 5,969,987.61	\$ 5,862,320.11	\$ 6,210,884.40	\$ 64,148,620.73
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs																
NITS & Other FERC/RTO Expenses:																
9	NITS Expenses	507003		\$ 3,339,417.95	\$ 3,021,915.39	\$ 3,343,977.24	\$ 3,235,905.08	\$ 3,305,902.38	\$ 3,325,936.13	\$ 3,670,941.52	\$ 3,553,676.22	\$ 3,434,535.74	\$ 3,544,920.83	\$ 3,432,923.93	\$ 3,544,811.94	\$ 40,754,864.35
10	Load Reconciliation for Reactive Services/Sch. 2	507101		-	-	-	-	-	-	-	-	-	-	-	-	-
11	Load Reconciliation for Reactive Services/Sch. 2	507105		377,053.48	379,627.75	379,912.26	379,522.13	374,374.68	414,737.10	514,054.64	428,246.18	421,091.89	419,383.42	422,050.91	420,430.89	4,930,485.33
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		28,169.56	29,168.44	30,518.48	31,874.53	34,375.15	34,057.49	34,024.25	42,601.14	35,486.21	34,394.42	36,442.34	37,362.48	408,474.49
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513		-	-	-	-	-	-	-	-	-	-	-	-	-
14	PJM Integration Expenses	507514		-	-	-	-	-	-	-	-	-	-	-	-	-
15	MISO Exit Fee Expenses	507515		-	-	-	-	-	-	-	-	-	-	-	-	-
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510		-	-	-	-	-	-	-	-	-	-	-	-	-
17	Non-Legacy RTEP Expenses	507509		579.46	(579.28)	0.04	91.12	0.04	0.08	7,178.97	4,574.33	5,092.82	5,081.69	5,061.96	5,079.32	32,160.55
18	Generation Deactivation Charges	507007		1,270,016.76	1,595,134.33	1,217,450.20	1,447,722.36	1,029,742.96	1,561,093.69	1,219,682.50	1,255,446.59	8,748,835.18	3,331,581.87	1,469,407.99	1,497,750.72	25,643,865.15
19	Net Metering - Customer Credits	506967		-	-	-	-	-	-	-	-	2,091.47	1,310.68	1,810.97	757.35	5,970.47
20				-	-	-	-	-	-	-	-	-	-	-	-	-
21				-	-	-	-	-	-	-	-	-	-	-	-	-
22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)		\$ 6,034,349.22	\$ 6,047,827.74	\$ 5,993,094.60	\$ 6,116,209.97	\$ 5,753,727.63	\$ 6,330,998.62	\$ 6,445,656.61	\$ 6,286,624.29	\$ 13,647,313.32	\$ 8,335,506.90	\$ 6,367,250.08	\$ 6,505,366.03	\$ 83,863,925.01
Prior Period NITS & Other FERC/RTO Expense Adjustments:																
23	NITS Expenses			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	Load Reconciliation for Reactive Services/Sch. 2			(441.40)	-	-	-	-	-	-	-	-	-	-	-	(441.40)
25	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1			-	-	-	-	-	-	-	-	-	-	-	-	-
26	MTEP Expenses			-	-	-	-	-	-	-	-	-	-	-	-	-
27	PJM Integration Expenses			-	-	-	-	-	-	-	-	-	-	-	-	-
28	MISO Exit Fee Expenses			-	-	-	-	-	-	-	-	-	-	-	-	-
29	Legacy RTEP Expenses			-	-	-	-	-	-	-	-	-	-	-	-	-
30	Non-Legacy RTEP Expenses			-	-	-	-	-	-	-	-	-	-	-	-	-
31	Generation Deactivation Charges			-	-	-	-	-	-	-	-	-	-	-	-	-
32	Net Metering - Customer Credits			-	-	-	-	-	-	-	-	3,178.39	-	-	-	3,178.39
33				-	-	-	-	-	-	-	-	-	-	-	-	-
34				-	-	-	-	-	-	-	-	-	-	-	-	-
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		\$ (441.40)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,178.39	\$ -	\$ -	\$ -	\$ 2,736.99

