

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of The East)	
Ohio Gas Company d/b/a Dominion East)	Case No. 12-3279-GA-UNC
Ohio to Implement a Capital Expenditures)	
Program.)	

In the Matter of the Application of The East)	
Ohio Gas Company d/b/a Dominion East)	Case No. 12-3280-GA-AAM
Ohio for Authority to Change Accounting)	
Methods.)	

**2014 ANNUAL INFORMATIONAL FILING OF
THE EAST OHIO GAS COMPANY D/B/A DOMINION EAST OHIO**

On December 20, 2012, The East Ohio Gas Company d/b/a Dominion East Ohio (DEO) filed its Application in the above-captioned cases. On October 9, 2013, the Commission issued a Finding and Order approving the Application subject to certain clarifications and contingent on DEO's commitment to adhere to the formulas adopted by the Commission in Case No. 11-6024-GA-UNC.

In its 11-6024 Order, the Commission required DEO to "docket an annual informational filing by April 30 of each year that details the monthly CEP [capital expenditure program] investments and the calculations used to determine the associated deferrals, as recommended by Staff." Order at 14. The annual informational filing is to "include schedules showing the inputs and all calculations used to determine the monthly deferred amounts, including a breakdown of investments (by budget class), PISCC [post-in-service carrying costs], depreciation expense, property tax expense, and all incremental revenue, as well as a capital budget for the year following the year covered in the filing." *Id.* The filing "should also include a schedule showing the potential impact on GSS customer rates, if the deferrals were to be included in rates." *Id.*

In accordance with the Commission's Order, DEO provides the accompanying informational filing, which includes the following schedules:

- Schedule 1 Capital Investment and Deferral Summary
- Schedule 2 Rate Projection for the GSS/ECTS Class
- Schedule 3 Gross Capital Investment
- Schedule 4 Gross Capital Investment – Cumulative
- Schedule 5 Cost of Removal (COR)
- Schedule 6 Cost of Removal (COR) – Cumulative
- Schedule 7 Retirements
- Schedule 8 Retirements – Cumulative
- Schedule 9 Depreciation Expense
- Schedule 10 Post In-Service Carrying Costs (PISCC)
- Schedule 11 Property Tax Expense
- Schedule 12 Summary of Projected 2014 Capital Expenditure Plan Investments
- Schedule 13 Incremental Revenue Calculation

The accompanying schedules contain the information required by the Commission's 11-6024 Finding and Order. DEO is willing to provide additional information if the Commission believes that such information is reasonably necessary to enable review of the DEO's CEP.

Dated: April 30, 2014

Respectfully submitted,

/s/ Andrew J. Campbell
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ATTORNEYS FOR THE EAST OHIO
GAS COMPANY D/B/A DOMINION
EAST OHIO.

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Annual Informational Filing was served by electronic mail to the following persons on this 30th day of April, 2014:

William L. Wright
Section Chief
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Public Utilities Section
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/s/ Andrew J. Campbell
One of the Attorneys for The East Ohio Gas
Company d/b/a Dominion East Ohio

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program
Case No. 12-3279-GA-UNC
Capital Investment and Deferral Summary

Schedule 1

Line No.	Description	Revised 2012	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	10/31/13	11/30/13	12/31/13	2013 Total	Cumulative
Capital Investments																
	Infrastructure Expansion, Improvement, or Replacement															
1		\$47,562,629.90	\$1,655,751.99	\$2,668,005.69	\$3,250,768.05	\$1,556,300.80	\$4,823,591.86	\$3,681,685.97	\$899,738.83	\$3,513,231.60	\$4,125,221.99	\$5,735,836.46	\$3,987,322.76	\$12,625,289.32	\$48,522,745.32	\$96,085,375.22
2	Information Technology	\$22,725,113.13	\$127,942.80	\$302,163.60	\$262,546.99	\$598,696.30	\$72,787.99	\$108,002.49	\$982,154.86	\$64,198.04	\$779,058.19	\$1,644,060.16	\$245,983.71	\$1,510,382.09	\$6,697,977.22	\$29,423,090.35
3	Compliance / Operations	\$25,753,088.80	\$740,000.34	\$1,322,695.14	\$308,008.04	\$1,122,003.93	\$627,804.07	\$914,234.46	\$1,026,413.05	\$1,405,786.38	\$608,024.08	\$953,507.46	\$979,260.72	\$3,429,627.90	\$13,437,365.57	\$39,190,454.37
4	Total Capital Investments	\$96,040,831.83	\$2,523,695.13	\$4,292,864.43	\$3,821,323.08	\$3,277,001.03	\$5,524,183.92	\$4,703,922.92	\$2,908,306.74	\$4,983,216.02	\$5,512,304.26	\$8,333,404.08	\$5,212,567.19	\$17,565,299.31	\$68,658,088.11	\$164,698,919.94
5	Cost of Removal (COR)	(\$1,898,126.95)	(\$44,398.42)	(\$52,697.98)	(\$84,711.19)	(\$98,738.52)	(\$97,383.05)	(\$110,037.92)	(\$25,313.54)	(\$210,174.05)	(\$90,325.05)	(\$258,180.04)	(\$174,129.34)	(\$547,181.75)	(\$1,793,270.85)	(\$3,691,397.80)
6	Capital Investments Less COR	\$94,142,704.88	\$2,479,296.71	\$4,240,166.45	\$3,736,611.89	\$3,178,262.51	\$5,426,800.87	\$4,593,885.00	\$2,882,993.20	\$4,773,041.97	\$5,421,979.21	\$8,075,224.04	\$5,038,437.85	\$17,018,117.56	\$66,864,817.26	\$161,007,522.14
Deferrals by Category																
Post In-Service Carrying Costs (PISCC)																
	Infrastructure Expansion, Improvement, or Replacement															
7		\$1,434,875.31	\$239,986.09	\$247,622.53	\$260,502.09	\$276,792.25	\$283,951.47	\$308,629.01	\$327,175.79	\$330,898.45	\$347,737.62	\$368,350.68	\$396,669.08	\$415,905.04	\$3,804,220.10	\$5,239,095.41
8	Information Technology	\$473,203.91	\$117,466.24	\$117,167.23	\$117,798.26	\$118,202.86	\$120,401.25	\$119,747.68	\$119,279.98	\$123,502.94	\$122,750.73	\$125,835.52	\$133,531.52	\$133,643.51	\$1,469,327.72	\$1,942,531.63
9	Compliance / Operations	\$975,706.25	\$131,237.31	\$134,487.25	\$140,831.17	\$141,667.49	\$146,848.08	\$149,327.53	\$153,344.98	\$157,931.94	\$164,565.26	\$166,902.00	\$171,070.64	\$175,370.22	\$1,833,583.87	\$2,809,290.12
10	Total PISCC Deferrals	\$2,883,785.47	\$488,689.64	\$499,277.01	\$519,131.52	\$536,662.60	\$551,200.80	\$577,704.22	\$599,800.75	\$612,333.33	\$635,053.61	\$661,088.20	\$701,271.24	\$724,918.77	\$7,107,131.69	\$9,990,917.16
Depreciation Expense																
	Infrastructure Expansion, Improvement, or Replacement															
11		\$902,539.08	\$105,293.24	\$110,199.52	\$116,463.76	\$120,586.36	\$130,213.74	\$137,030.41	\$139,749.59	\$146,938.49	\$154,618.01	\$166,262.79	\$174,644.49	\$197,581.05	\$1,699,581.45	\$2,602,120.53
12	Information Technology	\$1,039,038.56	\$183,145.55	\$185,663.58	\$187,851.47	\$192,840.60	\$193,447.17	\$194,347.19	\$202,531.81	\$203,066.80	\$209,558.96	\$223,259.45	\$225,309.32	\$237,895.84	\$2,438,917.74	\$3,477,956.30
13	Compliance / Operations	\$988,760.97	\$135,226.51	\$141,976.19	\$142,765.77	\$146,374.72	\$148,749.94	\$153,364.59	\$161,097.22	\$165,457.46	\$167,829.47	\$174,637.40	\$178,569.16	\$198,631.03	\$1,914,679.46	\$2,903,440.43
14	Total Depreciation Expense Deferrals	\$2,930,338.61	\$423,665.30	\$437,839.29	\$447,081.00	\$459,801.68	\$472,410.85	\$484,742.19	\$503,378.62	\$515,462.75	\$532,006.44	\$564,159.64	\$578,522.97	\$634,107.92	\$6,053,178.65	\$8,983,517.26
Property Tax Expense																
	Infrastructure Expansion, Improvement, or Replacement															
15		\$56,029.97	\$43,403.12	\$43,403.12	\$43,403.12	\$43,403.12	\$43,403.12	\$43,403.12	\$43,403.12	\$43,403.12	\$43,403.12	\$43,403.12	\$43,403.12	\$43,403.12	\$520,837.44	\$576,867.41
16	Information Technology	\$46,600.35	\$21,818.01	\$21,818.01	\$21,818.01	\$21,818.01	\$21,818.01	\$21,818.01	\$21,818.01	\$21,818.01	\$21,818.01	\$21,818.00	\$21,818.00	\$21,818.00	\$261,816.09	\$308,416.44
17	Compliance / Operations	\$95,771.08	\$24,210.60	\$24,210.60	\$24,210.60	\$24,210.60	\$24,210.60	\$24,210.60	\$24,210.60	\$24,210.60	\$24,210.60	\$24,210.60	\$24,210.60	\$24,210.60	\$290,527.20	\$386,298.28
18	Total Property Tax Expense Deferrals	\$198,401.40	\$89,431.73	\$89,431.73	\$89,431.73	\$89,431.73	\$89,431.73	\$89,431.73	\$89,431.73	\$89,431.73	\$89,431.73	\$89,431.72	\$89,431.72	\$89,431.72	\$1,073,180.73	\$1,271,582.13
Total Deferrals																
	Infrastructure Expansion, Improvement, or Replacement															
19		\$2,393,444.36	\$388,682.45	\$401,225.17	\$420,368.97	\$440,781.73	\$457,568.33	\$489,062.54	\$510,328.50	\$521,240.06	\$545,758.75	\$578,016.59	\$614,716.69	\$656,889.21	\$6,024,638.99	\$8,418,083.35
20	Information Technology	\$1,558,842.82	\$322,429.80	\$324,648.82	\$327,467.74	\$332,861.47	\$335,666.43	\$335,912.88	\$343,629.80	\$348,387.75	\$354,127.70	\$370,912.97	\$380,658.84	\$393,357.35	\$4,170,061.55	\$5,728,904.37
21	Compliance / Operations	\$2,060,238.30	\$290,674.42	\$300,674.04	\$307,807.54	\$312,252.81	\$319,808.62	\$326,902.72	\$338,652.80	\$347,600.00	\$356,605.33	\$365,750.00	\$373,850.40	\$398,211.85	\$4,038,790.53	\$6,099,028.83
22	Total Deferrals	\$6,012,525.48	\$1,001,786.67	\$1,026,548.03	\$1,055,644.25	\$1,085,896.01	\$1,113,043.38	\$1,151,878.14	\$1,192,611.10	\$1,217,227.81	\$1,256,491.78	\$1,314,679.56	\$1,369,225.93	\$1,448,458.41	\$14,233,491.07	\$20,246,016.55
23	Reduction for Incremental Revenues	\$0.00													\$0.00	\$0.00
24	Net Deferred Costs	\$6,012,525.48													\$14,233,491.07	\$20,246,016.55

