



Regulatory Operations

May 1, 2014

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 14-806-EL-RDR

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of Schedules, Workpaper, and Tariffs for modifying its Alternative Energy Rider. The final Tariff will be docketed in this case and our TRF docket before the effective date of June 1, 2014.

Please contact me at (937) 259-7811 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Jessica Kellie".

Jessica Kellie
Rate Analyst, Regulatory Operations

The Dayton Power and Light Company
Case No. 14-806-EL-RDR
Alternative Energy Rider Summary

Schedule 1

<u>Line</u> (A)	<u>Description</u> (B)	<u>Jun-14</u> (C)	<u>Jul-14</u> (D)	<u>Aug-14</u> (E)	<u>Total</u> (F)	<u>Source</u> (G)
1	Forecasted REC & Project Expense	\$ 211,773	\$ 211,773	\$ 211,773	\$ 635,319	Schedule 3, Line 3
2	Gross Revenue Conversion Factor				<u>1.0072</u>	Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21
3	Total Forecasted Expense				\$ 639,893	Line 1 * Line 2
4	Forecasted Metered Level Sales	300,200,028	338,857,419	322,185,935	961,243,382	Schedule 2, Line 25
5	AER Rate before Reconciliation Adjustment \$/kWh				\$ 0.0006657	Line 3 / Line 4
6	Reconciliation Adjustment \$/kWh				\$ (0.0001753)	Schedule 2, Line 26
7	Forecasted AER Rate \$/kWh				\$ 0.0004904	Line 5 + Line 6

The Dayton Power and Light Company
Case No. 14-806-EL-RDR
Summary of Actual Costs

Schedule 2

<u>Line</u> (A)	<u>Description</u> (B)	<u>Compliance Administration</u>		<u>Total Expenses</u> (E)	<u>Revenue</u> (F)	<u>(Over) / Under Recovery</u> (G)		<u>Carrying Costs</u> (H)	<u>Total</u> (I)	<u>YTD</u> ¹ (J)	<u>Source</u> (K)
		<u>REC Expense</u> (C)	<u>Expense</u> (D)								
1	Prior Period									\$ 3,929,051	Accounting Records
2	Jan-13	\$ 228,179	\$ 16,896	\$ 245,075	\$ (320,604)	\$ (75,528)	\$ 19,002	\$ (56,526)	\$ 3,872,525	Accounting Records	
3	Feb-13	\$ 225,548	\$ 12,217	\$ 237,765	\$ (307,343)	\$ (69,578)	\$ 18,741	\$ (50,838)	\$ 3,821,688	Accounting Records	
4	Mar-13	\$ 223,422	\$ 14,865	\$ 238,287	\$ (262,340)	\$ (24,053)	\$ 18,604	\$ (5,449)	\$ 3,816,239	Accounting Records	
5	Apr-13	\$ 225,024	\$ 14,469	\$ 239,493	\$ (242,361)	\$ (2,868)	\$ 18,629	\$ 15,761	\$ 3,832,000	Accounting Records	
6	May-13	\$ 223,807	\$ 22,896	\$ 246,703	\$ (197,056)	\$ 49,647	\$ 18,840	\$ 68,487	\$ 3,900,487	Accounting Records	
7	Jun-13	\$ 221,034	\$ 53,531	\$ 274,565	\$ (204,250)	\$ 70,315	\$ 19,219	\$ 89,534	\$ 3,990,021	Accounting Records	
8	Jul-13	\$ 227,358	\$ 19,610	\$ 246,969	\$ (256,680)	\$ (9,712)	\$ 19,461	\$ 9,749	\$ 3,999,770	Accounting Records	
9	Aug-13	\$ 223,734	\$ 18,405	\$ 242,139	\$ (684,807)	\$ (442,668)	\$ 18,451	\$ (424,217)	\$ 3,575,553	Accounting Records	
10	Sep-13	\$ 183,811	\$ 74,443	\$ 258,255	\$ (645,334)	\$ (387,079)	\$ 16,516	\$ (370,564)	\$ 3,204,989	Accounting Records	
11	Oct-13	\$ 651,305	\$ 49,926	\$ 701,231	\$ (520,304)	\$ 180,927	\$ 16,093	\$ 197,020	\$ 3,402,009	Accounting Records	
12	Nov-13	\$ (299,847)	\$ 3,722	\$ (296,125)	\$ (531,335)	\$ (827,460)	\$ 14,619	\$ (812,841)	\$ 2,589,168	Accounting Records	
13	Dec-13	\$ 185,309	\$ 5,725	\$ 191,034	\$ (640,103)	\$ (449,068)	\$ 11,547	\$ (437,521)	\$ 2,151,647	Accounting Records	
14	Jan-14	\$ 228,317	\$ 523	\$ 228,840	\$ (967,797)	\$ (738,957)	\$ 7,341	\$ (731,616)	\$ 1,420,031	Accounting Records	
15	Feb-14	\$ 228,317	\$ 3,209	\$ 231,526	\$ (955,442)	\$ (723,916)	\$ 4,358	\$ (719,558)	\$ 700,473	Accounting Records	
16	Mar-14	\$ 223,705	\$ (34,433)	\$ 189,272	\$ (790,365)	\$ (601,093)	\$ 1,725	\$ (599,368)	\$ 101,104	Accounting Records	
17	Apr-14	\$ 255,352	\$ 751	\$ 256,103	\$ (397,542)	\$ (141,439)	\$ 125	\$ (141,314)	\$ (40,209)	Corporate Forecast	
18	May-14	\$ 255,352	\$ 751	\$ 256,103	\$ (381,825)	\$ (125,722)	\$ (425)	\$ (126,147)	\$ (166,356)	Corporate Forecast	
19	Jun-14	\$ 211,022	\$ 751	\$ 211,773	\$ (211,773)	\$ -	\$ (553)	\$ (553)	\$ (166,909)	Corporate Forecast	
20	Jul-14	\$ 211,022	\$ 751	\$ 211,773	\$ (211,773)	\$ -	\$ (331)	\$ (331)	\$ (167,241)	Corporate Forecast	
21	Aug-14	\$ 211,022	\$ 751	\$ 211,773	\$ (211,773)	\$ -	\$ (57)	\$ (57)	\$ (167,298)	Corporate Forecast	
22	(Over) / Under Recovery								\$ (167,298)	Line 21	
23	Gross Revenue Conversion Factor								1.0072	Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21	
24	Total (Over) / Under Recovery with Carrying Costs								\$ (168,503)	Line 22 * Line 23	
25	Standard Offer Sales Forecast (kWh)					<u>Jun-14</u> 300,200,028	<u>Jul-14</u> 338,857,419	<u>Aug-14</u> 322,185,935		961,243,382	Corporate Forecast
26	AER Reconciliation Rate \$/kWh								\$ (0.0001753)	Line 24 / Line 25	