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2013

Line No.	Description	Source	Prior Period Balances	Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	YTD 2013
Adjusted NITS & Other FERC/RTO Expenses:																
36	NITS Expenses	L9 + L23		\$ 3,339,417.95	\$ 3,021,915.39	\$ 3,343,977.24	\$ 3,235,905.08	\$ 3,305,902.38	\$ 3,325,936.13	\$ 3,670,941.52	\$ 3,553,676.22	\$ 3,434,535.74	\$ 3,544,920.83	\$ 3,432,923.93	\$ 3,544,811.94	\$ 40,754,864.35
37	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L24		376,612.08	379,627.75	379,912.26	379,522.13	374,374.68	414,737.10	514,054.64	428,246.18	421,091.89	419,383.42	422,050.91	420,430.89	4,930,043.93
38	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	L12 + L25		28,169.56	29,168.44	30,518.48	31,874.53	34,375.15	34,057.49	34,024.25	42,601.14	35,486.21	34,394.42	36,442.34	37,362.48	408,474.49
39	MTEP Expenses	L13 + L26		-	-	-	-	-	-	-	-	-	-	-	-	-
40	PJM Integration Expenses	L14 + L27		-	-	-	-	-	-	-	-	-	-	-	-	-
41	MISO Exit Fee Expenses	L15 + L28		-	-	-	-	-	-	-	-	-	-	-	-	-
42	Legacy RTEP Expenses	L16 + L29		-	-	-	-	-	-	-	-	-	-	-	-	-
43	Non-Legacy RTEP Expenses	L17 + L30		579.46	(579.28)	0.04	91.12	0.04	0.08	7,178.97	4,574.33	5,092.82	5,081.69	5,061.96	5,079.32	32,160.55
44	Generation Deactivation Charges	L18 + L31		1,270,016.76	1,595,134.33	1,217,450.20	1,447,722.36	1,029,742.96	1,561,093.69	1,219,682.50	1,255,446.59	8,748,835.18	3,331,581.87	1,469,407.99	1,497,750.72	25,643,865.15
45	Net Metering - Customer Credits	L19 + L32		-	-	-	-	-	-	-	-	5,269.86	1,310.68	1,810.97	757.35	9,148.86
46				-	-	-	-	-	-	-	-	-	-	-	-	-
47				-	-	-	-	-	-	-	-	-	-	-	-	-
48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)		\$ 6,033,907.82	\$ 6,047,827.74	\$ 5,993,094.60	\$ 6,116,209.97	\$ 5,753,727.63	\$ 6,330,998.62	\$ 6,445,656.61	\$ 6,286,624.29	\$ 13,650,491.71	\$ 8,335,506.90	\$ 6,367,250.08	\$ 6,505,366.03	\$ 83,866,662.00
NITS & Other FERC/RTO Expenses Not Recoverable:																
49	PJM Integration Expenses	L40		-	-	-	-	-	-	-	-	-	-	-	-	-
50	MISO Exit Fee Expenses	L41		-	-	-	-	-	-	-	-	-	-	-	-	-
51	Legacy RTEP Expenses	L42		-	-	-	-	-	-	-	-	-	-	-	-	-
52	Total NITS Expenses Not Recoverable	SUM (L49- L51)		-	-	-	-	-	-	-	-	-	-	-	-	-
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/20016) or \$360 M of Legacy RTEP Expenses																
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53		-	-	-	-	-	-	-	-	-	-	-	-	-
Recoverable NITS & Other FERC/RTO Expenses:																
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52		\$ 5,014,795.81	\$ 5,025,266.63	\$ 4,971,858.22	\$ 5,095,115.22	\$ 4,744,395.21	\$ 5,335,824.49	\$ 5,445,881.88	\$ 5,284,544.46	\$ 12,650,311.70	\$ 7,336,672.91	\$ 5,367,698.10	\$ 5,506,192.70	\$ 71,778,557.33
55	Monthly NET NMB Principal Balance	L54 - L8		\$ 688,061.48	\$ 727,958.72	\$ 690,339.85	\$ 1,211,521.22	\$ 557,380.17	\$ (675,906.95)	\$ (1,412,559.18)	\$ (1,141,424.45)	\$ 6,817,194.15	\$ 1,366,685.30	\$ (494,622.01)	\$ (704,691.70)	\$ 7,629,936.60
Calculate Interest																
56	Balance Subject to Interest	L55 /2 + Prev L65		\$ (4,642,408.47)	\$ (3,960,323.44)	\$ (3,273,285.97)	\$ (2,340,631.28)	\$ (1,469,249.11)	\$ (1,536,715.81)	\$ (2,589,720.96)	\$ (3,881,493.61)	\$ (1,066,273.45)	\$ 3,019,440.13	\$ 3,473,102.79	\$ 2,893,725.96	
57	Prior Period Interest Adjustment			(887.71)	-	-	-	-	-	-	-	-	-	-	-	
58	Bal. Subject to Interest after Prior Period Adj.	L56 + L57		\$ (4,643,296.18)	\$ (3,960,323.44)	\$ (3,273,285.97)	\$ (2,340,631.28)	\$ (1,469,249.11)	\$ (1,536,715.81)	\$ (2,589,720.96)	\$ (3,881,493.61)	\$ (1,066,273.45)	\$ 3,019,440.13	\$ 3,473,102.79	\$ 2,893,725.96	
59	Annual Embedded Cost to Long-Term Debt			6.70%	6.70%	6.70%	6.70%	6.70%	6.85%	6.85%	7.007%	7.007%	7.007%	7.007%	7.007%	
60	Monthly Embedded Cost to Long-Term Debt	L59 / 12		0.56%	0.56%	0.56%	0.56%	0.56%	0.57%	0.57%	0.58%	0.58%	0.58%	0.58%	0.58%	
61	Monthly NMB Interest	L58 x L60	\$ (380,553.79)	\$ (25,925.07)	\$ (22,111.81)	\$ (18,275.85)	\$ (13,068.52)	\$ (8,203.31)	\$ (8,772.09)	\$ (14,780.83)	\$ (22,664.69)	\$ (6,226.15)	\$ 17,631.01	\$ 20,280.03	\$ 16,896.95	\$ (85,220.33)
62	Monthly NMB Principal & Interest	L55 + L61	\$ (4,986,439.21)	\$ 662,136.41	\$ 705,846.91	\$ 672,064.00	\$ 1,198,452.70	\$ 549,176.86	\$ (684,679.04)	\$ (1,427,340.01)	\$ (1,164,089.14)	\$ 6,810,968.00	\$ 1,384,316.31	\$ (474,341.98)	\$ (687,794.75)	\$ 7,544,716.27
63	Cumulative NMB Principal Balance	L55 + Prev L63	(4,605,885.42)	\$ (3,917,823.94)	\$ (3,189,865.22)	\$ (2,499,525.37)	\$ (1,288,004.15)	\$ (730,623.98)	\$ (1,406,530.93)	\$ (2,819,090.11)	\$ (3,960,514.56)	\$ 2,856,679.59	\$ 4,223,364.89	\$ 3,728,742.88	\$ 3,024,051.18	
64	Cumulative NMB Interest Balance	L61 + Prev L64	(380,553.79)	(406,478.86)	(428,590.67)	(446,866.52)	(459,935.04)	(468,138.35)	(476,910.44)	(491,691.27)	(514,355.96)	(520,582.11)	(502,951.10)	(482,671.07)	(465,774.12)	
65	Total Cumulative NMB Principal & Interest	L63 + L64	\$ (4,986,439.21)	\$ (4,324,302.80)	\$ (3,618,455.89)	\$ (2,946,391.89)	\$ (1,747,939.19)	\$ (1,198,762.33)	\$ (1,883,441.37)	\$ (3,310,781.38)	\$ (4,474,870.52)	\$ 2,336,097.48	\$ 3,720,413.79	\$ 3,246,071.81	\$ 2,558,277.06	

THE TOLEDO EDISON COMPANY (TE)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2013

