

April 23, 2014

Ms. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 13-2007-EL-RDR
89-6008-EL-TRF

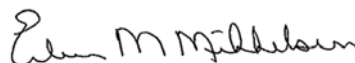
Dear Ms. McNeal:

In accordance with the Commission Orders in The Toledo Edison Company's Case 12-1230-EL-SSO and Case 10-388-EL-SSO Electric Security Plan proceedings, please file the attached schedules, bill impacts and tariff pages on behalf of The Toledo Edison Company related to the Delivery Capital Recovery Rider (Rider DCR). The attached schedules demonstrate that the year-to-date revenue is below the permitted annual cap for 2014 and provide detailed calculations related to plant in service, accumulated depreciation reserve, income taxes, commercial activity taxes, and property taxes, rate base, depreciation expense, and the resulting revenue requirement all as contemplated by the Orders in The Toledo Edison Company's Case No. 12-1230-EL-SSO and Case No. 10-388-EL-SSO Electric Security Plan proceedings.

Further, as set forth in the Combined Stipulation, there have been no net job losses at the Companies and at FirstEnergy Service Company, specifically as to employees of the FirstEnergy Service Company who are located in Ohio and provide support for distribution services provided by the Companies, as a result of involuntary attrition as a result of the merger between FirstEnergy Corp. and Allegheny Energy, Inc. Also included with the filing are estimated bill impacts for multiple usage levels for the different rate schedules reflecting the impact on current bills of the Rider DCR charges commencing on June 1, 2014.

Finally, attached is a tariff page that reflects the pricing update of Rider DCR. Please file one copy of the tariffs in each of the above mentioned Case Nos. 13-2007-EL-RDR and 89-6008-EL-TRF, and distribute two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

The Toledo Edison Company
Delivery Capital Recovery Rider (DCR)
June - August Filing
April 23, 2014

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Rider DCR
June - August 2014
Revenue Requirement Summary

(\$ millions)

Calculation of Annual Revenue Requirement Based on Estimated 5/31/2014 Rate Base

Line No.	Description	Source	CEI	OE	TE	TOTAL
1	Annual Revenue Requirement Based on Actual 3/31/2014 Rate Base	4/23/2014 Compliance Filing; Page 2; Column (f) Lines 36-39	\$ 90.1	\$ 90.8	\$ 25.0	\$ 205.9
2	Incremental Revenue Requirement Based on Estimated 5/31/2014 Rate Base	Calculation: 4/23/2014 Compliance Filing (Page 27, Column (f) Lines 36-39) minus Line 1	\$ (0.1)	\$ 2.1	\$ (0.0)	\$ 1.9
3	Annual Revenue Requirement Based on Estimated 5/31/2014 Rate Base	Calculation: SUM [Line 1 through Line 2]	\$ 89.9	\$ 92.9	\$ 24.9	\$ 207.7

Rider DCR
Actual Distribution Rate Base Additions as of 3/31/14
Revenue Requirement Calculation

(\$ millions)

* 5/31/2007 balances refer to the jurisdictional balances approved in Case 07-551-EL-AIR. Source: PUCO Staff workpapers supporting the PUCO Opinion & Order