¹ YTD = current month Total + previous month YTD total

The Dayton Power and Light Company
Case No. 14-806-EL-RDR
Projected Monthly Cost Calculation

Schedule 3

<u>Line</u> (A)	<u>Description</u> (B)	<u>Jun-14</u> (C)	<u>Jul-14</u> (D)	<u>Aug-14</u> (E)	<u>Total</u> (F)	<u>Source</u> (G)
1	REC Expense	\$ 211,022	\$ 211,022	\$ 211,022	\$ 633,065	Corporate Forecast
2	Compliance Administration	\$ 751	\$ 751	\$ 751	\$ 2,253	Corporate Forecast
3	Total AER Expense	\$ 211,773	\$ 211,773	\$ 211,773	\$ 635,318	Line 1 + Line 2
4	Gross Revenue Conversion Factor				1.0072	Case No. 12-426-EL-SSO, WP-11, Col (C), Line 21
5	Total Projected AER Costs				\$ 639,892	Line 3 x Line 4
6	Standard Offer Sales Forecast (kWh) June - August				961,243,382	Corporate Forecast
7	AER Base Rate \$/kWh				\$ 0.0006657	Line 5 / Line 6

The Dayton Power and Light Company
Case No. 14-806-EL-RDR
Alternative Energy Rider
Calculation of Carrying Costs