Line No	Description	Source	Prior Period Balances	Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	YTD 2013
Revenues - Start 6/1/2011																
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 3,444,304.89	\$ 3,427,362.57	\$ 3,450,999.63	\$ 3,163,530.11	\$ 3,508,356.99	\$ 4,428,978.82	\$ 5,034,256.20	\$ 4,877,723.17	\$ 4,528,271.23	\$ 4,381,449.28	\$ 4,677,697.31	\$ 4,505,432.63	\$ 49,428,362.83
2	Prior Period NMB Revenue Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 3,444,304.89	\$ 3,427,362.57	\$ 3,450,999.63	\$ 3,163,530.11	\$ 3,508,356.99	\$ 4,428,978.82	\$ 5,034,256.20	\$ 4,877,723.17	\$ 4,528,271.23	\$ 4,381,449.28	\$ 4,677,697.31	\$ 4,505,432.63	\$ 49,428,362.83
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount	L3 x L4		8,955.19	8,911.14	8,972.60	8,225.18	9,121.73	11,515.34	13,089.07	12,682.08	11,773.51	11,391.77	12,162.01	11,714.12	128,513.74
6	Prior Period CAT Adjustment - April 2012			-	-	-	-	-	-	-	-	-	-	-	-	-
7	Total Adjusted CAT Amount	L5 + L6		8,955.19	8,911.14	8,972.60	8,225.18	9,121.73	11,515.34	13,089.07	12,682.08	11,773.51	11,391.77	12,162.01	11,714.12	128,513.74
8	NMB Revenues Excluding CAT	L3 - L7		\$ 3,435,349.70	\$ 3,418,451.43	\$ 3,442,027.03	\$ 3,155,304.93	\$ 3,499,235.26	\$ 4,417,463.48	\$ 5,021,167.13	\$ 4,865,041.09	\$ 4,516,497.72	\$ 4,370,057.51	\$ 4,665,535.30	\$ 4,493,718.51	\$ 49,299,849.09
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs																
NITS & Other FERC/RTO Expenses:																
9	NITS Expenses	507003		\$ 2,739,327.82	\$ 2,476,262.68	\$ 2,741,326.26	\$ 2,651,729.19	\$ 2,741,783.83	\$ 2,788,816.44	\$ 3,075,369.65	\$ 2,904,977.10	\$ 2,959,594.28	\$ 2,979,690.76	\$ 2,398,460.00	\$ 3,447,323.31	\$ 33,904,661.32
10	Load Reconciliation for Reactive Services/Sch 2	507101		-	-	-	-	-	-	-	-	-	-	-	-	-
11	Load Reconciliation for Reactive Services/Sch 2	507105		189,137.41	190,169.94	190,422.65	190,154.13	190,212.32	210,329.52	260,302.47	217,296.58	213,940.34	213,284.28	214,101.34	212,935.26	2,492,286.24
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch 1	507502		24,408.81	26,223.88	26,816.62	26,251.65	30,616.48	31,203.06	26,862.89	33,648.41	29,059.74	29,437.80	30,587.34	28,700.81	343,817.49
13	Midwest Independent Transmission System Operator, Inc (MISO) Transmission Expansion Plan (MTEP) Expenses	507513		-	-	-	-	-	-	-	-	-	-	-	-	-
14	PJM Integration Expenses	507514		-	-	-	-	-	-	-	-	-	-	-	-	-
15	MISO Exit Fee Expenses	507515		-	-	-	-	-	-	-	-	-	-	-	-	-
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510		-	-	-	-	-	-	-	-	-	-	-	-	-
17	Non-Legacy RTEP Expenses	507509		290.66	(290.30)	0.18	0.22	0.28	0.34	3,623.58	2,318.45	2,582.92	2,581.27	2,582.26	2,575.94	16,265.80
18	Generation Deactivation Charges	507007		621,674.56	777,823.50	628,247.85	724,076.62	516,475.73	781,957.52	628,801.91	636,918.01	4,724,942.45	1,769,369.75	763,951.67	771,978.04	13,346,217.61
19	Net Metering - Customer Credits	506967		-	-	-	-	-	-	-	-	1,536.87	221.17	554.75	1,119.46	3,432.25
20				-	-	-	-	-	-	-	-	-	-	-	-	-
21				-	-	-	-	-	-	-	-	-	-	-	-	-
22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)		\$ 4,085,980.52	\$ 3,982,434.58	\$ 4,098,701.80	\$ 4,103,888.88	\$ 3,991,866.75	\$ 4,316,982.16	\$ 4,501,699.15	\$ 4,303,630.59	\$ 4,439,808.14	\$ 5,502,553.80	\$ 3,917,295.56	\$ 4,970,687.24	\$ 56,215,529.17
Prior Period NITS & Other FERC/RTO Expense Adjustments:																
23	NITS Expenses			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	Load Reconciliation for Reactive Services/Sch 2			(358.15)	-	-	-	-	-	-	-	-	-	-	-	(358.15)
25	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch 1			-	-	-	-	-	-	-	-	-	-	-	-	-
26	MTEP Expenses			-	-	-	-	-	-	-	-	-	-	-	-	-
27	PJM Integration Expenses			-	-	-	-	-	-	-	-	-	-	-	-	-
28	MISO Exit Fee Expenses			-	-	-	-	-	-	-	-	-	-	-	-	-
29	Legacy RTEP Expenses			-	-	-	-	-	-	-	-	-	-	-	-	-
30	Non-Legacy RTEP Expenses			-	-	-	-	-	-	-	-	-	-	-	-	-
31	Generation Deactivation Charges			-	-	-	-	-	-	-	-	-	-	-	-	-
32	Net Metering - Customer Credits			-	-	-	-	-	-	-	-	636.24	-	-	-	636.24
33				-	-	-	-	-	-	-	-	-	-	-	-	-
34				-	-	-	-	-	-	-	-	-	-	-	-	-
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		\$ (358.15)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 636.24	\$ -	\$ -	\$ -	\$ 278.09