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO

Capital Expenditure Program

Case No. 12-3279-GA-UNC

Rate Projection for the GSS/ECTS Class*

Schedule 2

Year	Cumulative Gross Plant [a]	Cost Of Removal (COR) [b]	Capital Less COR [c]	Deferrals [d]	Annual Amortization [e]	Plant % Alloc to GSS/ECTS [f]	Net Amortization g = [e * f]	Number of GSS /ECTS Bills [h]	Monthly Rate i=[g/h]
2013	\$164,698,920	(\$3,691,398)	\$161,007,522	\$20,246,017	\$1,233,358	76.20%	\$939,863	14,282,894	\$0.07

* This schedule projects the potential rate impact of the Capital Expenditure Program deferrals on Dominion East Ohio's GSS/ECTS rate class and does not include any associated return on rate base on the accumulated balance of deferrals should such a return be authorized.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program
Case No. 12-3279-GA-UNC
Gross Capital Investment

Schedule 3

Line No.	Description	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	10/31/13	11/30/13	12/31/13	2013 Total
Infrastructure Expansion, Improvement, or Replacement														
1	Production/Gathering													
2	Compressor Station Equipment	\$0.00	\$191.65	\$13,954.96	\$81.43	\$0.00	(\$431.64)	\$29,049.29	\$12,213.02	\$49,934.35	\$175,812.73	\$0.00	(\$78,983.64)	\$201,822.15
3	Lines	\$366,209.16	\$42,510.30	\$19,704.82	\$18,350.49	\$1,142.16	(\$7,192.85)	\$23,812.06	\$107,549.96	\$66,689.62	\$27,483.96	\$80.27	\$3,031,176.38	\$3,697,516.33
4	M&R Equipment	\$156.80	\$12.16	\$3,416.56	\$74.23	\$168.50	\$11.50	\$87.53	\$0.00	\$0.00	\$0.00	\$0.00	\$331,827.40	\$335,754.68
5	Total Production/Gathering	\$366,365.96	\$42,714.11	\$37,076.34	\$18,506.15	\$1,310.66	(\$7,612.99)	\$52,948.88	\$119,762.98	\$116,623.97	\$203,296.69	\$80.27	\$3,284,020.14	\$4,235,093.16
6	Storage													
7	Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	Compressor Station Equipment	\$0.00	\$878.76	\$0.00	\$0.00	\$35,729.90	\$0.00	\$0.00	\$462,350.04	\$0.00	\$251,184.66	\$11,606.80	\$0.00	\$761,750.16
9	M&R Equipment	\$0.00	\$28,400.88	\$21,720.98	\$78.43	\$981,307.44	(\$7,924.78)	\$120.08	\$2,101.80	\$34,204.16	\$383.20	\$134,223.06	\$3,605.34	\$1,198,220.59
10	Lines	(\$1,738.94)	\$21,985.15	\$353,486.18	\$426,950.12	\$28,314.10	\$14,903.46	\$21,125.80	\$28,184.78	\$31,293.12	\$1,695,833.15	\$865,200.47	\$1,198,163.38	\$4,683,700.77
11	Wells	\$76,087.76	\$172,473.54	\$1,214.22	\$1,856.60	\$16,087.28	\$6,496.51	\$5,847.62	\$75,899.33	\$9,772.50	\$119,392.83	\$137,081.58	\$515,352.90	\$1,137,562.67
12	Total Storage	\$74,348.82	\$223,738.33	\$376,421.38	\$428,885.15	\$1,061,438.72	\$13,475.19	\$27,093.50	\$568,535.95	\$75,269.78	\$2,066,793.84	\$1,148,111.91	\$1,717,121.62	\$7,781,234.19
13	Transmission													
14	Lines	\$44,000.47	\$301,392.81	\$56,223.17	(\$327,455.99)	\$75,144.98	\$0.00	\$0.00	\$272,727.52	\$0.00	\$339.00	\$1,695.02	\$579,615.46	\$1,003,682.44
15	Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	M&R Equipment	\$132.11	\$574.92	\$0.00	\$0.00	\$1,583,299.81	\$1,280.08	\$442.93	\$1,065.07	\$54,749.51	\$143.28	\$0.00	\$978,933.02	\$2,620,620.73
17	Compressor Station Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Total Transmission	\$44,132.58	\$301,967.73	\$56,223.17	(\$327,455.99)	\$1,658,444.79	\$1,280.08	\$442.93	\$273,792.59	\$54,749.51	\$482.28	\$1,695.02	\$1,558,548.48	\$3,624,303.17
19	Distribution													
20	Lines, Relocations and Betterments	(\$100,253.63)	\$1,021,727.84	\$956,802.11	\$71,738.28	\$595,088.81	\$2,041,797.73	(\$324,690.26)	\$1,087,324.04	\$2,394,027.02	\$1,560,984.40	\$706,611.29	\$1,525,941.14	\$11,537,098.77
21	M&R Equipment	\$193,847.17	\$2,246.55	\$11,953.02	\$4,815.09	(\$1,008.23)	\$21.67	\$17.95	\$18.00	\$2,547.12	\$18.24	\$526.27	\$1,852,388.98	\$2,067,391.83
22	Services	\$196,071.75	\$320,022.38	\$445,587.39	\$659,094.77	\$469,501.75	\$400,842.56	\$484,677.82	\$465,830.88	\$503,641.94	\$522,449.75	\$450,851.54	\$928,812.56	\$5,847,385.09
23	Total Distribution	\$289,665.29	\$1,343,996.77	\$1,414,342.52	\$735,648.14	\$1,063,582.33	\$2,442,661.96	\$160,005.51	\$1,553,172.92	\$2,900,216.08	\$2,083,452.39	\$1,157,989.10	\$4,307,142.68	\$19,451,875.69
24	Distribution - New Customer Facilities													
25	NCF New Main-to-Curb Installs	\$343,677.42	\$306,707.32	\$357,172.81	\$299,697.09	\$325,902.59	\$390,208.42	\$271,894.90	\$418,510.74	\$449,365.00	\$549,322.42	\$555,737.14	\$615,974.65	\$4,884,170.50
26	NCF New Curb-to-Meter Installs	\$388,203.70	\$269,917.41	\$231,832.03	\$286,386.78	\$322,074.21	\$405,373.50	\$254,009.30	\$376,483.49	\$362,172.02	\$562,919.90	\$610,162.22	\$745,602.95	\$4,815,137.51
27	NCF New Mainline Extensions	\$96,249.41	\$119,766.34	\$715,082.78	\$45,450.14	\$345,368.06	\$392,548.40	\$71,524.34	\$147,794.82	\$97,414.43	\$172,317.86	\$412,987.38	\$315,424.03	\$2,931,927.99
28	NCF New Meter Installations	\$53,108.81	\$59,197.68	\$62,617.02	\$69,183.34	\$45,470.50	\$43,751.41	\$61,819.47	\$55,178.11	\$69,411.20	\$97,251.08	\$100,559.72	\$81,454.77	\$799,003.11
29	Total NCF	\$881,239.34	\$755,588.75	\$1,366,704.64	\$700,717.35	\$1,038,815.36	\$1,231,881.73	\$659,248.01	\$997,967.16	\$978,362.65	\$1,381,811.26	\$1,679,446.46	\$1,758,456.40	\$13,430,239.11
30	Total Category [1]	\$1,655,751.99	\$2,668,005.69	\$3,250,768.05	\$1,556,300.80	\$4,823,591.86	\$3,681,685.97	\$899,738.83	\$3,513,231.60	\$4,125,221.99	\$5,735,836.46	\$3,987,322.76	\$12,625,289.32	\$48,522,745.32
Information Technology														
31	IT Infrastructure (Telecom)	\$486.38	\$0.00	\$0.00	(\$3,658.61)	\$0.00	\$0.00	\$0.00	\$0.00	\$720,846.36	\$22,321.84	\$11,789.96	\$446,081.82	\$1,197,867.75
32	IT Software	\$127,456.42	\$302,163.60	\$262,546.99	\$602,354.91	\$72,787.99	\$108,002.49	\$982,154.86	\$64,198.04	\$58,211.83	\$1,621,738.32	\$234,193.75	\$1,064,300.27	\$5,500,109.47
33	IT Software - CCS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34	Total Category [2]	\$127,942.80	\$302,163.60	\$262,546.99	\$598,696.30	\$72,787.99	\$108,002.49	\$982,154.86	\$64,198.04	\$779,058.19	\$1,644,060.16	\$245,983.71	\$1,510,382.09	\$6,697,977.22
Compliance / Operations														
35	Distribution													
36	Lines, Relocations and Betterments	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37	M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38	Metering - Purchases	\$292,974.36	\$494,743.13	\$174,068.75	\$641,529.05	\$224,863.19	\$269,827.97	\$163,416.46	\$310,606.57	\$216,118.25	\$386,999.47	\$511,587.13	\$408,745.46	\$4,095,479.79
39	Metering - ERT Purchases	\$9,370.87	\$242,228.10	\$7,643.74	\$232,859.11	\$121,060.09	\$7,380.88	\$6,326.22	\$221,590.83	\$209,683.36	\$175,894.76	\$213,430.24	\$140,554.38	\$1,588,022.58
40	Metering - Installations/Other	\$32,050.23	\$95,344.95	\$108,445.03	\$192,121.94	\$213,098.43	\$191,882.66	\$184,912.30	\$157,163.60	\$79,717.00	\$93,180.05	\$68,797.82	\$46,166.71	\$1,462,880.72
41	Metering - ERT Installations/Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
42	Metering - Hardware	\$361,342.67	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$256,876.60	\$0.00	\$53,125.20	\$671,344.47
43	Total Distribution	\$695,738.13	\$832,316.18	\$290,157.52	\$1,066,510.10	\$559,021.71	\$469,091.51	\$354,654.98	\$689,361.00	\$505,518.61	\$912,950.88	\$793,815.19	\$648,591.75	\$7,817,727.56
44	Pipeline Integrity													
45	Transmission Lines	\$1,752.07	\$6,533.12	(\$285.23)	\$27,916.30	\$1,553.82	\$24.02	\$9,940.48	\$625,274.56	\$0.00	\$6,608.59	\$3,620.14	\$175,620.70	\$858,558.57
46	Transmission M&R Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
47	Transmission M&R Equipment	\$274.16	\$0.00	\$0.00	\$0.00	\$26.15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$300.31
48	Storage Lines	\$0.00	\$107.80	\$11,989.38	\$0.00	\$299.93	\$72.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,169.67	\$30,638.82
49	Production/Gathering Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
50	Total Pipeline Integrity	\$2,026.23	\$6,640.92	\$11,704.15	\$27,916.30	\$1,879.90	\$96.06	\$9,940.48	\$625,274.56	\$0.00	\$6,608.59	\$3,620.14	\$193,790.37	\$889,497.70
51	General Plant/Facilities													
52	Facilities - Equipment	\$0.00	\$450,353.16	\$0.00	(\$604.02)	\$0.00	\$8,571.46	\$0.00	\$0.00	\$5,692.16	\$33,488.04	\$102,479.36	\$1,416,973.81	\$2,016,953.97
53	Facilities - Structure	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
54	Fleet	\$0.00	\$0.00	\$0.00	\$0.00	\$60,190.26	\$248,977.04	\$657,014.68	\$98,057.05	\$0.00	\$0.00	\$0.00	\$0.00	\$1,064,239.03
55	Tools and Equipment	\$42,235.98	\$76,511.35	\$6,146.37	\$28,181.55	\$6,712.20	\$187,498.39	\$4,802.91	(\$6,906.23)	\$96,813.31	\$459.95	\$79,346.03	\$1,000,962.00	\$1,522,763.81
56	General - Other	\$0.00	(\$43,126.47)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$169,309.97	\$126,183.50
57	Total General Plant / Facilities	\$42,235.98	\$483,738.04	\$6,146.37	\$27,577.53	\$66,902.46	\$445,046.89	\$661,817.59	\$91,150.82	\$102,505.47	\$33,947.99	\$181,825.39	\$2,587,245.78	\$4,730,140.31
58	Total Category [3]	\$740,000.34	\$1,322,695.14	\$308,008.04	\$1,122,003.93	\$627,804.07	\$914,234.46	\$1,026,413.05	\$1,405,786.38	\$608,024.08	\$953,507.46	\$979,260.72	\$3,429,627.90	\$13,437,365.57
59	Total Capital (Categories 1-3)	\$2,523,695.13	\$4,292,864.43	\$3,821,323.08	\$3,277,001.03	\$5,524,183.92	\$4,703,922.92	\$2,908,306.74	\$4,983,216.02	\$5,512,304.26	\$8,333,404.08	\$5,212,567.19	\$17,565,299.31	\$68,658,088.11
60	Cumulative	\$2,523,695.13	\$6,816,559.56	\$10,637,882.64	\$13,914,883.67	\$19,439,067.59	\$24,142,990.51	\$27,051,297.25	\$32,034,513.27	\$37,546,817.53	\$45,880,221.61	\$51,092,788.80	\$68,658,088.11	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program
Case No. 12-3279-GA-UNC
Gross Capital Investment - Cumulative