	(A)	(B)	(C) = (B) - (A)	(D)
Gross Plant				
(1) CEI	1,927.1	2,721.7	794.7	Sch B2.1 (Actual) Line 45
(2) OE	2,074.0	2,999.8	925.8	Sch B2.1 (Actual) Line 47
(3) TE	771.5	1,091.7	320.2	Sch B2.1 (Actual) Line 44
(4) Total	4,772.5	6,813.2	2,040.7	Sum: [(1) through (3)]
Accumulated Reserve				
(5) CEI	(773.0)	(1,115.3)	(342.3)	-Sch B3 (Actual) Line 46
(6) OE	(803.0)	(1,175.5)	(372.5)	-Sch B3 (Actual) Line 48
(7) TE	(376.8)	(526.1)	(149.4)	-Sch B3 (Actual) Line 45
(8) Total	(1,952.8)	(2,816.9)	(864.1)	Sum: [(5) through (7)]
Net Plant In Service				
(9) CEI	1,154.0	1,606.5	452.4	(1) + (5)
(10) OE	1,271.0	1,824.3	553.3	(2) + (6)
(11) TE	394.7	565.6	170.9	(3) + (7)
(12) Total	2,819.7	3,996.3	1,176.6	Sum: [(9) through (11)]
ADIT				
(13) CEI	(246.4)	(458.3)	(211.9)	- ADIT Balances (Actual) Line 3
(14) OE	(197.1)	(476.4)	(279.4)	- ADIT Balances (Actual) Line 3
(15) TE	(10.3)	(134.4)	(124.1)	- ADIT Balances (Actual) Line 3
(16) Total	(453.8)	(1,069.2)	(615.4)	Sum: [(13) through (15)]
Rate Base				
(17) CEI	907.7	1,148.1	240.5	(9) + (13)
(18) OE	1,073.9	1,347.9	273.9	(10) + (14)
(19) TE	384.4	431.1	46.8	(11) + (15)
(20) Total	2,366.0	2,927.1	561.2	Sum: [(17) through (19)]
Depreciation Exp				
(21) CEI	60.0	86.5	26.5	Sch B-3.2 (Actual) Line 46
(22) OE	62.0	88.4	26.4	Sch B-3.2 (Actual) Line 48
(23) TE	24.5	34.6	10.1	Sch B-3.2 (Actual) Line 45
(24) Total	146.5	209.6	63.1	Sum: [(21) through (23)]
Property Tax Exp				
(25) CEI	65.0	100.9	35.9	Sch C-3.10a (Actual) Line 4
(26) OE	57.4	90.4	33.1	Sch C-3.10a (Actual) Line 4
(27) TE	20.1	29.6	9.5	Sch C-3.10a (Actual) Line 4
(28) Total	142.4	220.9	78.5	Sum: [(25) through (27)]

	Rate Base	Return 8.48%	Deprec	Prop Tax	Rev. Req.
(29) CEI	240.5	20.4	26.5	35.9	82.9
(30) OE	273.9	23.2	26.4	33.1	82.7
(31) TE	46.8	4.0	10.1	9.5	23.6
(32) Total	561.2	47.6	63.1	78.5	189.1

Capital Structure & Returns				
	% mix	rate	wtd rate	
(33) Debt	51%	6.54%	3.3%	
(34) Equity	49%	10.50%	5.1%	
(35)			8.48%	

	(a)	(b)	(c)	(d)	(e)	(f)
Revenue Requirement with Tax	Equity Return	Tax Rate	Income Tax	CAT 0.26%	Taxes	Rev. Req. + Tax
(36) CEI	12.4	36.15%	7.0	0.2	7.2	90.1
(37) OE	14.1	35.83%	7.9	0.2	8.1	90.8
(38) TE	2.4	35.67%	1.3	0.1	1.4	25.0
(39) Total	28.9		16.2	0.5	16.7	205.9

(a) = Weighted Cost of Equity x Rate Base
 (b) = Current composite income tax rates

(c) = (a) x (1 / (1-(b))) - 1
 (d) = (Rev. Req. + (c)) x (1/(1-.26%) - 1)

(e) = (c) + (d)
 (f) = (e) + Rev. Req. from Lines 29-31

The Toledo Edison Company: 13-2007-EL-RDR
3/31/2014 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Actual)
Page 1 of 4

NOTE: Column A contains actual plant in service balances as of 3/31/2014, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting and incorporate recommendations from the March 2013 and April 2014 Rider DCR Audit Reports. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 12-1230-EL-SSO: Actual 3/31/2014 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>TRANSMISSION PLANT</u>							
1	350	Land & Land Rights	\$ 17,347,852	100%	\$ 17,347,852	\$ (15,628,438)	\$ 1,719,414
2	352	Structures & Improvements	\$ 218,363	100%	\$ 218,363		\$ 218,363
3	353	Station Equipment	\$ 10,308,325	100%	\$ 10,308,325		\$ 10,308,325
4	354	Towers & Fixtures	\$ 34,264	100%	\$ 34,264		\$ 34,264
5	355	Poles & Fixtures	\$ 4,094,615	100%	\$ 4,094,615		\$ 4,094,615
6	356	Overhead Conductors & Devices	\$ 5,306,237	100%	\$ 5,306,237		\$ 5,306,237
7	357	Underground Conduit	\$ 497,828	100%	\$ 497,828		\$ 497,828
8	358	Underground Conductors & Devices	\$ 386,079	100%	\$ 386,079		\$ 386,079
9	359	Roads & Trails	\$ -	100%	\$ -		\$ -
10		Total Transmission Plant	\$ 38,193,564	100%	\$ 38,193,564	\$ (15,628,438)	\$ 22,565,126