Workpaper 1

Line (A)	Period (B)	MONTHLY ACTIVITY							Carrying Cost Calculation	
		First of Month Balance (C)	New AER Charges (D)	Amount Collected (CR) (E)	NET AMOUNT (F)	End of Month before Carrying Cost (G)	Carrying Cost* (H)	End of Month Balance (I)	Less: One-half Monthly Amount (J)	Total Applicable to Carrying Cost (K)
					(F) = (D) + (E)	(G) = (C) + (F)	(H) = (L) * (COD % / 12)	(I) = (G) + (H)	(J) = - (F) * .5	(K) = (G) + (J)
1	Prior Period							\$ 3,929,051	\$ -	\$ -
2	Jan-13	\$ 3,929,051	\$ 245,075	\$ (320,604)	\$ (75,528)	\$ 3,853,523	\$ 19,002	\$ 3,872,525	\$ 37,764	\$ 3,891,287
3	Feb-13	\$ 3,872,525	\$ 237,765	\$ (307,343)	\$ (69,578)	\$ 3,802,947	\$ 18,741	\$ 3,821,688	\$ 34,789	\$ 3,837,736
4	Mar-13	\$ 3,821,688	\$ 238,287	\$ (262,340)	\$ (24,053)	\$ 3,797,635	\$ 18,604	\$ 3,816,239	\$ 12,026	\$ 3,809,661
5	Apr-13	\$ 3,816,239	\$ 239,493	\$ (242,361)	\$ (2,868)	\$ 3,813,371	\$ 18,629	\$ 3,832,000	\$ 1,434	\$ 3,814,805
6	May-13	\$ 3,832,000	\$ 246,703	\$ (197,056)	\$ 49,647	\$ 3,881,647	\$ 18,840	\$ 3,900,487	\$ (24,824)	\$ 3,856,823
7	Jun-13	\$ 3,900,487	\$ 274,565	\$ (204,250)	\$ 70,315	\$ 3,970,802	\$ 19,219	\$ 3,990,021	\$ (35,157)	\$ 3,935,644
8	Jul-13	\$ 3,990,021	\$ 246,969	\$ (256,680)	\$ (9,712)	\$ 3,980,309	\$ 19,461	\$ 3,999,770	\$ 4,856	\$ 3,985,165
9	Aug-13	\$ 3,999,770	\$ 242,139	\$ (684,807)	\$ (442,668)	\$ 3,557,102	\$ 18,451	\$ 3,575,553	\$ 221,334	\$ 3,778,436
10	Sep-13	\$ 3,575,553	\$ 258,255	\$ (645,334)	\$ (387,079)	\$ 3,188,474	\$ 16,516	\$ 3,204,989	\$ 193,540	\$ 3,382,013
11	Oct-13	\$ 3,204,989	\$ 701,231	\$ (520,304)	\$ 180,927	\$ 3,385,916	\$ 16,093	\$ 3,402,009	\$ (90,463)	\$ 3,295,453
12	Nov-13	\$ 3,402,009	\$ (296,125)	\$ (531,335)	\$ (827,460)	\$ 2,574,549	\$ 14,619	\$ 2,589,168	\$ 413,198	\$ 2,987,747
13	Dec-13	\$ 2,589,168	\$ 191,034	\$ (640,103)	\$ (449,068)	\$ 2,140,099	\$ 11,547	\$ 2,151,647	\$ 224,534	\$ 2,366,634
14	Jan-14	\$ 2,151,647	\$ 228,840	\$ (967,797)	\$ (738,957)	\$ 1,412,690	\$ 7,341	\$ 1,420,031	\$ 369,479	\$ 1,782,168
15	Feb-14	\$ 1,420,031	\$ 231,526	\$ (955,442)	\$ (723,916)	\$ 696,114	\$ 4,358	\$ 700,473	\$ 361,958	\$ 1,058,072
16	Mar-14	\$ 700,473	\$ 189,272	\$ (790,365)	\$ (601,093)	\$ 99,380	\$ 1,725	\$ 101,104	\$ 300,546	\$ 399,926
17	Apr-14	\$ 101,104	\$ 256,103	\$ (397,542)	\$ (141,439)	\$ (40,334)	\$ 125	\$ (40,209)	\$ 70,719	\$ 30,385
18	May-14	\$ (40,209)	\$ 256,103	\$ (381,825)	\$ (125,722)	\$ (165,931)	\$ (425)	\$ (166,356)	\$ 62,861	\$ (103,070)
19	Jun-14	\$ (166,356)	\$ 211,773	\$ (147,218)	\$ 64,555	\$ (101,801)	\$ (552)	\$ (102,353)	\$ (32,277)	\$ (134,079)
20	Jul-14	\$ (102,353)	\$ 211,773	\$ (166,176)	\$ 45,597	\$ (56,756)	\$ (328)	\$ (57,084)	\$ (22,799)	\$ (79,555)
21	Aug-14	\$ (40,209)	\$ 211,773	\$ (159,257)	\$ 52,516	\$ 12,307	\$ (57)	\$ 12,250	\$ (26,258)	\$ (13,951)

*The Opinion and Order in Case No. 12-426-EL-SSO updated the cost of debt (COD) from 5.86% to 4.943% starting in January 2014.