THE TOLEDO EDISON COMPANY (TE)																
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011																
For the Year Ended December 31, 2013																
Line No	Description	Source	Prior Period Balances	Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	YTD 2013
Adjusted NITS & Other FERC/RTO Expenses:																
36	NITS Expenses	L9 + L23		\$ 2,739,327 82	\$ 2,476,262 68	\$ 2,741,326 26	\$ 2,651,729 19	\$ 2,741,783 83	\$ 2,788,816 44	\$ 3,075,369 65	\$ 2,904,977 10	\$ 2,959,594 28	\$ 2,979,690 76	\$ 2,398,460 00	\$ 3,447,323 31	\$ 33,904,661 32
37	Load Reconciliation for Reactive Services/Sch 2	L10 + L11 + L24		188,779 26	190,169 94	190,422 65	190,154 13	190,212 32	210,329 52	260,302 47	217,296 58	213,940 34	213,284 28	214,101 34	212,935 26	2,491,928 09
38	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch 1	L12 + L25		24,408 81	26,223 88	26,816 62	26,251 65	30,616 48	31,203 06	26,862 89	33,648 41	29,059 74	29,437 80	30,587 34	28,700 81	343,817 49
39	MTEP Expenses	L13 + L26		-	-	-	-	-	-	-	-	-	-	-	-	-
40	PJM Integration Expenses	L14 + L27														
41	MISO Exit Fee Expenses	L15 + L28														
42	Legacy RTEP Expenses	L16 + L29														
43	Non-Legacy RTEP Expenses	L17 + L30		290 66	(290 30)	0 18	0 22	0 28	0 34	3,623 58	2,318 45	2,582 92	2,581 27	2,582 26	2,575 94	16,265 80
44	Generation Deactivation Charges	L18 + L31		621,674 56	777,823 50	628,247 85	724,076 62	516,475 73	781,957 52	628,801 91	636,918 01	4,724,942 45	1,769,369 75	763,951 67	771,978 04	13,346,217 61
45	Net Metering - Customer Credits	L19 + L32		-	-	-	-	-	-	-	-	2,173 11	221 17	554 75	1,119 46	4,068 49
46																-
47																-
48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)		\$ 4,085,622 37	\$ 3,982,434 58	\$ 4,098,701 80	\$ 4,103,888 88	\$ 3,991,866 75	\$ 4,316,982 16	\$ 4,501,699 15	\$ 4,303,630 59	\$ 8,440,444 38	\$ 5,502,553 80	\$ 3,917,295 56	\$ 4,970,687 24	\$ 56,215,807 26
NITS & Other FERC/RTO Expenses Not Recoverable:																
49	PJM Integration Expenses	L40														
50	MISO Exit Fee Expenses	L41														
51	Legacy RTEP Expenses	L42														
52	Total NITS Expenses Not Recoverable	SUM (L49- L51)														
Note - Not Recoverable Legacy RTEP Expenses Criteria: Longer of: 5 year period (6/1/2011 thru 5/31/20016) or \$360 M of Legacy RTEP Expenses																
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53														
Recoverable NITS & Other FERC/RTO Expenses:																
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52		\$ 3,574,481 11	\$ 3,470,189 70	\$ 3,586,813 56	\$ 3,592,211 81	\$ 3,479,088 64	\$ 3,812,306 88	\$ 3,994,960 50	\$ 3,795,158 55	\$ 7,932,292 84	\$ 4,994,585 03	\$ 3,410,237 36	\$ 4,464,632 82	\$ 50,106,958 80
55	Monthly NET NMB Principal Balance	L54 - L8		\$ 139,131 41	\$ 51,738 27	\$ 144,786 53	\$ 436,906 88	\$ (20,146 62)	\$ (605,156 60)	\$ (1,026,206 63)	\$ (1,069,882 54)	\$ 3,415,795 12	\$ 624 527 52	\$ (1,255,297 94)	\$ (29,085 69)	\$ 807,109 71
Calculate Interest																
56	Balance Subject to Interest	L55 /2 + Prev L65		\$ (3,060,653 13)	\$ (2,982,566 06)	\$ (2,901,204 87)	\$ (2,626,798 32)	\$ (2,433,303 38)	\$ (2,759,743 71)	\$ (3,590,972 12)	\$ (4,659,246 14)	\$ (3,511,092 57)	\$ (1,509,621 97)	\$ (1,833,043 40)	\$ (2,484,993 12)	
57	Prior Period Interest Adjustment			(718 10)	-	-	-	-	-	-	-	-	-	-	-	
58	Bal Subject to Interest after Prior Period Adj	L56 + L57		\$ (3,061,371 23)	\$ (2,982,566 06)	\$ (2,901,204 87)	\$ (2,626,798 32)	\$ (2,433,303 38)	\$ (2,759,743 71)	\$ (3,590,972 12)	\$ (4,659,246 14)	\$ (3,511,092 57)	\$ (1,509,621 97)	\$ (1,833,043 40)	\$ (2,484,993 12)	
59	Annual Embedded Cost to Long-Term Debt			6 80%	6 80%	6 80%	6 80%	6 80%	6 76%	6 76%	6 388%	6 388%	6 388%	6 388%	6 388%	
60	Monthly Embedded Cost to Long-Term Debt	L59 / 12		0 57%	0 57%	0 57%	0 57%	0 57%	0 56%	0 56%	0 53%	0 53%	0 53%	0 53%	0 53%	
61	Monthly NMB Interest	L58 x L60		\$ (138,047 03)	\$ (17,347 77)	\$ (16,901 21)	\$ (16,440 16)	\$ (14,885 19)	\$ (13,788 72)	\$ (15,546 79)	\$ (20,229 44)	\$ (24,802 72)	\$ (18,690 72)	\$ (8,036 22)	\$ (9,757 90)	\$ (189,655 29)
62	Monthly NMB Principal & Interest	L55 + L61		\$ (3,130,218 83)	\$ 121,783 64	\$ 34,837 06	\$ 128 346 37	\$ 422,021 69	\$ (33,935 34)	\$ (620,703 39)	\$ (1,046,436 07)	\$ (1,094,685 26)	\$ 3 397,104 40	\$ 616,491 30	\$ (1,265,055 84)	\$ (42 314 14)
63	Cumulative NMB Principal Balance	L55 + Prev L63		(2,992,171 80)	\$ (2,853,040 39)	\$ (2,801,302 12)	\$ (2,656,515 59)	\$ (2,219,608 71)	\$ (2,239,755 33)	\$ (2,844,911 93)	\$ (3,871,118 56)	\$ (4,941,001 10)	\$ (1,525,205 98)	\$ (900,678 46)	\$ (2,155,976 40)	\$ (2,185,062 09)
64	Cumulative NMB Interest Balance	L61 + Prev L64		(138,047 03)	(155,394 80)	(172,296 01)	(188,736 17)	(203,621 36)	(217,410 08)	(232,956 87)	(253,186 31)	(277,989 03)	(296,679 75)	(304,715 97)	(314,473 87)	(327,702 32)
65	Total Cumulative NMB Principal & Interest	L63 + L64		\$ (3,130,218 83)	\$ (3,008,435 19)	\$ (2,973,598 13)	\$ (2,845,251 76)	\$ (2,423,230 07)	\$ (2,457,165 41)	\$ (3,077,868 80)	\$ (4,124,304 87)	\$ (5,218,990 13)	\$ (1,821,885 73)	\$ (1,205,394 43)	\$ (2,470,450 27)	\$ (2,512,764 41)