Schedule 4

No.	Description	As Filed 2012	Adjustment	Revised 2012	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	10/31/13	11/30/13	12/31/13
	Infrastructure Expansion, Improvement, or Replacement															
1	Production/Gathering															
2	Compressor Station Equipment	\$2,589,166.29	\$0.00	\$2,589,166.29	\$2,589,166.29	\$2,589,357.94	\$2,603,312.90	\$2,603,394.33	\$2,603,394.33	\$2,602,962.69	\$2,632,011.98	\$2,644,225.00	\$2,694,159.35	\$2,869,972.08	\$2,869,972.08	\$2,790,988.44
3	Lines	\$2,288,578.82	\$0.00	\$2,288,578.82	\$2,654,787.98	\$2,697,298.28	\$2,717,003.10	\$2,735,353.59	\$2,736,495.75	\$2,729,302.90	\$2,753,114.96	\$2,860,664.92	\$2,927,354.54	\$2,954,838.50	\$2,954,918.77	\$5,986,095.15
4	M&R Equipment	\$2,277,763.47	\$0.00	\$2,277,763.47	\$2,277,920.27	\$2,277,932.43	\$2,281,348.99	\$2,281,423.22	\$2,281,591.72	\$2,281,603.22	\$2,281,690.75	\$2,281,690.75	\$2,281,690.75	\$2,281,690.75	\$2,281,690.75	\$2,613,518.15
5	Total Production/Gathering	\$7,155,508.58	\$0.00	\$7,155,508.58	\$7,521,874.54	\$7,564,588.65	\$7,601,664.99	\$7,620,171.14	\$7,621,481.80	\$7,613,868.81	\$7,666,817.69	\$7,786,580.67	\$7,903,204.64	\$8,106,501.33	\$8,106,581.60	\$11,390,601.74
6	Storage															
7	Other Structures	\$2,468,850.31	(\$2,468,850.31)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	Compressor Station Equipment	\$0.00	\$1,424,145.50	\$1,424,145.50	\$1,424,145.50	\$1,425,024.26	\$1,425,024.26	\$1,425,024.26	\$1,460,754.16	\$1,460,754.16	\$1,460,754.16	\$1,923,104.20	\$1,923,104.20	\$2,174,288.86	\$2,185,895.66	\$2,185,895.66
9	M&R Equipment	\$0.00	\$1,044,704.81	\$1,044,704.81	\$1,044,704.81	\$1,073,105.69	\$1,094,826.67	\$1,094,905.10	\$2,076,212.54	\$2,068,287.76	\$2,068,287.76	\$2,070,509.64	\$2,104,713.80	\$2,105,097.00	\$2,239,320.00	\$2,242,925.40
10	Lines	\$328,895.35	\$0.00	\$328,895.35	\$327,156.41	\$349,141.56	\$702,627.74	\$1,129,577.86	\$1,172,795.42	\$1,172,795.42	\$1,193,921.22	\$1,222,106.00	\$1,253,399.12	\$2,949,232.27	\$3,814,432.74	\$2,012,596.12
11	Wells	\$831,483.93	\$0.00	\$831,483.93	\$907,571.69	\$1,080,045.23	\$1,081,259.45	\$1,083,116.05	\$1,099,203.33	\$1,105,699.84	\$1,111,547.46	\$1,187,446.79	\$1,197,219.29	\$1,616,612.12	\$1,453,693.70	\$1,969,046.60
12	Total Storage	\$3,629,229.59	\$0.00	\$3,629,229.59	\$3,703,578.41	\$3,927,316.74	\$4,303,738.12	\$4,732,623.27	\$5,794,061.99	\$5,807,537.18	\$5,834,636.68	\$6,403,166.63	\$6,497,436.41	\$8,545,230.25	\$9,693,432.16	\$11,410,463.78
13	Transmission															
14	Lines	\$369,813.16	\$0.00	\$369,813.16	\$413,813.63	\$715,206.44	\$771,429.61	\$443,973.62	\$519,118.60	\$519,118.60	\$519,118.60	\$791,846.12	\$791,846.12	\$792,185.12	\$793,880.14	\$1,373,495.60
15	Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	M&R Equipment	\$575,615.48	\$0.00	\$575,615.48	\$575,747.59	\$576,322.51	\$576,322.51	\$576,322.51	\$2,159,622.32	\$2,160,902.40	\$2,161,345.33	\$2,162,410.40	\$2,217,159.91	\$2,217,303.19	\$2,217,303.19	\$3,196,236.21
17	Compressor Station Equipment	\$133,981.97	\$0.00	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97	\$133,981.97
18	Total Transmission	\$1,079,410.61	\$0.00	\$1,079,410.61	\$1,123,543.19	\$1,425,510.92	\$1,481,734.09	\$1,154,278.10	\$2,812,722.89	\$2,814,002.97	\$2,814,445.90	\$3,088,238.49	\$3,142,988.00	\$3,143,470.28	\$3,145,165.30	\$4,703,713.78
19	Distribution															
20	Lines, Relocations and Betterments	\$10,062,958.98	\$0.00	\$10,062,958.98	\$9,962,705.35	\$10,984,433.19	\$11,941,235.30	\$12,012,973.58	\$12,608,062.39	\$14,649,860.12	\$14,325,169.86	\$15,412,493.90	\$17,806,520.92	\$19,367,505.32	\$20,074,116.61	\$21,600,057.75
21	M&R Equipment	\$2,256,452.67	\$0.00	\$2,256,452.67	\$2,450,299.84	\$2,452,546.39	\$2,464,499.41	\$2,468,306.27	\$2,468,306.27	\$2,468,327.94	\$2,468,345.89	\$2,470,911.01	\$2,470,929.25	\$2,471,455.52	\$2,471,455.52	\$4,323,844.50
22	Services	\$6,294,473.23	\$0.00	\$6,294,473.23	\$6,490,544.98	\$6,810,567.36	\$7,256,154.75	\$7,915,249.52	\$8,384,751.27	\$8,785,593.83	\$9,270,271.65	\$9,736,102.53	\$10,239,744.47	\$10,762,194.22	\$11,213,045.76	\$12,141,858.32
23	Total Distribution	\$18,613,884.88	\$0.00	\$18,613,884.88	\$18,903,550.17	\$20,247,546.94	\$21,661,889.46	\$22,397,537.60	\$23,461,119.93	\$25,903,781.89	\$26,063,787.40	\$27,616,960.32	\$30,517,176.40	\$32,600,628.79	\$33,758,617.89	\$38,065,760.57
24	Distribution - New Customer Facilities															
25	NCF New Main-to-Curb Installs	\$5,759,308.85	\$0.00	\$5,759,308.85	\$6,102,986.27	\$6,409,693.59	\$6,766,866.40	\$7,066,563.49	\$7,392,466.08	\$7,782,674.50	\$8,054,569.40	\$8,473,080.14	\$8,922,445.14	\$9,471,767.56	\$10,027,504.70	\$10,643,479.35
26	NCF New Curb-to-Meter Installs	\$6,157,651.95	\$0.00	\$6,157,651.95	\$6,545,855.65	\$6,815,773.06	\$7,333,991.87	\$7,656,066.08	\$8,315,448.88	\$8,691,932.37	\$9,054,104.39	\$9,617,024.29	\$10,261,228.51	\$10,972,789.46	\$11,624,186.51	\$12,378,789.46
27	NCF New Mainline Extensions	\$4,300,897.62	\$0.00	\$4,300,897.62	\$4,397,147.03	\$4,516,913.37	\$5,231,996.15	\$5,277,446.29	\$5,622,814.35	\$6,015,362.75	\$6,086,887.09	\$6,234,681.91	\$6,332,096.34	\$6,504,414.20	\$6,917,401.58	\$7,322,825.61
28	NCF New Meter Installations	\$866,737.82	\$0.00	\$866,737.82	\$919,846.33	\$1,110,844.67	\$1,156,315.17	\$1,200,066.58	\$1,261,885.47	\$1,317,064.16	\$1,386,475.36	\$1,584,726.44	\$1,584,726.44	\$1,584,286.16	\$1,665,740.93	\$1,665,740.93
29	Total NCF	\$17,084,596.24	\$0.00	\$17,084,596.24	\$17,965,835.58	\$18,721,424.33	\$20,088,128.97	\$20,788,846.32	\$21,827,661.68	\$23,059,543.41	\$23,716,791.42	\$24,716,758.58	\$25,695,121.23	\$27,076,932.49	\$28,756,378.95	\$30,514,835.35
30	Total Category [1]	\$47,562,629.90	\$0.00	\$47,562,629.90	\$49,218,381.89	\$51,886,387.58	\$55,137,155.63	\$56,693,456.43	\$61,517,048.29	\$65,198,734.26	\$66,098,473.09	\$69,611,704.69	\$73,736,926.68	\$79,472,763.14	\$83,460,085.90	\$96,085,375.22
	Information Technology															
31	IT Infrastructure (Telecom)	\$1,470,250.67	\$0.00	\$1,470,250.67	\$1,470,737.05	\$1,470,737.05	\$1,470,737.05	\$1,467,078.44	\$1,467,078.44	\$1,467,078.44	\$1,467,078.44	\$1,467,078.44	\$2,187,924.80	\$2,210,246.64	\$2,222,036.60	\$2,668,118.42
32	IT Software	\$18,625,462.75	\$0.00	\$18,625,462.75	\$18,752,919.17	\$19,055,082.77	\$19,319,984.67	\$19,992,772.66	\$20,100,775.15	\$21,082,930.01	\$21,147,128.05	\$21,205,339.88	\$22,827,078.20	\$23,061,271.95	\$24,125,572.22	\$24,125,572.22
33	IT Software - CCS	\$2,629,399.71	\$0.00	\$2,629,399.71	\$2,629,399.71	\$2,629,399.71	\$2,629,399.71	\$2,629,399.71	\$2,629,399.71	\$2,629,399.71	\$2,629,399.71	\$2,629,399.71	\$2,629,399.71	\$2,629,399.71	\$2,629,399.71	\$2,629,399.71
34	Total Category [2]	\$22,725,113.13	\$0.00	\$22,725,113.13	\$22,853,055.93	\$23,155,219.53	\$23,417,766.52	\$24,016,462.82	\$24,089,250.81	\$25,197,253.30	\$25,179,408.16	\$25,243,606.20	\$26,022,664.39	\$27,666,724.55	\$27,912,708.26	\$29,423,090.35
	Compliance / Operations															
35	Distribution															
36	Lines, Relocations and Betterments	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37	M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38	Metering - Purchases	\$8,648,982.61	\$0.00	\$8,648,982.61	\$8,941,956.97	\$9,436,700.10	\$9,610,768.85	\$10,252,297.90	\$10,477,161.09	\$10,746,989.06	\$10,910,405.52	\$11,221,012.09	\$11,437,130.34	\$11,824,129.81	\$12,335,716.94	\$12,744,462.40
39	Metering - ERT Purchases	\$0.00	\$0.00	\$0.00	\$9,370.87	\$251,598.97	\$259,242.71	\$492,101.82	\$613,161.91	\$620,542.79	\$626,869.01	\$848,459.84	\$1,058,143.24	\$1,234,037.96	\$1,447,468.20	\$1,588,022.58
40	Metering - Installations/Other	\$2,437,592.10	\$0.00	\$2,437,592.10	\$2,469,642.33	\$2,564,987.28	\$2,673,432.31	\$2,865,554.25	\$3,455,447.64	\$3,455,447.64	\$3,612,611.24	\$3,785,508.29	\$3,854,306.11	\$3,900,472.82	\$3,900,472.82	\$3,900,472.82
41	Metering - ERT Installations/Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
42	Metering - Hardware	\$165,195.00	\$0.00	\$165,195.00	\$526,537.67	\$526,537.67	\$526,537.67	\$526,537.67	\$526,537.67	\$526,537.67	\$526,537.67	\$526,537.67	\$526,537.67	\$783,414.27	\$783,414.27	\$836,539.47
43	Total Distribution	\$11,251,769.71	\$0.00	\$11,251,769.71	\$11,947,507.84	\$12,779,824.02	\$13,069,981.54	\$14,136,491.64	\$14,695,513.35	\$15,164,604.86	\$15,519,259.84	\$16,208,620.84	\$16,714,139.45	\$17,627,090.33	\$18,420,905.52	\$19,069,497.27
	Pipeline Integrity															
45	Transmission Lines	\$2,570,830.43	\$0.00	\$2,570,830.43	\$2,572,582.50	\$2,579,115.62	\$2,578,830.39	\$2,606,746.69	\$2,608,300.51	\$2,608,324.53	\$2,618,265.01	\$3,243,539.57	\$3,243,539.57	\$3,250,148.16	\$3,253,768.30	\$3,429,389.00
46	Transmission M&R Structures	\$34,560.63	(\$34,560.63)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
47	Transmission M&R Equipment	\$0.00	\$34,560.63	\$34,560.63	\$34,834.79	\$34,834.79	\$34,834.79	\$34,834.79	\$34,860.94	\$34,860.94	\$34,860.94	\$34,860.94	\$34,860.94	\$34,860.94	\$34,860.94	\$34,860.94
48	Storage Lines	\$350,820.55	\$0.00	\$350,820.55	\$362,917.73	\$350,928.35	\$362,917.73	\$362,917.73	\$363,217.66	\$363,289.70	\$363,289.70	\$363,289.70	\$363,289.70	\$363,289.70	\$363,289.70	\$381,459.37
49	Production/Gathering Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
50	Total Pipeline Integrity	\$2,956,211.61	\$0.00	\$2,956,211.61	\$2,958,237.84	\$2,964,878.76	\$2,976,582.91	\$3,004,499.21	\$3,006,397.33	\$3,006,475.17	\$3,016,415.65	\$3,641,690.21	\$3,641,690.21	\$3,648,298.80	\$3,651,918.94	\$3,845,709.31
51	General Plant/Facilities															
52	Facilities - Equipment	\$7,390,762.63	\$0.00	\$7,390,762.63	\$7,390,762.63	\$7,841,115.79	\$7,841,115.79	\$7,840,511.77	\$7,840,511.77	\$7,849,083.23	\$7,849,083.23	\$7,849,083.23	\$7,854,775.39	\$7,888,263.43	\$7,990,742.79	\$9,407,716.60
53	Facilities - Structure	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
54	Fleet	\$1,971,500.94	\$0.00	\$1,971,500.94	\$1,971,500.94	\$1,971,500.94	\$1,971,500.94	\$1,971,500.94	\$2,031,691.20	\$2,280,668.24	\$2,937,682.92	\$3,035,739.97	\$3,035,739.97	\$3,035,739.97	\$3,035,739.97	\$3,035,739.97
55	Tools and Equipment	\$1,446,676.29</														