The Dayton Power and Light Company
Case No. 14-806-EL-RDR
Alternative Energy Rider
Calculation of Private Outdoor Lighting Charges

Workpaper 2

Line No.	(A) <u>Description</u>	(B) <u>kWh/Fixture</u>	(C) <u>June-August '14</u>	(D) <u>Source</u>
1	Private Outdoor Lighting Rate (\$/kWh)		\$0.0004904	Schedule 1, Line 7
2	Private Outdoor Lighting Charge (\$/Fixture/Month)			
3	9500 Lumens High Pressure Sodium	39	\$0.0191256	Line 1 * Col (C), Line 3
4	28000 Lumens High Pressure Sodium	96	\$0.0470784	Line 1 * Col (C), Line 4
5	7000 Lumens Mercury	75	\$0.0367800	Line 1 * Col (C), Line 5
6	21000 Lumens Mercury	154	\$0.0755216	Line 1 * Col (C), Line 6
7	2500 Lumens Incandescent	64	\$0.0313856	Line 1 * Col (C), Line 7
8	7000 Lumens Fluorescent	66	\$0.0323664	Line 1 * Col (C), Line 8
9	4000 Lumens PT Mercury	43	\$0.0210872	Line 1 * Col (C), Line 9

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-Second Revised Sheet No. G2
Cancels
Fifty-First Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty-Second Revised	Tariff Index	2	June 1, 2014

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Twelfth Revised	Standard Offer Residential	2	January 1, 2014
G11	Twelfth Revised	Standard Offer Residential Heating	2	January 1, 2014
G12	Twenty-Fifth Revised	Standard Offer Secondary	3	January 1, 2014
G13	Twenty-Fifth Revised	Standard Offer Primary	2	January 1, 2014
G14	Ninth Revised	Standard Offer Primary-Substation	2	January 1, 2014
G15	Ninth Revised	Standard Offer High Voltage	3	January 1, 2014
G16	Tenth Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2014
G17	Ninth Revised	Standard Offer School	2	January 1, 2014
G18	Ninth Revised	Standard Offer Street Lighting	4	January 1, 2014
G19	Fourth Revised	Competitive Bidding Rate	2	January 1, 2014
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____, 2014

Effective June 1, 2014

Issued by
DEREK A. PORTER, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-Second Revised Sheet No. G2
Cancels
Fifty-First Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Fifth Revised	Alternative Energy Rider	1	June 1, 2014
G27	Seventh Revised	PJM RPM Rider	2	June 1, 2014
G28	Nineteenth Revised	FUEL Rider	1	June 1, 2014
G29	Original	Service Stability Rider	2	January 1, 2014
G30	First Revised	Competitive Bid True-Up Rider	1	June 1, 2014

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____, 2014

Issued by
DEREK A. PORTER, President

Effective June 1, 2014

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifth Revised Sheet No. G26
Cancels
Fourth Revised Sheet No. G26
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ALTERNATIVE ENERGY RIDER

DESCRIPTION:

The Alternative Energy Rider (AER) is intended to compensate the Dayton Power and Light Company for advanced generation plant investments and compliance costs realized in meeting the renewable portfolio standards prescribed by Section 4928.64 of the Ohio Revised Code.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning June 1, 2014 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The AER does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

All Customers

Energy Charge (All kWh)	\$0.0004904 / kWh
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Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0191256 / lamp / month
28,000 Lumens High Pressure Sodium	\$0.0470784 / lamp / month
7,000 Lumens Mercury	\$0.0367800 / lamp / month
21,000 Lumens Mercury	\$0.0755216 / lamp / month
2,500 Lumens Incandescent	\$0.0313856 / lamp / month
7,000 Lumens Fluorescent	\$0.0323664 / lamp / month
4,000 Lumens PT Mercury	\$0.0210872 / lamp / month

All modifications to the Alternative Energy Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The AER rates charged under this Tariff Sheet are updated on a seasonal quarterly basis.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013, of the Public Utilities Commission of Ohio.

Issued _____, 2014

Issued by
DEREK A. PORTER, President

Effective June 1, 2014

This foregoing document was electronically filed with the Public Utilities

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5/1/2014 4:47:48 PM

in

Case No(s). 14-0806-EL-RDR

Summary: Tariff Revised, PUCO Tariff No. 17, updated schedules to reflect proposed alternative energy rider rates effective June 1, 2014 electronically filed by Mrs. Jessica E Kellie on behalf of The Dayton Power and Light Company