OHIO EDISON COMPANY (OE)
Estimated (Over) / Under Collection as of June 30, 2014

Line No.	Description	Source	Actual Prior period Balance	ACTUAL Jan 2014	ACTUAL Feb 2014	ACTUAL Mar 2014	FORECAST Apr 2014	FORECAST May 2014	FORECAST Jun 2014
Revenues - Start 6/1/2011									
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 12,393,275.12	\$ 11,837,481.55	\$ 12,085,755.43	\$ 10,290,254.60	\$ 10,627,688.08	\$ 11,383,430.03
2	Prior Period NMB Revenue Adjustment			-	-	-	-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 12,393,275.12	\$ 11,837,481.55	\$ 12,085,755.43	\$ 10,290,254.60	\$ 10,627,688.08	\$ 11,383,430.03
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%
5	CAT Amount	L3 x L4		32,222.52	30,777.45	31,422.96	26,754.66	27,631.99	29,596.92
6	Prior Period CAT Adjustment			-	-	-	-	-	-
7	Total Adjusted CAT Amount	L5 + L6		32,222.52	30,777.45	31,422.96	26,754.66	27,631.99	29,596.92
8	NMB Revenues Excluding CAT	L3 - L7		\$ 12,361,052.60	\$ 11,806,704.10	\$ 12,054,332.47	\$ 10,263,499.94	\$ 10,600,056.09	\$ 11,353,833.11
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs									
NITS & Other FERC/RTO Expenses:									
9	NITS Expenses	507003		\$ 7,906,332.73	\$ 7,285,208.96	\$ 8,072,861.50			
10	Load Reconciliation for Reactive Services/Sch. 2	507101		-	-	-			
11	Load Reconciliation for Reactive Services/Sch. 2	507105		520,620.64	519,866.76	507,523.83			
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		86,259.83	73,587.26	67,139.61			
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513		-	-	-			
14	PJM Integration Expenses	507514							
15	MISO Exit Fee Expenses	507515							
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510							
17	Non-Legacy RTEP Expenses	507509		6,549.89	6,436.94	6,439.80			
18	Generation Deactivation Charges	507007		2,195,391.56	2,381,236.74	654,232.68			
19	Net Metering - Customer Credits	506967		332.68	2,117.48	1,785.33			
20									
21									
22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)		\$ 12,120,752.77	\$ 11,677,589.69	\$ 10,720,449.79	\$ 10,771,199.96	\$ 11,064,641.46	\$ 11,973,778.77
Prior Period NITS & Other FERC/RTO Expense Adjustments:									
23	NITS Expenses								
24	Load Reconciliation for Reactive Services/Sch. 2								
25	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1								
26	MTEP Expenses								
27	PJM Integration Expenses								
28	MISO Exit Fee Expenses								
29	Legacy RTEP Expenses								
30	Non-Legacy RTEP Expenses								
31	Generation Deactivation Charges								
32	Net Metering - Customer Credits								
33									
34									
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Adjusted NITS & Other FERC/RTO Expenses:									
36	NITS Expenses	L9 + L23		\$ 7,906,332.73	\$ 7,285,208.96	\$ 8,072,861.50			
37	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L24		520,620.64	519,866.76	507,523.83			
38	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1			86,259.83	73,587.26	67,139.61			
39	MTEP Expenses	L12 + L25							
40	PJM Integration Expenses	L13 + L26							
41	MISO Exit Fee Expenses	L14 + L27							
42	Legacy RTEP Expenses	L15 + L28							
43	Non-Legacy RTEP Expenses	L16 + L29							
44	Non-Legacy RTEP Expenses	L17 + L30		6,549.89	6,436.94	6,439.80			
45	Generation Deactivation Charges	L18 + L31		2,195,391.56	2,381,236.74	654,232.68			
46	Net Metering - Customer Credits	L19 + L32		332.68	2,117.48	1,785.33			
47									
48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)		\$ 12,120,752.77	\$ 11,677,589.69	\$ 10,720,449.79	\$ 10,771,199.96	\$ 11,064,641.46	\$ 11,973,778.77
NITS & Other FERC/RTO Expenses Not Recoverable:									
49	PJM Integration Expenses	L40							
50	MISO Exit Fee Expenses	L41							
51	Legacy RTEP Expenses	L42							
52	Total NITS Expenses Not Recoverable	SUM (L49- L51)							
Note - Not Recoverable Legacy RTEP Expenses Criteria:									
Longer of:									
5 year period (6/1/2011 thru 5/31/2016) or									
\$360 M of Legacy RTEP Expenses									
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53							
Recoverable NITS & Other FERC/RTO Expenses:									
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52		\$ 10,715,487.33	\$ 10,268,454.14	\$ 9,309,982.75	\$ 10,771,199.96	\$ 11,064,641.46	\$ 11,973,778.77
55	Monthly NET NMB Principal Balance	L54 - L8		\$ (1,645,565.27)	\$ (1,538,249.96)	\$ (2,744,349.72)	\$ 507,700.02	\$ 464,585.37	\$ 619,945.66
Calculate Interest									
56	Balance Subject to Interest	L55/2 + Prev L65		\$ (1,502,349.09)	\$ (3,103,926.82)	\$ (5,265,205.60)	\$ (6,417,420.82)	\$ (5,972,584.93)	\$ (5,468,762.96)
57	Prior Period Interest Adjustment			-	-	-	-	-	-
58	Bal. Subject to Interest after Prior Period Adj.	L56 + L57		\$ (1,502,349.09)	\$ (3,103,926.82)	\$ (5,265,205.60)	\$ (6,417,420.82)	\$ (5,972,584.93)	\$ (5,468,762.96)
59	Annual Embedded Cost to Long-Term Debt			7.724%	7.724%	7.724%	7.724%	7.724%	7.724%
60	Monthly Embedded Cost to Long-Term Debt	L59 / 12		0.64%	0.64%	0.64%	0.64%	0.64%	0.64%
61	Monthly NMB Interest	L58 x L60		\$ (837,536.79)	\$ (9,670.12)	\$ (19,978.94)	\$ (33,890.37)	\$ (41,306.80)	\$ (38,443.54)
62	Monthly NMB Principal & Interest	L55 + L61		\$ (679,566.45)	\$ (1,655,235.39)	\$ (1,558,228.90)	\$ 466,393.22	\$ 426,141.83	\$ 584,745.06
63	Cumulative NMB Principal Balance	L55 + Prev L63		157,970.34	\$ (1,487,594.93)	\$ (3,025,844.89)	\$ (5,262,494.59)	\$ (4,797,909.23)	\$ (4,177,963.57)
64	Cumulative NMB Interest Balance	L61 + Prev L64		(837,536.79)	(847,206.91)	(867,185.85)	(942,383.02)	(980,826.56)	(1,016,027.16)
65	Total Cumulative NMB Principal & Interest	L63 + L64		\$ (679,566.45)	\$ (2,334,801.84)	\$ (3,893,030.74)	\$ (6,204,877.61)	\$ (5,778,735.79)	\$ (5,193,990.73)

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)
Estimated (Over) / Under Collection as of June 30, 2014