The Toledo Edison Company: 13-2007-EL-RDR
3/31/2014 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Actual)
Page 2 of 4

NOTE: Column A contains actual plant in service balances as of 3/31/2014, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting and incorporate recommendations from the March 2013 and April 2014 Rider DCR Audit Reports. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 12-1230-EL-SSO: Actual 3/31/2014 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>DISTRIBUTION PLANT</u>							
11	360	Land & Land Rights	\$ 4,966,340	100%	\$ 4,966,340		\$ 4,966,340
12	361	Structures & Improvements	\$ 5,920,323	100%	\$ 5,920,323		\$ 5,920,323
13	362	Station Equipment	\$ 92,475,380	100%	\$ 92,475,380		\$ 92,475,380
14	364	Poles, Towers & Fixtures	\$ 159,221,747	100%	\$ 159,221,747		\$ 159,221,747
15	365	Overhead Conductors & Devices	\$ 199,171,277	100%	\$ 199,171,277		\$ 199,171,277
16	366	Underground Conduit	\$ 13,149,236	100%	\$ 13,149,236		\$ 13,149,236
17	367	Underground Conductors & Devices	\$ 118,783,249	100%	\$ 118,783,249		\$ 118,783,249
18	368	Line Transformers	\$ 148,820,221	100%	\$ 148,820,221		\$ 148,820,221
19	369	Services	\$ 66,568,831	100%	\$ 66,568,831		\$ 66,568,831
20	370	Meters	\$ 37,835,254	100%	\$ 37,835,254		\$ 37,835,254
21	371	Installation on Customer Premises	\$ 6,422,427	100%	\$ 6,422,427		\$ 6,422,427
22	373	Street Lighting & Signal Systems	\$ 55,963,813	100%	\$ 55,963,813		\$ 55,963,813
23	374	Asset Retirement Costs for Distribution Plant	\$ 7,901	100%	\$ 7,901		\$ 7,901
24		Total Distribution Plant	\$ 909,305,998	100%	\$ 909,305,998	\$ -	\$ 909,305,998

The Toledo Edison Company: 13-2007-EL-RDR
3/31/2014 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Actual)
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NOTE: Column A contains actual plant in service balances as of 3/31/2014, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting and incorporate recommendations from the March 2013 and April 2014 Rider DCR Audit Reports. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 12-1230-EL-SSO: Actual 3/31/2014 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>GENERAL PLANT</u>							
25	389	Land & Land Rights	\$ 1,826,097	100%	\$ 1,826,097		\$ 1,826,097
26	390	Structures & Improvements	\$ 56,212,502	100%	\$ 56,212,502		\$ 56,212,502
27	391.1	Office Furniture & Equipment	\$ 2,325,456	100%	\$ 2,325,456		\$ 2,325,456
28	391.2	Data Processing Equipment	\$ 10,284,363	100%	\$ 10,284,363		\$ 10,284,363
29	392	Transportation Equipment	\$ 1,204,450	100%	\$ 1,204,450		\$ 1,204,450
30	393	Stores Equipment	\$ 631,466	100%	\$ 631,466		\$ 631,466
31	394	Tools, Shop & Garage Equipment	\$ 5,347,525	100%	\$ 5,347,525		\$ 5,347,525
32	395	Laboratory Equipment	\$ 1,747,323	100%	\$ 1,747,323		\$ 1,747,323
33	396	Power Operated Equipment	\$ 918,265	100%	\$ 918,265		\$ 918,265
34	397	Communication Equipment	\$ 9,583,651	100%	\$ 9,583,651		\$ 9,583,651
35	398	Miscellaneous Equipment	\$ 454,451	100%	\$ 454,451		\$ 454,451
36	399.1	Asset Retirement Costs for General Plant	\$ 7,345,237	100%	\$ 7,345,237		\$ 7,345,237
37		Total General Plant	\$ 97,880,786	100%	\$ 97,880,786	\$0	\$ 97,880,786