Capital Expenditure Program
Case No. 12-3279-GA-UNC
Cost of Removal (COR)

Schedule 5

[illegible]

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO

Capital Expenditure Program

Case No. 12-3279-GA-UNC

Cost of Removal (COR)

Schedule 5

Line No.	Description	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	10/31/13	11/30/13	12/31/13	2013 Total
58	Total Category [3]	(\$4,450.73)	(\$9,534.49)	(\$10,844.51)	(\$19,212.19)	(\$21,309.85)	(\$19,188.31)	(\$18,491.22)	(\$15,716.36)	(\$7,971.72)	(\$9,274.34)	(\$6,923.05)	(\$41,618.34)	(\$184,535.11)
59	Total Capital (Categories 1-3)	(\$44,398.42)	(\$52,697.98)	(\$84,711.19)	(\$98,738.52)	(\$97,383.05)	(\$110,037.92)	(\$25,313.54)	(\$210,174.05)	(\$90,325.05)	(\$258,180.04)	(\$174,129.34)	(\$547,181.75)	(\$1,793,270.85)
60	Cumulative	(\$44,398.42)	(\$97,096.40)	(\$181,807.59)	(\$280,546.11)	(\$377,929.16)	(\$487,967.08)	(\$513,280.62)	(\$723,454.67)	(\$813,779.72)	(\$1,071,959.76)	(\$1,246,089.10)	(\$1,793,270.85)	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO

**Capital Expenditure Program
Case No. 12-3279-GA-UNC
Cost of Removal (COR) - Cumulative**

Schedule 6

Line No.	Description	Revised 2012	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	10/31/13	11/30/13	12/31/13
1	Infrastructure Expansion, Improvement, or Replacement													
2	Production/Gathering													
3	Compressor Station Equipment	(\$32,946.30)	(\$32,946.30)	(\$32,946.30)	(\$32,946.30)	(\$32,946.30)	(\$32,946.30)	(\$32,946.30)	(\$32,946.30)	(\$32,946.30)	(\$32,946.30)	(\$32,946.30)	(\$32,946.30)	(\$32,946.30)
4	Lines	(\$47,850.12)	(\$47,850.12)	(\$47,850.12)	(\$47,850.12)	(\$47,850.12)	(\$47,850.12)	(\$47,850.12)	(\$47,850.12)	(\$47,850.12)	(\$47,850.12)	(\$47,850.12)	(\$47,850.12)	(\$181,698.81)
5	M&R Equipment	(\$154,902.07)	(\$154,902.07)	(\$154,902.07)	(\$155,423.71)	(\$155,423.71)	(\$155,423.71)	(\$155,423.71)	(\$155,423.71)	(\$155,754.97)	(\$155,754.97)	(\$155,754.97)	(\$155,754.97)	(\$155,754.97)
6	Total Production/Gathering	(\$235,698.49)	(\$235,698.49)	(\$235,698.49)	(\$236,220.13)	(\$236,220.13)	(\$236,220.13)	(\$236,220.13)	(\$236,220.13)	(\$236,551.39)	(\$236,551.39)	(\$236,551.39)	(\$236,551.39)	(\$370,400.08)
7	Storage													
8	Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	Compressor Station Equipment	(\$61,609.58)	(\$61,609.58)	(\$61,609.58)	(\$61,609.58)	(\$61,609.58)	(\$61,609.58)	(\$61,609.58)	(\$61,609.58)	(\$61,609.58)	(\$61,609.58)	(\$61,609.58)	(\$61,609.58)	(\$61,609.58)
10	M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$880.00	(\$1,514.24)
11	Lines	(\$49,627.55)	(\$49,998.81)	(\$50,062.83)	(\$50,062.83)	(\$50,073.96)	(\$57,395.20)	(\$70,403.72)	(\$70,403.72)	(\$70,403.72)	(\$70,403.72)	(\$214,930.45)	(\$225,053.18)	(\$240,104.67)
12	Wells	(\$729,195.49)	(\$763,085.46)	(\$770,716.85)	(\$778,903.73)	(\$799,925.74)	(\$809,515.66)	(\$816,044.39)	(\$821,892.01)	(\$984,679.67)	(\$990,993.77)	(\$1,046,059.84)	(\$1,182,676.69)	(\$1,480,995.74)
13	Total Storage	(\$840,432.62)	(\$874,693.85)	(\$882,389.26)	(\$890,576.14)	(\$911,609.28)	(\$928,520.44)	(\$948,057.69)	(\$953,905.31)	(\$1,116,692.97)	(\$1,123,007.07)	(\$1,322,599.87)	(\$1,470,219.45)	(\$1,784,224.23)
14	Transmission													
15	Lines	(\$19,530.90)	(\$19,530.90)	(\$19,530.90)	(\$19,530.90)	(\$19,530.90)	(\$19,530.90)	(\$19,530.90)	(\$19,530.90)	(\$19,530.90)	(\$19,530.90)	(\$19,530.90)	(\$19,530.90)	(\$19,530.90)
16	Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	M&R Equipment	(\$20,468.31)	(\$20,468.31)	(\$20,468.31)	(\$20,468.31)	(\$20,468.31)	(\$20,468.31)	(\$20,468.31)	(\$20,468.31)	(\$20,468.31)	(\$20,468.31)	(\$20,468.31)	(\$20,468.31)	(\$23,981.70)
18	Compressor Station Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	Total Transmission	(\$39,999.21)	(\$39,999.21)	(\$39,999.21)	(\$39,999.21)	(\$39,999.21)	(\$39,999.21)	(\$39,999.21)	(\$39,999.21)	(\$39,999.21)	(\$39,999.21)	(\$39,999.21)	(\$39,999.21)	(\$43,512.60)
20	Distribution													
21	Lines, Relocations and Betterments	(\$307,093.21)	(\$312,779.67)	(\$348,247.75)	(\$413,405.91)	(\$471,899.10)	(\$531,061.14)	(\$602,373.50)	(\$603,348.20)	(\$634,686.97)	(\$710,726.20)	(\$760,039.10)	(\$779,625.81)	(\$824,617.53)
22	M&R Equipment	(\$4,432.64)	(\$4,432.64)	(\$4,432.64)	(\$4,432.64)	(\$4,432.64)	(\$4,432.64)	(\$4,432.64)	(\$4,432.64)	(\$4,432.64)	(\$4,432.64)	(\$4,432.64)	(\$4,432.64)	(\$13,637.47)
23	Services	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	Total Distribution	(\$311,525.85)	(\$317,212.31)	(\$352,680.39)	(\$417,838.55)	(\$476,331.74)	(\$535,493.78)	(\$606,806.14)	(\$607,780.84)	(\$639,119.61)	(\$715,158.84)	(\$764,471.74)	(\$784,058.45)	(\$838,255.00)
25	Distribution - New Customer Facilities													
26	NCF New Main-to-Curb Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
27	NCF New Curb-to-Meter Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
28	NCF New Mainline Extensions	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29	NCF New Meter Installations	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30	Total Category [1]	(\$1,427,656.17)	(\$1,467,603.86)	(\$1,510,767.35)	(\$1,584,634.03)	(\$1,664,160.36)	(\$1,740,233.56)	(\$1,831,083.17)	(\$1,837,905.49)	(\$2,032,363.18)	(\$2,114,716.51)	(\$2,363,622.21)	(\$2,530,828.50)	(\$3,036,391.91)
31	Information Technology													
32	IT Infrastructure (Telecom)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
33	IT Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34	IT Software - CCS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
35	Total Category [2]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
36	Compliance / Operations													
37	Distribution													
38	Lines, Relocations and Betterments	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39	M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
40	Metering - Purchases	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
41	Metering - ERT Purchases	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
42	Metering - Installations/Other	(\$243,759.15)	(\$248,209.88)	(\$257,744.37)	(\$268,588.88)	(\$287,801.07)	(\$309,110.92)	(\$328,299.23)	(\$346,790.45)	(\$362,506.81)	(\$370,478.53)	(\$379,752.87)	(\$386,675.92)	(\$391,292.57)
43	Metering - ERT Installations/Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
44	Metering - Hardware	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
45	Total Distribution	(\$243,759.15)	(\$248,209.88)	(\$257,744.37)	(\$268,588.88)	(\$287,801.07)	(\$309,110.92)	(\$328,299.23)	(\$346,790.45)	(\$362,506.81)	(\$370,478.53)	(\$379,752.87)	(\$386,675.92)	(\$391,292.57)
46	Pipeline Integrity													
47	Transmission Lines	(\$188,656.28)	(\$188,656.28)	(\$188,656.28)	(\$188,656.28)	(\$188,656.28)	(\$188,656.28)	(\$188,656.28)	(\$188,656.28)	(\$188,656.28)	(\$188,656.28)	(\$188,656.28)	(\$188,656.28)	(\$218,159.78)
48	Transmission M&R Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
49	Transmission M&R Equipment	(\$27,362.75)	(\$27,362.75)	(\$27,362.75)	(\$27,362.75)	(\$27,362.75)	(\$27,362.75)	(\$27,362.75)	(\$27,362.75)	(\$27,362.75)	(\$27,362.75)	(\$27,362.75)	(\$27,362.75)	(\$34,860.94)
50	Storage Lines	(\$10,692.60)	(\$10,692.60)	(\$10,692.60)	(\$10,692.60)	(\$10,692.60)	(\$10,692.60)	(\$10,692.60)	(\$10,692.60)	(\$10,692.60)	(\$10,692.60)	(\$10,692.60)	(\$10,692.60)	(\$10,692.60)
51	Production/Gathering Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
52	Total Pipeline Integrity	(\$226,711.63)	(\$226,711.63)	(\$226,711.63)	(\$226,711.63)	(\$226,711.63)	(\$226,711.63)	(\$226,711.63)	(\$226,711.63)	(\$226,711.63)	(\$226,711.63)	(\$226,711.63)	(\$226,711.63)	(\$263,713.32)
53	General Plant/Facilities													
54	Facilities - Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
55	Facilities - Structure	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
56	Fleet	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
57	Tools and Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
58	General - Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
59	Total General Plant / Facilities	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
60	Total Category [3]	(\$470,470.78)	(\$474,921.51)	(\$484,456.00)	(\$495,300.51)	(\$514,512.70)	(\$535,822.55)	(\$555,010.86)	(\$573,502.08)	(\$589,218.44)	(\$597,190.16)	(\$606,464.50)	(\$613,387.55)	(\$655,005.89)
61	Total Capital (Categories 1-3)	(\$1,898,126.95)	(\$1,942,525.37)	(\$1,995,223.35)	(\$2,079,934.54)	(\$2,178,673.06)	(\$2,276,056.11)	(\$2,386,094.03)	(\$2,411,407.57)	(\$2,621,581.62)	(\$2,711,906.67)	(\$2,970,086.71)	(\$3,144,216.05)	(\$3,691,397.80)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program
Case No. 12-3279-GA-UNC
Retirements

Schedule 7

Line No.	Description	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	10/31/13	11/30/13	12/31/13	2013 Total
Infrastructure Expansion, Improvement, or Replacement														
1	Production/Gathering													
2	Compressor Station Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	Lines	(\$1,460.68)	(\$41,155.11)	\$0.00	\$0.00	(\$19,539.03)	\$0.00	\$0.00	\$0.00	(\$1,077.39)	\$0.00	\$0.00	\$0.00	(\$63,232.21)
4	M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	Total Production/Gathering	(\$1,460.68)	(\$41,155.11)	\$0.00	\$0.00	(\$19,539.03)	\$0.00	\$0.00	\$0.00	(\$1,077.39)	\$0.00	\$0.00	\$0.00	(\$63,232.21)
6	Storage													
7	Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	Compressor Station Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	M&R Equipment	(\$4,702.26)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$4,702.26)
10	Lines	(\$9,736.35)	(\$7,093.01)	(\$1,203.53)	(\$28,824.57)	\$0.00	(\$3,408.10)	\$0.00	\$0.00	(\$26,928.90)	(\$1,342.35)	\$0.00	\$0.00	(\$78,536.81)
11	Wells	(\$6,426.23)	(\$722.16)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,682.72)	(\$2,048.09)	\$0.00	\$0.00	(\$14,879.20)
12	Total Storage	(\$20,864.84)	(\$7,815.17)	(\$1,203.53)	(\$28,824.57)	\$0.00	(\$3,408.10)	\$0.00	\$0.00	(\$32,611.62)	(\$3,390.44)	\$0.00	\$0.00	(\$98,118.27)
13	Transmission													
14	Lines	(\$2,866.85)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2,866.85)
15	Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$878.15)	\$0.00	\$0.00	(\$878.15)
17	Compressor Station Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	Total Transmission	(\$2,866.85)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$878.15)	\$0.00	\$0.00	(\$3,745.00)
19	Distribution													
20	Lines, Relocations and Betterments	(\$75,270.14)	(\$84,184.03)	(\$51,819.68)	(\$5,300.23)	(\$41,867.16)	(\$26,265.28)	(\$65,875.04)	(\$63,044.56)	(\$49,024.21)	(\$88,385.74)	(\$94,217.57)	(\$22,031.33)	(\$667,284.97)
21	M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	Services	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	Total Distribution	(\$75,270.14)	(\$84,184.03)	(\$51,819.68)	(\$5,300.23)	(\$41,867.16)	(\$26,265.28)	(\$65,875.04)	(\$63,044.56)	(\$49,024.21)	(\$88,385.74)	(\$94,217.57)	(\$22,031.33)	(\$667,284.97)
24	Distribution - New Customer Facilities													
25	NCF New Main-to-Curb Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26	NCF New Curb-to-Meter Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
27	NCF New Mainline Extensions	(\$243.67)	(\$3,723.29)	\$0.00	(\$360.49)	(\$46.31)	(\$111.14)	(\$31.78)	(\$21.80)	(\$49.40)	\$0.00	\$0.00	\$0.00	(\$4,587.88)
28	NCF New Meter Installations	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29	Total NCF	(\$243.67)	(\$3,723.29)	\$0.00	(\$360.49)	(\$46.31)	(\$111.14)	(\$31.78)	(\$21.80)	(\$49.40)	\$0.00	\$0.00	\$0.00	(\$4,587.88)
30	Total Category [1]	(\$100,706.18)	(\$136,877.60)	(\$53,023.21)	(\$34,485.29)	(\$61,452.50)	(\$29,784.52)	(\$65,906.82)	(\$63,066.36)	(\$82,762.62)	(\$92,654.33)	(\$94,217.57)	(\$22,031.33)	(\$836,968.33)
Information Technology														
31	IT Infrastructure (Telecom)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
32	IT Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
33	IT Software - CCS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34	Total Category [2]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Compliance / Operations														
35	Distribution													
36	Lines, Relocations and Betterments	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37	M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38	Metering - Purchases	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39	Metering - ERT Purchases	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
40	Metering - Installations/Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
41	Metering - ERT Installations/Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
42	Metering - Hardware	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
43	Total Distribution	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
44	Pipeline Integrity													
45	Transmission Lines	(\$333.86)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$824.73)	\$0.00	\$0.00	\$0.00	(\$1,158.59)
46	Transmission M&R Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
47	Transmission M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
48	Storage Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
49	Production/Gathering Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
50	Total Pipeline Integrity	(\$333.86)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$824.73)	\$0.00	\$0.00	\$0.00	(\$1,158.59)
51	General Plant/Facilities													
52	Facilities - Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
53	Facilities - Structure	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
54	Fleet	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
55	Tools and Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
56	General - Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
57	Total General Plant / Facilities	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
58	Total Category [3]	(\$333.86)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$824.73)	\$0.00	\$0.00	\$0.00	(\$1,158.59)
59	Total Capital (Categories 1-3)	(\$101,040.04)	(\$136,877.60)	(\$53,023.21)	(\$34,485.29)	(\$61,452.50)	(\$29,784.52)	(\$65,906.82)	(\$63,066.36)	(\$83,587.35)	(\$92,654.33)	(\$94,217.57)	(\$22,031.33)	(\$838,126.92)
60	Cumulative	(\$101,040.04)	(\$237,917.64)	(\$290,940.85)	(\$325,426.14)	(\$386,878.64)	(\$416,663.16)	(\$482,569.98)	(\$545,636.34)	(\$629,223.69)	(\$721,878.02)	(\$816,095.59)	(\$838,126.92)	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program
Case No. 12-3279-GA-UNC
Retirements - Cumulative