Line No.	Description	Source	Actual Prior Period Balances	ACTUAL Jan 2014	ACTUAL Feb 2014	ACTUAL Mar 2014	FORECAST Apr 2014	FORECAST May 2014	FORECAST Jun 2014
Revenues - Start 6/1/2011									
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 6,433,258.22	\$ 6,205,968.03	\$ 6,399,597.89	\$ 5,389,985.27	\$ 5,584,036.97	\$ 5,946,083.52
2	Prior Period NMB Revenue Adjustment			-	-	-	-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 6,433,258.22	\$ 6,205,968.03	\$ 6,399,597.89	\$ 5,389,985.27	\$ 5,584,036.97	\$ 5,946,083.52
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%
5	CAT Amount	L3 x L4		16,726.47	16,135.52	16,638.95	14,013.96	14,518.50	15,459.82
6	Prior Period CAT Adjustment			-	-	-	-	-	-
7	Total Adjusted CAT Amount	L5 + L6		16,726.47	16,135.52	16,638.95	14,013.96	14,518.50	15,459.82
8	NMB Revenues Excluding CAT	L3 - L7		\$ 6,416,531.75	\$ 6,189,832.51	\$ 6,382,958.94	\$ 5,375,971.31	\$ 5,569,518.47	\$ 5,930,623.70
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs									
NITS & Other FERC/RTO Expenses:									
9	NITS Expenses	507003		\$ 3,272,805.24	\$ 3,061,739.24	\$ 3,385,980.73			
10	Load Reconciliation for Reactive Services/Sch. 2	507101		-	-	-			
11	Load Reconciliation for Reactive Services/Sch. 2	507105		408,569.11	407,373.56	396,862.70			
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		43,449.00	37,815.12	33,919.94			
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513		-	-	-			
14	PJM Integration Expenses	507514							
15	MISO Exit Fee Expenses	507515							
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510							
17	Non-Legacy RTEP Expenses	507509		5,075.69	5,051.89	5,045.98			
18	Generation Deactivation Charges	507007		1,706,048.40	1,847,612.33	508,960.68			
19	Net Metering - Customer Credits	506967		1,702.37	87.36	443.93			
20									
21									
22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)		\$ 6,540,415.42	\$ 6,463,909.49	\$ 5,434,181.11	\$ 5,488,999.06	\$ 5,623,074.97	\$ 7,142,416.42
Prior Period NITS & Other FERC/RTO Expense Adjustments:									
23	NITS Expenses								
24	Load Reconciliation for Reactive Services/Sch. 2								
25	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1								
26	MTEP Expenses								
27	PJM Integration Expenses								
28	MISO Exit Fee Expenses								
29	Legacy RTEP Expenses								
30	Non-Legacy RTEP Expenses								
31	Generation Deactivation Charges								
32	Net Metering - Customer Credits								
33									
34									
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Adjusted NITS & Other FERC/RTO Expenses:									
36	NITS Expenses	L9 + L23		\$ 3,272,805.24	\$ 3,061,739.24	\$ 3,385,980.73			
37	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L24		408,569.11	407,373.56	396,862.70			
38	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1			43,449.00	37,815.12	33,919.94			
39	MTEP Expenses	L12 + L25		-	-	-			
40	PJM Integration Expenses	L13 + L26							
41	MISO Exit Fee Expenses	L14 + L27							
42	Legacy RTEP Expenses	L15 + L28							
43	Non-Legacy RTEP Expenses	L16 + L29		5,075.69	5,051.89	5,045.98			
44	Generation Deactivation Charges	L17 + L30		1,706,048.40	1,847,612.33	508,960.68			
45	Net Metering - Customer Credits	L18 + L31		1,702.37	87.36	443.93			
46		L19 + L32							
47									
48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)		\$ 6,540,415.42	\$ 6,463,909.49	\$ 5,434,181.11	\$ 5,488,999.06	\$ 5,623,074.97	\$ 7,142,416.42
NITS & Other FERC/RTO Expenses Not Recoverable:									
49	PJM Integration Expenses	L40							
50	MISO Exit Fee Expenses	L41							
51	Legacy RTEP Expenses	L42							
52	Total NITS Expenses Not Recoverable	SUM (L49- L51)							
Note - Not Recoverable Legacy RTEP Expenses Criteria:									
Longer of									
5 year period (6/1/2011 thru 5/31/20016) or									
\$360 M of Legacy RTEP Expenses									
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53							
Recoverable NITS & Other FERC/RTO Expenses:									
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52		\$ 5,437,649.81	\$ 5,359,679.50	\$ 4,331,213.96	\$ 5,488,999.06	\$ 5,623,074.97	\$ 7,142,416.42
55	Monthly NET NMB Principal Balance	L54 - L8		\$ (978,881.94)	\$ (830,153.01)	\$ (2,051,744.98)	\$ 113,027.75	\$ 53,556.50	\$ 1,211,792.71
Calculate Interest									
56	Balance Subject to Interest	L55/2 + Prev L65		\$ 2,068,836.09	\$ 1,176,398.90	\$ (257,680.91)	\$ (1,228,544.16)	\$ (1,152,425.71)	\$ (526,480.31)
57	Prior Period Interest Adjustment			-	-	-	-	-	-
58	Bal. Subject to Interest after Prior Period Adj.	L56 + L57		\$ 2,068,836.09	\$ 1,176,398.90	\$ (257,680.91)	\$ (1,228,544.16)	\$ (1,152,425.71)	\$ (526,480.31)
59	Annual Embedded Cost to Long-Term Debt			7.007%	7.007%	7.007%	7.007%	7.007%	7.007%
60	Monthly Embedded Cost to Long-Term Debt	L59 / 12		0.58%	0.58%	0.58%	0.58%	0.58%	0.58%
61	Monthly NMB Interest	L58 x L60		\$ (465,774.12)	\$ 12,080.28	\$ 6,869.19	\$ (7,173.67)	\$ (6,729.21)	\$ (3,074.21)
62	Monthly NMB Principal & Interest	L55 + L61		\$ 2,558,277.06	\$ (966,801.66)	\$ (823,283.82)	\$ 105,854.08	\$ 46,827.29	\$ 1,208,718.50
63	Cumulative NMB Principal Balance	L55 + Prev L63		3,024,051.18	\$ 2,045,169.24	\$ 1,215,016.23	\$ (836,728.75)	\$ (670,144.50)	\$ 541,648.22
64	Cumulative NMB Interest Balance	L61 + Prev L64		(465,774.12)	(453,693.84)	(446,824.65)	(455,502.96)	(462,232.17)	(465,306.38)
65	Total Cumulative NMB Principal & Interest	L63 + L64		\$ 2,558,277.06	\$ 1,591,475.40	\$ 768,191.58	\$ (1,179,203.96)	\$ (1,132,376.67)	\$ 76,341.84