The Toledo Edison Company: 13-2007-EL-RDR
3/31/2014 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Actual)
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NOTE: Column A contains actual plant in service balances as of 3/31/2014, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting and incorporate recommendations from the March 2013 and April 2014 Rider DCR Audit Reports. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 12-1230-EL-SSO: Actual 3/31/2014 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>OTHER PLANT</u>							
38	303	Intangible Software	\$ 21,722,364	100%	\$ 21,722,364		\$ 21,722,364
39	303	Intangible FAS 109 Transmission	\$ 54,210	100%	\$ 54,210		\$ 54,210
40	303	Intangible FAS 109 Distribution	\$ 240,093	100%	\$ 240,093		\$ 240,093
41		Total Other Plant	\$ 22,016,668		\$ 22,016,668	\$ -	\$ 22,016,668
42		Company Total Plant	<u>\$ 1,067,397,017</u>	100%	<u>\$ 1,067,397,017</u>	<u>\$ (15,628,438)</u>	<u>\$ 1,051,768,579</u>
43		Service Company Plant Allocated*					\$ 39,930,540
44		Grand Total Plant (42 + 43)					<u>\$ 1,091,699,119</u>

* Source: Line 2 of the "Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.

The Toledo Edison Company: 13-2007-EL-RDR
3/31/2014 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Actual)
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NOTE: Column B contains actual reserve for accumulated depreciation balances as of 3/31/2014, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting and incorporate recommendations from the March 2013 and April 2014 Rider DCR Audit Reports. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 12-1230-EL-SSO: Actual 3/31/2014 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company Plant Investment Sch B2.1 (Actual) Column E (A)	Reserve Balances			
				Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)
<u>TRANSMISSION PLANT</u>							
1	350	Land & Land Rights	\$ 1,719,414	\$ -	100%	\$ -	\$ -
2	352	Structures & Improvements	\$ 218,363	\$ 194,234	100%	\$ 194,234	\$ 194,234
3	353	Station Equipment	\$ 10,308,325	\$ 4,549,135	100%	\$ 4,549,135	\$ 4,549,135
4	354	Towers & Fixtures	\$ 34,264	\$ 40,543	100%	\$ 40,543	\$ 40,543
5	355	Poles & Fixtures	\$ 4,094,615	\$ 2,720,324	100%	\$ 2,720,324	\$ 2,720,324
6	356	Overhead Conductors & Devices	\$ 5,306,237	\$ 3,048,741	100%	\$ 3,048,741	\$ 3,048,741
7	357	Underground Conduit	\$ 497,828	\$ 161,037	100%	\$ 161,037	\$ 161,037
8	358	Underground Conductors & Devices	\$ 386,079	\$ 160,399	100%	\$ 160,399	\$ 160,399
9	359	Roads & Trails	\$ -	\$ -	100%	\$ -	\$ -
10		Total Transmission Plant	\$ 22,565,126	\$ 10,874,413	100%	\$ 10,874,413	\$0 \$ 10,874,413

The Toledo Edison Company: 13-2007-EL-RDR
3/31/2014 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Actual)
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NOTE: Column B contains actual reserve for accumulated depreciation balances as of 3/31/2014, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting and incorporate recommendations from the March 2013 and April 2014 Rider DCR Audit Reports. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 12-1230-EL-SSO: Actual 3/31/2014 Plant in Service Balances" worksheet.