Schedule 8

Line No.	Description	Revised 2012	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	10/31/13	11/30/13	12/31/13
Infrastructure Expansion, Improvement, or Replacement														
1	Production/Gathering													
2	Compressor Station Equipment	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)	(\$7,680.43)
3	Lines	(\$63,661.92)	(\$65,122.60)	(\$106,277.71)	(\$106,277.71)	(\$106,277.71)	(\$125,816.74)	(\$125,816.74)	(\$125,816.74)	(\$125,816.74)	(\$126,894.13)	(\$126,894.13)	(\$126,894.13)	(\$126,894.13)
4	M&R Equipment	(\$134,964.59)	(\$134,964.59)	(\$134,964.59)	(\$134,964.59)	(\$134,964.59)	(\$134,964.59)	(\$134,964.59)	(\$134,964.59)	(\$134,964.59)	(\$134,964.59)	(\$134,964.59)	(\$134,964.59)	(\$134,964.59)
5	Total Production/Gathering	(\$206,306.94)	(\$207,767.62)	(\$248,922.73)	(\$248,922.73)	(\$248,922.73)	(\$268,461.76)	(\$268,461.76)	(\$268,461.76)	(\$268,461.76)	(\$269,539.15)	(\$269,539.15)	(\$269,539.15)	(\$269,539.15)
6	Storage													
7	Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	Compressor Station Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	M&R Equipment	(\$712.28)	(\$5,414.54)	(\$5,414.54)	(\$5,414.54)	(\$5,414.54)	(\$5,414.54)	(\$5,414.54)	(\$5,414.54)	(\$5,414.54)	(\$5,414.54)	(\$5,414.54)	(\$5,414.54)	(\$5,414.54)
10	Lines	(\$4,860.26)	(\$14,596.61)	(\$21,689.62)	(\$22,893.15)	(\$51,717.72)	(\$51,717.72)	(\$55,125.82)	(\$55,125.82)	(\$55,125.82)	(\$82,054.72)	(\$83,397.07)	(\$83,397.07)	(\$83,397.07)
11	Wells	(\$42,928.70)	(\$49,354.93)	(\$50,077.09)	(\$50,077.09)	(\$50,077.09)	(\$50,077.09)	(\$50,077.09)	(\$50,077.09)	(\$50,077.09)	(\$55,759.81)	(\$57,807.90)	(\$57,807.90)	(\$57,807.90)
12	Total Storage	(\$48,501.24)	(\$69,366.08)	(\$77,181.25)	(\$78,384.78)	(\$107,209.35)	(\$107,209.35)	(\$110,617.45)	(\$110,617.45)	(\$110,617.45)	(\$143,229.07)	(\$146,619.51)	(\$146,619.51)	(\$146,619.51)
13	Transmission													
14	Lines	(\$5,133.18)	(\$8,000.03)	(\$8,000.03)	(\$8,000.03)	(\$8,000.03)	(\$8,000.03)	(\$8,000.03)	(\$8,000.03)	(\$8,000.03)	(\$8,000.03)	(\$8,000.03)	(\$8,000.03)	(\$8,000.03)
15	Other Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	M&R Equipment	(\$34,613.77)	(\$34,613.77)	(\$34,613.77)	(\$34,613.77)	(\$34,613.77)	(\$34,613.77)	(\$34,613.77)	(\$34,613.77)	(\$34,613.77)	(\$35,491.92)	(\$35,491.92)	(\$35,491.92)	(\$35,491.92)
17	Compressor Station Equipment	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)	(\$103,532.58)
18	Total Transmission	(\$143,279.53)	(\$146,146.38)	(\$146,146.38)	(\$146,146.38)	(\$146,146.38)	(\$146,146.38)	(\$146,146.38)	(\$146,146.38)	(\$146,146.38)	(\$146,146.38)	(\$147,024.53)	(\$147,024.53)	(\$147,024.53)
19	Distribution													
20	Lines, Relocations and Betterments	(\$482,643.83)	(\$557,913.97)	(\$642,098.00)	(\$693,917.68)	(\$699,217.91)	(\$741,085.07)	(\$767,350.35)	(\$833,225.39)	(\$896,269.95)	(\$945,294.16)	(\$1,033,679.90)	(\$1,127,897.47)	(\$1,149,928.80)
21	M&R Equipment	(\$41,464.31)	(\$41,464.31)	(\$41,464.31)	(\$41,464.31)	(\$41,464.31)	(\$41,464.31)	(\$41,464.31)	(\$41,464.31)	(\$41,464.31)	(\$41,464.31)	(\$41,464.31)	(\$41,464.31)	(\$41,464.31)
22	Services	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	Total Distribution	(\$524,108.14)	(\$599,378.28)	(\$683,562.31)	(\$735,381.99)	(\$740,682.22)	(\$782,549.38)	(\$808,814.66)	(\$874,689.70)	(\$937,734.26)	(\$986,758.47)	(\$1,075,144.21)	(\$1,169,361.78)	(\$1,191,393.11)
24	Distribution - New Customer Facilities													
25	NCF New Main-to-Curb Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26	NCF New Curb-to-Meter Installs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
27	NCF New Mainline Extensions	(\$5,115.35)	(\$5,359.02)	(\$9,082.31)	(\$9,082.31)	(\$9,442.80)	(\$9,489.11)	(\$9,600.25)	(\$9,632.03)	(\$9,653.83)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)
28	NCF New Meter Installations	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29	Total NCF	(\$5,115.35)	(\$5,359.02)	(\$9,082.31)	(\$9,082.31)	(\$9,442.80)	(\$9,489.11)	(\$9,600.25)	(\$9,632.03)	(\$9,653.83)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)	(\$9,703.23)
30	Total Category [1]	(\$927,311.20)	(\$1,028,017.38)	(\$1,164,894.98)	(\$1,217,918.19)	(\$1,252,403.48)	(\$1,313,855.98)	(\$1,343,640.50)	(\$1,409,547.32)	(\$1,472,613.68)	(\$1,555,376.30)	(\$1,648,030.63)	(\$1,742,248.20)	(\$1,764,279.53)
Information Technology														
31	IT Infrastructure (Telecom)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
32	IT Software	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
33	IT Software - CCS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34	Total Category [2]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Compliance / Operations														
35	Distribution													
36	Lines, Relocations and Betterments	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37	M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38	Metering - Purchases	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39	Metering - ERT Purchases	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
40	Metering - Installations/Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
41	Metering - ERT Installations/Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
42	Metering - Hardware	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
43	Total Distribution	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
44	Pipeline Integrity													
45	Transmission Lines	(\$63,352.05)	(\$63,685.91)	(\$63,685.91)	(\$63,685.91)	(\$63,685.91)	(\$63,685.91)	(\$63,685.91)	(\$63,685.91)	(\$63,685.91)	(\$64,510.64)	(\$64,510.64)	(\$64,510.64)	(\$64,510.64)
46	Transmission M&R Structures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
47	Transmission M&R Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
48	Storage Lines	(\$2,077.71)	(\$2,077.71)	(\$2,077.71)	(\$2,077.71)	(\$2,077.71)	(\$2,077.71)	(\$2,077.71)	(\$2,077.71)	(\$2,077.71)	(\$2,077.71)	(\$2,077.71)	(\$2,077.71)	(\$2,077.71)
49	Production/Gathering Lines	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
50	Total Pipeline Integrity	(\$65,429.76)	(\$65,763.62)	(\$65,763.62)	(\$65,763.62)	(\$65,763.62)	(\$65,763.62)	(\$65,763.62)	(\$65,763.62)	(\$65,763.62)	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)
51	General Plant/Facilities													
52	Facilities - Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
53	Facilities - Structure	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
54	Fleet	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
55	Tools and Equipment	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
56	General - Other	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
57	Total General Plant / Facilities	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
58	Total Category [3]	(\$65,429.76)	(\$65,763.62)	(\$65,763.62)	(\$65,763.62)	(\$65,763.62)	(\$65,763.62)	(\$65,763.62)	(\$65,763.62)	(\$65,763.62)	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)	(\$66,588.35)
59	Total Capital (Categories 1-3)	(\$992,740.96)	(\$1,093,781.00)	(\$1,230,658.60)	(\$1,283,681.81)	(\$1,318,167.10)	(\$1,379,619.60)	(\$1,409,404.12)	(\$1,475,310.94)	(\$1,538,377.30)	(\$1,621,964.65)	(\$1,714,618.98)	(\$1,808,836.55)	(\$1,830,867.88)