THE TOLEDO EDISON COMPANY (TE)
Estimated (Over) / Under Collection as of June 30, 2014

Line No.	Description	Source	Actual Prior Period Balances	ACTUAL Jan 2014	ACTUAL Feb 2014	ACTUAL Mar 2014	FORECAST Apr 2014	FORECAST May 2014	FORECAST Jun 2014
Revenues - Start 6/1/2011									
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 4,766,154.81	\$ 4,611,868.83	\$ 4,659,343.48	\$ 3,692,680.24	\$ 3,894,448.97	\$ 4,194,040.04
2	Prior Period NMB Revenue Adjustment			-	-	-	-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 4,766,154.81	\$ 4,611,868.83	\$ 4,659,343.48	\$ 3,692,680.24	\$ 3,894,448.97	\$ 4,194,040.04
4	CAT Tax			0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%
5	CAT Amount	L3 x L4		12,392.00	11,990.86	12,114.29	9,600.97	10,125.57	10,904.50
6	Prior Period CAT Adjustment			-	-	-	-	-	-
7	Total Adjusted CAT Amount	L5 + L6		12,392.00	11,990.86	12,114.29	9,600.97	10,125.57	10,904.50
8	NMB Revenues Excluding CAT	L3 - L7		\$ 4,753,762.81	\$ 4,599,877.97	\$ 4,647,229.19	\$ 3,683,079.27	\$ 3,884,323.40	\$ 4,183,135.54
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs									
NITS & Other FERC/RTO Expenses:									
9	NITS Expenses	507003		\$ 2,719,728.72	\$ 2,508,623.14	\$ 2,772,727.18			
10	Load Reconciliation for Reactive Services/Sch. 2	507101		-	-	-			
11	Load Reconciliation for Reactive Services/Sch. 2	507105		202,475.38	201,955.82	196,600.41			
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		35,779.85	30,768.95	30,208.05			
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513		-	-	-			
14	PJM Integration Expenses	507514							
15	MISO Exit Fee Expenses	507515							
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510							
17	Non-Legacy RTEP Expenses	507509		2,561.22	2,504.60	2,501.30			
18	Generation Deactivation Charges	507007		881,989.73	956,823.72	277,169.25			
19	Net Metering - Customer Credits	506967		3,988.89	1,357.19	1,756.38			
20									
21									
22	Total NITS & Other FERC/RTO Expenses	SUM (L9- L21)		\$ 4,393,114.62	\$ 4,249,456.78	\$ 3,827,364.31	\$ 3,880,217.12	\$ 3,984,143.98	\$ 4,431,718.35
Prior Period NITS & Other FERC/RTO Expense Adjustments:									
23	NITS Expenses			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	Load Reconciliation for Reactive Services/Sch. 2								
25	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1								
26	MTEP Expenses								
27	PJM Integration Expenses								
28	MISO Exit Fee Expenses								
29	Legacy RTEP Expenses								
30	Non-Legacy RTEP Expenses								
31	Generation Deactivation Charges								
32	Net Metering - Customer Credits								
33									
34									
35	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L23- L34)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Adjusted NITS & Other FERC/RTO Expenses:									
36	NITS Expenses	L9 + L23		\$ 2,719,728.72	\$ 2,508,623.14	\$ 2,772,727.18			
37	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L24		202,475.38	201,955.82	196,600.41			
38	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1			35,779.85	30,768.95	30,208.05			
39	MTEP Expenses	L12 + L25		-	-	-			
40	PJM Integration Expenses	L13 + L26							
41	MISO Exit Fee Expenses	L14 + L27							
42	Legacy RTEP Expenses	L15 + L28							
43	Non-Legacy RTEP Expenses	L16 + L29		2,561.22	2,504.60	2,501.30			
44	Generation Deactivation Charges	L17 + L30		881,989.73	956,823.72	277,169.25			
45	Net Metering - Customer Credits	L18 + L31		3,988.89	1,357.19	1,756.38			
46		L19 + L32							
47									
48	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L36- L47)		\$ 4,393,114.62	\$ 4,249,456.78	\$ 3,827,364.31	\$ 3,880,217.12	\$ 3,984,143.98	\$ 4,431,718.35
NITS & Other FERC/RTO Expenses Not Recoverable:									
49	PJM Integration Expenses	L40							
50	MISO Exit Fee Expenses	L41							
51	Legacy RTEP Expenses	L42							
52	Total NITS Expenses Not Recoverable	SUM (L49- L51)							
Note - Not Recoverable Legacy RTEP Expenses Criteria:									
Longer of									
5 year period (6/1/2011 thru 5/31/2016) or									
\$360 M of Legacy RTEP Expenses									
53	Cumulative Legacy RTEP Expenses (Only)	L51 + Prev L53							
Recoverable NITS & Other FERC/RTO Expenses:									
54	Total Adjusted Rider NMB Monthly Recoverable Expenses	L48 - L52		\$ 3,846,523.79	\$ 3,702,033.42	\$ 3,280,962.57	\$ 3,880,217.12	\$ 3,984,143.98	\$ 4,431,718.35
55	Monthly NET NMB Principal Balance	L54 - L8		\$ (907,239.02)	\$ (897,844.55)	\$ (1,366,266.62)	\$ 197,137.84	\$ 99,820.58	\$ 248,582.80
Calculate Interest									
56	Balance Subject to Interest	L55/2 + Prev L65		\$ (2,966,383.92)	\$ (3,884,716.76)	\$ (5,037,451.98)	\$ (5,648,832.41)	\$ (5,530,423.82)	\$ (5,385,662.41)
57	Prior Period Interest Adjustment								
58	Bal. Subject to Interest after Prior Period Adj.	L56 + L57		\$ (2,966,383.92)	\$ (3,884,716.76)	\$ (5,037,451.98)	\$ (5,648,832.41)	\$ (5,530,423.82)	\$ (5,385,662.41)
59	Annual Embedded Cost to Long-Term Debt			6.388%	6.388%	6.388%	6.388%	6.388%	6.388%
60	Monthly Embedded Cost to Long-Term Debt	L59 / 12		0.53%	0.53%	0.53%	0.53%	0.53%	0.53%
61	Monthly NMB Interest	L58 x L60		\$ (327,702.32)	\$ (15,791.05)	\$ (20,679.64)	\$ (26,816.04)	\$ (30,070.62)	\$ (29,440.29)
62	Monthly NMB Principal & Interest	L55 + L61		\$ (2,512,764.41)	\$ (923,030.07)	\$ (918,524.19)	\$ (5,421,762.79)	\$ (5,429,864.41)	\$ (5,114,245.21)
63	Cumulative NMB Principal Balance	L55 + Prev L63		(2,185,062.09)	(3,092,301.11)	(3,990,145.66)	(5,356,412.28)	(5,059,453.85)	(4,810,871.05)
64	Cumulative NMB Interest Balance	L61 + Prev L64		(327,702.32)	(343,493.37)	(364,173.01)	(421,059.67)	(450,499.96)	(479,169.64)
65	Total Cumulative NMB Principal & Interest	L63 + L64		\$ (2,512,764.41)	\$ (3,435,794.48)	\$ (4,354,318.67)	\$ (5,777,471.95)	\$ (5,509,953.81)	\$ (5,290,040.69)