Line No.	Account No.	Account Title	Total Company		Reserve Balances			
			Sch B2.1 (Actual)	Column E	Total Company	Allocation %	Allocated Total	Adjustments
			(A)	(B)	(C)	(D) = (B) * (C)	(E)	(F) = (D) + (E)
<u>DISTRIBUTION PLANT</u>								
11	360	Land & Land Rights	\$ 4,966,340	\$ -	100%	\$ -		\$ -
12	361	Structures & Improvements	\$ 5,920,323	\$ 1,867,853	100%	\$ 1,867,853		\$ 1,867,853
13	362	Station Equipment	\$ 92,475,380	\$ 32,595,338	100%	\$ 32,595,338		\$ 32,595,338
14	364	Poles, Towers & Fixtures	\$ 159,221,747	\$ 104,124,866	100%	\$ 104,124,866		\$ 104,124,866
15	365	Overhead Conductors & Devices	\$ 199,171,277	\$ 76,377,369	100%	\$ 76,377,369		\$ 76,377,369
16	366	Underground Conduit	\$ 13,149,236	\$ 7,315,043	100%	\$ 7,315,043		\$ 7,315,043
17	367	Underground Conductors & Devices	\$ 118,783,249	\$ 41,581,796	100%	\$ 41,581,796		\$ 41,581,796
18	368	Line Transformers	\$ 148,820,221	\$ 62,641,283	100%	\$ 62,641,283		\$ 62,641,283
19	369	Services	\$ 66,568,831	\$ 63,007,640	100%	\$ 63,007,640		\$ 63,007,640
20	370	Meters	\$ 37,835,254	\$ 18,245,671	100%	\$ 18,245,671		\$ 18,245,671
21	371	Installation on Customer Premises	\$ 6,422,427	\$ 3,690,480	100%	\$ 3,690,480		\$ 3,690,480
22	373	Street Lighting & Signal Systems	\$ 55,963,813	\$ 35,987,377	100%	\$ 35,987,377		\$ 35,987,377
23	374	Asset Retirement Costs for Distribution Plant	\$ 7,901	\$ 4,819	100%	\$ 4,819		\$ 4,819
24		Total Distribution Plant	\$ 909,305,998	\$ 447,439,533	100%	\$ 447,439,533	\$ -	\$ 447,439,533

The Toledo Edison Company: 13-2007-EL-RDR
3/31/2014 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Actual)
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NOTE: Column B contains actual reserve for accumulated depreciation balances as of 3/31/2014, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting and incorporate recommendations from the March 2013 and April 2014 Rider DCR Audit Reports. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 12-1230-EL-SSO: Actual 3/31/2014 Plant in Service Balances" worksheet.

Line No.	Account No.	Account Title	Total Company Plant Investment		Reserve Balances			
			Sch B2.1 (Actual) Column E (A)	Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)	Adjusted Jurisdiction (F) = (D) + (E)
<u>GENERAL PLANT</u>								
25	389	Land & Land Rights	\$ 1,826,097	\$ -	100%	\$ -		\$ -
26	390	Structures & Improvements	\$ 56,212,502	\$ 19,018,593	100%	\$ 19,018,593		\$ 19,018,593
27	391.1	Office Furniture & Equipment	\$ 2,325,456	\$ 2,082,587	100%	\$ 2,082,587		\$ 2,082,587
28	391.2	Data Processing Equipment	\$ 10,284,363	\$ 4,623,719	100%	\$ 4,623,719		\$ 4,623,719
29	392	Transportation Equipment	\$ 1,204,450	\$ 1,139,860	100%	\$ 1,139,860		\$ 1,139,860
30	393	Stores Equipment	\$ 631,466	\$ 380,778	100%	\$ 380,778		\$ 380,778
31	394	Tools, Shop & Garage Equipment	\$ 5,347,525	\$ 1,998,997	100%	\$ 1,998,997		\$ 1,998,997
32	395	Laboratory Equipment	\$ 1,747,323	\$ 1,062,904	100%	\$ 1,062,904		\$ 1,062,904
33	396	Power Operated Equipment	\$ 918,265	\$ 870,813	100%	\$ 870,813		\$ 870,813
34	397	Communication Equipment	\$ 9,583,651	\$ 7,736,470	100%	\$ 7,736,470		\$ 7,736,470
35	398	Miscellaneous Equipment	\$ 454,451	\$ 167,605	100%	\$ 167,605		\$ 167,605
36	399.1	Asset Retirement Costs for General Plant	\$ 7,345,237	\$ 305,127	100%	\$ 305,127		\$ 305,127
37		Total General Plant Plant	\$ 97,880,786	\$ 39,387,451	100%	\$ 39,387,451	\$ -	\$ 39,387,451

The Toledo Edison Company: 13-2007-EL-RDR
3/31/2014 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Actual)
Page 4 of 4