**Capital Expenditure Program
Case No. 12-3279-GA-UNC
Depreciation Expense**

Accumulated Capital Less COR Less Retirements * Depreciation Rate

Line No.	Description	FERC	Depr Rate	Revised 2012	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	10/31/13	11/30/13	12/31/13	2013 Total	Cumulative	
Infrastructure Expansion, Improvement, or Replacement																			
1	Production/Gathering																		
2	Compressor Station Equipment	333	3.06%	\$29,198.93	\$6,498.78	\$6,499.26	\$6,534.85	\$6,535.06	\$6,535.06	\$6,533.96	\$6,608.03	\$6,639.18	\$6,766.51	\$7,214.83	\$7,214.83	\$7,013.42	\$80,593.77	\$109,792.70	
3	Lines	332	1.60%	\$22,489.50	\$3,389.09	\$3,390.89	\$3,417.17	\$3,441.63	\$3,417.11	\$3,407.51	\$3,439.26	\$3,582.66	\$3,670.15	\$3,706.79	\$3,706.90	\$7,570.00	\$46,139.16	\$68,628.66	
4	M&R Equipment	334.12	3.91%	\$60,564.78	\$6,477.74	\$6,477.78	\$6,487.21	\$6,487.46	\$6,488.00	\$6,488.00	\$6,488.33	\$6,487.25	\$6,487.25	\$6,487.25	\$6,487.25	\$7,568.45	\$78,912.01	\$139,476.79	
5	Total Production/Gathering			\$112,253.21	\$16,365.61	\$16,367.93	\$16,439.23	\$16,464.15	\$16,440.17	\$16,429.51	\$16,535.62	\$16,709.09	\$16,923.91	\$17,408.87	\$17,408.98	\$22,151.87	\$205,644.94	\$317,898.15	
Storage																			
6	Other Structures			351.04	2.67%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
7	Compressor Station Equipment	354	3.33%	\$13,257.47	\$3,781.04	\$3,783.48	\$3,783.48	\$3,783.48	\$3,882.63	\$3,882.63	\$3,882.63	\$5,165.65	\$5,165.65	\$5,862.69	\$5,894.89	\$5,894.89	\$54,763.14	\$68,020.61	
8	M&R Equipment	355.02	2.60%	\$15,243.74	\$2,251.80	\$2,313.33	\$2,360.39	\$2,360.56	\$4,486.73	\$4,469.56	\$4,469.82	\$4,474.37	\$4,548.48	\$4,549.31	\$4,838.22	\$4,844.66	\$45,967.23	\$61,210.97	
9	Lines	353	2.50%	\$2,640.58	\$547.00	\$577.89	\$1,311.82	\$2,141.22	\$2,184.96	\$2,181.80	\$2,225.82	\$2,284.53	\$2,293.63	\$5,522.72	\$7,304.13	\$9,768.95	\$38,344.47	\$40,985.05	
11	Wells	352.01	1.43%	\$926.84	\$113.36	\$308.94	\$300.63	\$277.79	\$285.54	\$285.50	\$285.50	\$181.96	\$179.30	\$253.52	\$254.07	\$512.71	\$3,238.82	\$4,165.66	
12	Total Storage			\$32,068.63	\$6,693.20	\$6,983.64	\$7,756.32	\$8,563.05	\$10,839.86	\$10,819.49	\$10,863.77	\$12,106.51	\$12,187.06	\$16,188.24	\$18,291.31	\$21,021.21	\$142,313.66	\$174,382.29	
Transmission																			
13	Lines			367	1.85%	\$2,373.34	\$595.52	\$1,060.17	\$1,146.84	\$642.02	\$757.86	\$757.86	\$1,178.32	\$1,178.32	\$1,178.84	\$1,181.46	\$2,075.03	\$12,510.10	
14	Other Structures	366.03	2.13%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
15	M&R Equipment	369.03	2.10%	\$5,215.21	\$911.16	\$912.17	\$912.17	\$912.17	\$3,682.95	\$3,685.19	\$3,685.96	\$3,687.82	\$3,783.64	\$3,782.35	\$3,782.35	\$5,489.33	\$35,227.26	\$40,442.47	
17	Compressor Station Equipment	368	3.23%	\$1,172.07	\$81.96	\$81.96	\$81.96	\$81.96	\$81.96	\$81.96	\$81.96	\$81.96	\$81.96	\$81.96	\$81.96	\$81.96	\$983.52	\$2,155.59	
18	Total Transmission			\$8,760.62	\$1,588.64	\$2,054.30	\$2,140.97	\$1,636.15	\$4,522.77	\$4,525.01	\$4,525.78	\$4,948.10	\$5,043.92	\$5,043.15	\$5,045.77	\$7,646.32	\$48,720.88	\$57,481.50	
Distribution																			
19	Lines, Relocations and Betterments			376	1.71%	\$89,944.24	\$12,956.12	\$14,241.57	\$15,438.32	\$15,449.65	\$16,153.68	\$18,924.19	\$18,366.25	\$19,781.19	\$23,014.46	\$25,042.65	\$25,887.40	\$27,966.35	\$233,221.83
20	M&R Equipment	378.02	2.35%	\$44,722.94	\$4,708.62	\$4,713.02	\$4,736.43	\$4,745.86	\$4,743.88	\$4,743.93	\$4,743.96	\$4,744.00	\$4,748.99	\$4,749.02	\$4,750.05	\$8,359.62	\$60,487.38	\$105,210.32	
21	Services	380	3.43%	\$193,542.64	\$18,552.14	\$19,466.87	\$20,740.51	\$22,624.42	\$23,966.41	\$25,112.16	\$26,497.53	\$27,829.03	\$29,268.60	\$30,761.94	\$32,050.62	\$34,705.48	\$311,575.71	\$505,118.35	
22	Total Distribution			\$328,209.82	\$36,216.88	\$38,421.46	\$40,915.26	\$42,819.93	\$44,863.97	\$48,780.28	\$49,607.74	\$52,354.22	\$57,032.05	\$60,553.61	\$62,688.07	\$71,031.45	\$605,284.92	\$933,494.74	
Distribution - New Customer Facilities																			
24	NCF New Main-to-Curb Installs			380	3.43%	\$179,697.72	\$17,444.37	\$18,321.04	\$19,341.96	\$20,198.59	\$21,130.13	\$22,022.64	\$24,218.89	\$25,503.32	\$27,073.47	\$28,661.95	\$30,422.61	\$277,584.45	\$475,282.17
25	NCF New Curb-to-Meter Installs	380	3.43%	\$186,551.46	\$18,710.24	\$19,481.75	\$20,144.40	\$20,962.99	\$21,883.59	\$22,042.28	\$23,768.32	\$24,844.44	\$25,879.65	\$27,488.66	\$29,232.71	\$31,363.89	\$286,802.92	\$453,354.38	
26	NCF New Mainline Extensions	376	1.71%	\$41,596.66	\$6,258.30	\$6,423.66	\$7,442.65	\$7,506.90	\$7,998.99	\$8,558.21	\$8,660.09	\$8,870.67	\$9,009.41	\$9,254.96	\$9,843.47	\$10,292.95	\$100,120.26	\$141,716.92	
27	NCF New Meter Installations	382	2.63%	\$13,400.96	\$2,016.00	\$2,145.74	\$2,282.97	\$2,434.60	\$2,534.26	\$2,630.15	\$2,765.63	\$2,886.57	\$3,038.69	\$3,251.83	\$3,472.23	\$3,650.75	\$33,109.42	\$46,510.38	
29	Total NCF			\$421,246.80	\$44,428.91	\$46,372.19	\$49,211.98	\$51,103.08	\$53,546.97	\$56,476.12	\$58,216.68	\$60,820.57	\$63,431.07	\$67,068.92	\$71,210.36	\$75,730.20	\$697,617.05	\$1,118,863.85	
30	Total Category [1]			\$902,539.08	\$105,293.24	\$110,199.52	\$116,463.76	\$120,586.36	\$130,213.74	\$137,030.41	\$139,749.59	\$146,938.49	\$154,618.01	\$166,262.79	\$174,644.49	\$197,581.05	\$1,699,581.45	\$2,602,120.53	
Information Technology																			
31	IT Infrastructure (Telecom)	397	10.00%	\$98,955.58	\$12,256.14	\$12,256.14	\$12,256.14	\$12,225.65	\$12,225.65	\$12,225.65	\$12,225.65	\$12,225.65	\$18,232.71	\$18,418.72	\$18,516.97	\$22,234.32	\$175,299.39	\$274,254.97	
32	IT Software	303	10.00%	\$920,285.85	\$156,274.33	\$158,792.36	\$160,980.25	\$165,999.87	\$166,606.44	\$167,506.46	\$175,691.08	\$176,226.07	\$176,711.17	\$190,225.65	\$192,177.27	\$201,046.48	\$2,088,237.39	\$3,008,523.24	
33	IT Software - CCS	399	6.67%	\$19,797.13	\$14,615.08	\$14,615.08	\$14,615.08	\$14,615.08	\$14,615.08	\$14,615.08	\$14,615.08	\$14,615.08	\$14,615.08	\$14,615.08	\$14,615.08	\$14,615.08	\$175,380.96	\$195,178.09	
34	Total Category [2]			\$1,039,038.56	\$183,145.55	\$185,663.58	\$187,851.47	\$192,840.60	\$193,447.17	\$194,347.19	\$202,531.81	\$203,066.80	\$209,558.96	\$223,259.45	\$225,309.32	\$237,895.84	\$2,438,917.74	\$3,477,956.30	
Compliance / Operations																			
Distribution																			
35	Lines, Relocations and Betterments			376	1.71%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
36	M&R Equipment	378.02	2.35%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
37	Metering - Purchases	381	3.33%	\$150,429.16	\$24,813.93	\$26,186.84	\$26,669.88	\$28,450.13	\$29,074.12	\$29,822.89	\$30,276.38	\$31,138.31	\$31,738.04	\$32,811.96	\$34,231.61	\$35,365.88	\$360,579.97	\$511,009.13	
38	Metering - ERT Purchases	381.04	6.67%	\$0.00	\$52.09	\$1,398.47	\$1,440.96	\$2,735.27	\$3,408.16	\$3,449.18	\$3,484.35	\$4,716.02	\$5,881.51	\$6,859.19	\$8,045.51	\$8,826.76	\$50,297.47	\$50,297.47	
39	Metering - Installations/Other	382	2.63%	\$45,900.71	\$4,868.64	\$5,056.71	\$5,270.62	\$5,649.58	\$6,069.91	\$6,448.40	\$6,813.14	\$7,123.15	\$7,280.39	\$7,464.28	\$7,599.89	\$7,690.95	\$77,335.66	\$123,236.37	
40	Metering - ERT Installations/Other	382.04	6.67%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
41	Metering - Hardware	391.2	20.00%	\$2,753.25	\$8,775.63	\$8,775.63	\$8,775.63	\$8,775.63	\$8,775.63	\$8,775.63	\$8,775.63	\$8,775.63	\$8,775.63	\$13,056.90	\$13,056.90	\$13,942.32	\$119,036.79	\$121,790.04	
42	Total Distribution			\$199,083.12	\$38,510.29	\$41,417.65	\$42,157.09	\$45,610.61	\$47,327.82	\$48,496.10	\$49,349.50	\$51,753.11	\$53,675.57	\$60,192.33	\$62,933.91	\$65,825.91	\$607,249.89	\$806,333.01	
Pipeline Integrity																			
43	Transmission Lines			367	1.85%	\$28,453.56	\$3,577.04	\$3,587.11	\$3,586.67	\$3,629.71	\$3,632.10	\$3,632.14	\$3,647.46	\$4,611.43	\$4,610.16	\$4,620.35	\$4,625.93	\$4,851.19	\$48,611.29
44	Transmission M&R Structures	366.02	1.33%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
45	Transmission M&R Equipment	369.03	2.10%	\$2.87	\$13.08	\$13.08	\$13.08	\$13.08	\$13.12	\$13.12	\$13.12	\$13.12	\$13.12	\$13.12	\$13.12	\$0.00	\$144.16	\$147.03	
46	Storage Lines	353	2.50%	\$3,032.15	\$704.27	\$704.50	\$729.47	\$729.47	\$730.10	\$730.25	\$730.25	\$730.25	\$730.25	\$730.25	\$730.25	\$768.10	\$8,747.41	\$11,779.56	
47	Production/Gathering Lines	332	1.60%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
48	Total Pipeline Integrity			\$31,488.58	\$4,294.39	\$4,304.69	\$4,329.22	\$4,372.26	\$4,375.32	\$4,375.51	\$4,390.83	\$5,354.80	\$5,353.53	\$5,363.72	\$5,369.30	\$5,619.29	\$57,502.86	\$88,991.44	
General Plant/Facilities																			
49	Facilities - Equipment	391.03	10.00%	\$566,618.34	\$61,589.69	\$65,342.63	\$65,342.63	\$65,337.60	\$65,337.60	\$65,409.03	\$65,409.03	\$65,409.03	\$65,456.46	\$65,735.53	\$66,589.52	\$78,397.64	\$795,356.39	\$1,361,974.73	
50	Facilities - Structure	390	5.00%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
51	Fleet	392	12.50%	\$123,018.67	\$20,536.47	\$20,536.47	\$20,536.47	\$20,536.47	\$21,163.45	\$23,756.96	\$30,600.86	\$31,622.29	\$31,622.29	\$31,622.29	\$31,622.29	\$31,622.29	\$315,778.60	\$438,797.27	
52	Tools and Equipment	394	5.00%	\$62,875.13	\$6,203.80	\$6,522.60	\$6,548.21	\$6,665.63	\$6,693.60	\$7,474.84	\$7,494.85	\$7,466.08	\$7,869.47	\$7,871.38	\$8,201.99	\$12,372.67	\$91,385.12	\$154,260.25	
53	General - Other Plant	398	6.67%	\$5,677.13	\$4,091.87	\$3,852.15	\$3,852.15	\$3,852.15	\$3,852.15	\$3,852.15	\$3,852.15	\$3,852.15	\$3,852.15	\$3,852.15	\$3,852.15	\$4,793.23	\$47,406.60	\$55,083.73	
54	Total General Plant / Facilities			\$758,189.27	\$92,421.83	\$96,253.85	\$96,279.46	\$96,391.85	\$97,046.80	\$100,492.98	\$107,356.89	\$108,349.55	\$108,800.37	\$109,081.35	\$110,265.95	\$127,185.83	\$1,249,926.71	\$2,008,115.98	
55	Total Category [3]			\$988,760.97	\$135,226.51	\$141,976.19	\$142,765.77	\$146,374.72	\$148,749.94	\$153,364.59	\$161,097.22	\$165,457.46	\$167,829.47	\$174,637.40	\$178,569.16	\$198,631.03	\$1,914,679.46	\$2,903,440.43	
56	Total Depreciation			\$2,930,338.61	\$423,665.30	\$437,839.29	\$447,081.00	\$459,801.68	\$472,410.85	\$484,742.19	\$503,378.62	\$515,462.75	\$532,006.44	\$564,159.64	\$578,522.97	\$634,107.92	\$6,053,178.65	\$8,983,517.26	
57	Cumulative Current Year				\$423,665.30	\$861,504.59	\$1,308,585.59	\$1,768,387.27	\$2,240,798.12	\$2,725,540.31	\$3,228,918.93	\$3,744,381.68	\$4,276,388.12	\$4,840,547.76	\$5,419,070.73	\$6,053,178.65			
58	Cumulative				\$3,354,003.91	\$3,791,843.20	\$4,238,924.20	\$4,698,725.88	\$5,171,136.73	\$5,655,878.92	\$6,159,257.54	\$6,674,720.29	\$7,206,726.73	\$7,770,886.37	\$8,349,40				