Forecasted Rider NMB Revenue (April - June 2014)

		Billing Units			June 2013 - June 2014		Revenue		
		April-14	May-14	June-14	Rate	Unit	April-14	May-14	June-14
OE	RS				\$ 0.006446	\$/kWh			
	GS				\$ 1.7644	\$/kW			
	GP				\$ 1.9428	\$/kW			
	GSU				\$ 1.5443	\$/kVa			
	GT				\$ 1.4032	\$/kVa			
	LTG*				\$ 0.004050	\$/kWh			
							\$ 10,290,255	\$ 10,627,688	\$ 11,383,430
CEI	RS				\$ 0.004488	\$/kWh			
	GS				\$ 1.2711	\$/kW			
	GP				\$ 1.7314	\$/kW			
	GSU				\$ 1.3930	\$/kW			
	GT				\$ 1.1021	\$/kVa			
	LTG*				\$ 0.000206	\$/kWh			
							\$ 5,389,985	\$ 5,584,037	\$ 5,946,084
TE	RS				\$ 0.006797	\$/kWh			
	GS				\$ 1.6532	\$/kW			
	GP				\$ 1.8000	\$/kW			
	GSU				\$ 1.5202	\$/kVa			
	GT				\$ 2.1249	\$/kVa			
	LTG*				\$ 0.001895	\$/kWh			
							\$ 3,692,680	\$ 3,894,449	\$ 4,194,040

Note(s):

1 - * LTG includes Traffic Lighting only

2 - Source: Billing Units - 2014, 3+9 Forecast

3 - Source: Rates - Rider NMB, Sheet 119, Effective June 1, 2013

4 - Calculation: Billing Units x Rate

Forecasted Rider NMB Expenses (April - June 2014)

	Company	G/L Account	April	May	June
Expenses					
PJM Network Service	OE	507003			
	CE	507003			
	TE	507003			
	Total				
PJM Ancillaries Schedule 2 Reactive Power	OE	507105			
	CE	507105			
	TE	507105			
	Total				
Schedule 1A	OE	507502			
	CE	507502			
	TE	507502			
	Total				
MTEP Expenses	OE	507510			
	CE	507510			
	TE	507510			
	Total				
Generation Deactivation	OE	507007			
	CE	507007			
	TE	507007			
	Total				
Total Expenses	OE		\$10,771,200	\$11,064,641	\$11,973,779
	CE		\$5,488,999	\$5,623,075	\$7,142,416
	TE		\$3,880,217	\$3,984,144	\$4,431,718
	Total		\$20,140,416	\$20,671,860	\$23,547,914

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated August 25, 2010, July 18, 2012 and August 21, 2013, in Case Nos.
10-388-EL-SSO, 12-1230-EL-SSO, 13-812-EL-RDR respectively and Case No. 14-542-EL-RDR before

The Public Utilities Commission of Ohio

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Filed pursuant to Orders dated August 25, 2010, July 18, 2012 and August 21, 2013, in Case Nos.
10-388-EL-SSO, 12-1230-EL-SSO, 13-812-EL-RDR respectively and Case No. 14-542-EL-RDR before

The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: July 1, 2014

RIDER NMB
Non-Market-Based Services Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Non-Market-Based Services Rider (NMB) charge will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The Non-Market-Based Services Rider (NMB) will recover non-market-based costs, fees or charges imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC including, but not limited to: (i) PJM Interconnection, L.L.C. ("PJM") charges assessed under Schedule 1 (Scheduling, System Control and Dispatch Service), Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services), Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services), "Network Integration Transmission Service (NITS)" under the PJM Agreements, Schedule 11 (Transitional Market Expansion Charge) and Schedule 12 (Transmission Enhancement Charge) of the PJM Tariff, and (ii) Midwest Independent Transmission System Operator, Inc. ("MISO") Transmission Expansion Plan (MTEP) charges assessed under Schedule 26 of the MISO Tariff, whether assessed directly by MISO, PJM or American Transmission Systems, Incorporated.

Rider NMB may be updated: 1) to account for changes in existing non-market-based costs, fees or charges and 2) to include any non-market-based costs, fees or charges that were not yet in effect on the effective date of this Rider and/or otherwise imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The NMB charge for each rate schedule shall be calculated as follows:

$$\text{NMB} = \left[\frac{\text{NMBC} - \text{E}}{\text{BU}} \right] \times \left[\frac{1}{1 - \text{CAT}} \right]$$

Where:

NMBC = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be July 1 through June 30 of each year.

E = Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period ending March 31 immediately preceding the Computation Period.

RIDER NMB
Non-Market-Based Services Rider

- BU** = Forecasted billing units for the Computation Period for each rate schedule.
- CAT** = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

RS (all kWhs, per kWh)	0.5131¢
GS* (per kW of Billing Demand)	\$1.7490
GP* (per kW of Billing Demand)	\$2.0285
GSU (per kVa of Billing Demand)	\$1.6560
GT (per kVa of Billing Demand)	\$1.4479
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	0.4758¢
POL (all kWhs, per kWh)	0.0000¢

- * Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges on or before May 1 of each year which, shall become effective on a service rendered basis on July 1 through June 30 of the subsequent year, unless otherwise ordered by the Commission.

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 14-0542-EL-RDR, 89-6006-EL-TRF

Summary: Application in support of Staff's 2013 Annual Review of the Non-Market-Based Services Rider (Rider NMB) electronically filed by Ms. Tamera J Singleton on behalf of Ohio Edison Company and Mikkelsen, Eileen M