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program
Case No. 12-3279-GA-UNC
Post In-Service Carrying Costs (PISCC)

Schedule 10

No.	Description	Revised 2012	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	10/31/13	11/30/13	12/31/13	2013 Total
	Accumulated Capital Less COR Less Retirements Less Depreciation														
1	Infrastructure Expansion, Improvement, or Replacement	\$44,305,123.45	\$45,714,928.33	\$48,092,693.41	\$51,100,107.81	\$52,421,810.63	\$56,977,663.05	\$60,401,684.48	\$61,088,944.58	\$64,197,713.64	\$68,003,201.67	\$73,231,215.31	\$76,782,469.72	\$88,682,583.25	
2	Information Technology	\$21,686,074.57	\$21,630,871.82	\$21,747,371.84	\$21,822,067.36	\$22,227,923.06	\$22,107,263.88	\$22,020,919.18	\$22,800,542.23	\$22,661,673.47	\$23,231,172.70	\$24,651,973.41	\$24,672,647.80	\$25,945,134.05	
3	Compliance / Operations	\$24,228,427.29	\$24,828,416.53	\$25,999,600.99	\$27,110,415.77	\$27,568,160.05	\$28,309,841.61	\$29,156,666.22	\$30,381,278.78	\$30,812,676.94	\$31,582,272.66	\$32,376,041.17	\$33,565,419.70		
4	Total	\$90,219,625.31	\$92,174,216.68	\$95,839,666.24	\$99,076,173.92	\$101,760,149.46	\$106,653,086.98	\$110,732,445.27	\$113,046,153.03	\$117,240,665.89	\$122,047,051.31	\$129,465,461.38	\$133,831,158.69	\$150,193,137.00	
	Deferrals														
5	Infrastructure Expansion, Improvement, or Replacement		\$239,986.09	\$247,622.53	\$260,502.09	\$276,792.25	\$283,951.47	\$308,629.01	\$327,175.79	\$330,898.45	\$347,737.62	\$368,350.68	\$396,669.08	\$415,905.04	\$3,804,220.10
6	Information Technology		\$117,466.24	\$117,167.23	\$117,798.26	\$118,202.86	\$120,401.25	\$119,747.68	\$119,279.98	\$123,502.94	\$122,750.73	\$125,835.52	\$133,531.52	\$133,643.51	\$1,469,327.72
7	Compliance / Operations		\$131,237.31	\$134,487.25	\$140,831.17	\$141,667.49	\$146,848.08	\$153,344.98	\$157,931.94	\$164,565.26	\$166,902.00	\$171,070.64	\$175,370.22	\$183,583.87	
8	Total		\$488,689.64	\$499,277.01	\$519,131.52	\$536,662.60	\$551,200.80	\$577,704.22	\$599,800.75	\$612,333.33	\$635,053.61	\$661,088.20	\$701,271.24	\$724,918.77	\$7,107,131.69
9	Cumulative Current Year		\$488,689.64	\$987,966.65	\$1,507,098.17	\$2,043,760.77	\$2,594,961.57	\$3,172,665.79	\$3,772,466.54	\$4,384,799.87	\$5,019,853.48	\$5,680,941.68	\$6,382,212.92	\$7,107,131.69	
	Cumulative Deferrals														
10	Infrastructure Expansion, Improvement, or Replacement	\$1,434,875.31	\$1,674,861.40	\$1,922,483.93	\$2,182,986.02	\$2,459,778.27	\$2,743,729.74	\$3,052,358.75	\$3,379,534.54	\$3,710,432.99	\$4,058,170.61	\$4,426,521.29	\$4,823,190.37	\$5,239,095.41	
11	Information Technology	\$473,203.91	\$590,670.15	\$707,837.38	\$825,635.64	\$943,838.50	\$1,064,239.75	\$1,183,987.43	\$1,303,267.41	\$1,426,770.35	\$1,549,521.08	\$1,675,356.60	\$1,808,888.12	\$1,942,531.63	
12	Compliance / Operations	\$975,706.25	\$1,106,943.56	\$1,241,430.81	\$1,382,261.98	\$1,523,929.47	\$1,670,777.55	\$1,820,105.08	\$1,973,450.06	\$2,131,382.00	\$2,295,947.26	\$2,462,849.26	\$2,633,919.90	\$2,809,290.12	
13	Total PISCC	\$2,883,785.47	\$3,372,475.11	\$3,871,752.12	\$4,390,883.64	\$4,927,546.24	\$5,478,747.04	\$6,056,451.26	\$6,656,252.01	\$7,268,585.34	\$7,903,638.95	\$8,564,727.15	\$9,265,998.39	\$9,990,917.16	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO

Capital Expenditure Program

Case No. 12-3279-GA-UNC

Property Tax Expense

Schedule 11

Line No.	Ohio Property Tax	Cumulative Through 12/31/12
1	Plant in Service, Net of COR and Retirements	\$93,149,963.92
2	2012 Effective Rate	1.1521%
3	Tax on Prior Year-End Property Balance - Expensed in 2013	<u>\$1,073,180.73</u>

Allocation of Property Tax by Category:

4	Infrastructure Expansion, Improvement, or Replacement	\$520,837.47
5	Information Technology	\$261,816.03
6	Compliance / Operations	<u>\$290,527.24</u>
7	2013 Capital Expenditure Program Property Tax Expense	<u>\$1,073,180.74</u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Capital Expenditure Program
Summary of Projected 2014 Capital Expenditure Program Investments

Schedule 12

Line No.	Description	Filed in Case No. 13- 2410-GA-UNC 2014 Projected
1	Infrastructure Expansion, Improvement, or Replacement	
2	Production/Gathering	\$3,875,000
3	Storage	\$6,427,800
4	Transmission	\$2,600,000
5	Distribution	\$18,849,713
6	Distribution - New Customer Facilities	\$9,863,984
7	Total	<u>\$41,616,497</u>
8	Information Technology	\$9,296,554
9	Compliance / Operations	
10	Distribution - Metering	\$7,821,871
11	Pipeline Integrity - Transmission	\$12,700,000
12	Pipeline Integrity - Storage	\$480,000
13	General Plant/Facilities/Vehicles	\$37,706,500
14	Total	<u>\$58,708,371</u>
15	Total Capital Expenditure Plan	<u><u>\$109,621,422</u></u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO

Capital Expenditure Program

Case No. 12-3279-GA-UNC

Incremental Revenue Calculation

Schedule 13

Line No.	Description	Residential	Commercial/ Industrial (a)	Total Gross Plant
1	<u>Distribution - New Customer Facilities:</u>			
2	NCF New Main-to-Curb Installs	\$4,884,170.50	\$0.00	\$4,884,170.50
3	NCF New Curb-to-Meter Installs	\$4,815,137.51	\$0.00	\$4,815,137.51
4	NCF New Mainline Extensions	\$2,931,927.99	\$0.00	\$2,931,927.99
5	NCF New Meter Installations	\$799,003.11	\$0.00	\$799,003.11
6	Total NCF	\$13,430,239.11	\$0.00	\$13,430,239.11
7	<u>Number of SFV Bills:</u>	Rate Case (b)	12/31/13	Difference
8	GSS / ECTS	14,493,625	14,282,894	(210,731)
9	<u>Non-SFV Consumption:</u>	No CEP investments were made for non-SFV accounts.		
10	<u>Summary of Incremental Revenue:</u>	Total		
11	SFV Customers	\$0.00		
12	Non-SFV Consumption	\$0.00		
13	Other Revenues (c)	\$0.00		
14	Total Incremental Revenue	\$0.00		

(a) New customer facilities (NCF) for commercial and industrial customers were not included in CEP investments for the period January through December 2013.

(b) Number of Bills and Volumes from DEO Rate Case No. 07-0829-GA-AIR - Schedule E-4.1

(c) CEP investments during the period January through December 2013 did not include capital investments that increased any other revenue streams.

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 12-3279-GA-UNC, 12-3280-GA-AAM

Summary: Notification 2014 Annual Informational Filing electronically filed by Mr. Gregory L. Williams on behalf of The East Ohio Gas Company d/b/a Dominion East Ohio