NOTE: Column B contains actual reserve for accumulated depreciation balances as of 3/31/2014, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting and incorporate recommendations from the March 2013 and April 2014 Rider DCR Audit Reports. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 12-1230-EL-SSO: Actual 3/31/2014 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company		Reserve Balances			
			Sch B2.1 (Actual) Column E	Plant Investment	Total Company	Allocation %	Allocated Total	Adjustments
			(A)	(B)	(C)	(D) = (B) * (C)	(E)	(F) = (D) + (E)
<u>OTHER PLANT</u>								
38	303	Intangible Software	\$ 21,722,364	\$ 18,658,578	100%	\$ 18,658,578		\$ 18,658,578
39	303	Intangible FAS 109 Transmission	\$ 54,210	\$ 47,263	100%	\$ 47,263		\$ 47,263
40	303	Intangible FAS 109 Distribution	\$ 240,093	\$ 231,535	100%	\$ 231,535		\$ 231,535
41		Total Other Plant	\$ 22,016,668	\$ 18,937,376		\$ 18,937,376	\$ -	\$ 18,937,376
42		Removal Work in Progress (RWIP)		\$ (5,894,835)	100%	\$ (5,894,835)		\$ (5,894,835)
43		Company Total Plant (Reserve)	\$ 1,051,768,579	\$ 510,743,939	100%	\$ 510,743,939	\$ -	\$ 510,743,939
44		Service Company Reserve Allocated*						\$ 15,384,026
45		Grand Total Plant (Reserve) (43 + 44)						\$ 526,127,965

* Source: Line 3 of the "Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.

The Cleveland Electric Illuminating Company: 13-2005-EL-RDR
 Ohio Edison Company: 13-2006-EL-RDR
 The Toledo Edison Company: 13-2007-EL-RDR

FirstEnergy Companies
 ADIT Balances (281 & 282 Property Accounts) - Actual

	<u>CEI</u>		<u>OE</u>		<u>TE</u>		<u>SC</u>
(1) Ending Bal. 3/31/14*	445,929,517		461,425,263		127,827,286		87,096,987
(2) Service Company Allocated ADIT**	\$ 12,376,482	\$	14,998,101	\$	6,601,952		
(3) Grand Total ADIT Balance***	<u>\$ 458,305,999</u>	<u>\$</u>	<u>476,423,365</u>	<u>\$</u>	<u>134,429,238</u>		

*Source: Actual 3/31/2014 balances.

** Line 4 of the "Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.

*** Calculation : Line 1 + Line 2

The Toledo Edison Company: 13-2007-EL-RDR
Annual Depreciation Expense on Actual Plant Balances as of March 31, 2014

Schedule B-3.2 (Actual)
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NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense
			Plant Investment Sch. B-2.1 (Actual) (D)	Reserve Balance Sch. B-3 (Actual) (E)		
(A)	(B)	(C)	(D)	(E)	(F)	(G=DxF)
<u>TRANSMISSION PLANT</u>						
1	350	Land & Land Rights	\$ 1,719,414	\$ -	0.00%	\$ -
2	352	Structures & Improvements	\$ 218,363	\$ 194,234	2.50%	\$ 5,459
3	353	Station Equipment	\$ 10,308,325	\$ 4,549,135	1.80%	\$ 185,550
4	354	Towers & Fixtures	\$ 34,264	\$ 40,543	1.85%	\$ 634
5	355	Poles & Fixtures	\$ 4,094,615	\$ 2,720,324	3.75%	\$ 153,548
6	356	Overhead Conductors & Devices	\$ 5,306,237	\$ 3,048,741	2.67%	\$ 141,677
7	357	Underground Conduit	\$ 497,828	\$ 161,037	2.00%	\$ 9,957
8	358	Underground Conductors & Devices	\$ 386,079	\$ 160,399	2.86%	\$ 11,042
9	359	Roads & Trails	\$ -	\$ -		\$ -
10		Total Transmission	\$ 22,565,126	\$ 10,874,413		\$ 507,867

The Toledo Edison Company: 13-2007-EL-RDR
Annual Depreciation Expense on Actual Plant Balances as of March 31, 2014

Schedule B-3.2 (Actual)
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NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense
			Plant Investment Sch. B-2.1 (Actual) (D)	Reserve Balance Sch. B-3 (Actual) (E)		
(A)	(B)	(C)	(D)	(E)	(F)	(G=DxF)
<u>DISTRIBUTION PLANT</u>						
11	360	Land & Land Rights	\$ 4,966,340	\$ -	0.00%	\$ -
12	361	Structures & Improvements	\$ 5,920,323	\$ 1,867,853	2.50%	\$ 148,008
13	362	Station Equipment	\$ 92,475,380	\$ 32,595,338	2.25%	\$ 2,080,696
14	364	Poles, Towers & Fixtures	\$ 159,221,747	\$ 104,124,866	3.78%	\$ 6,018,582
15	365	Overhead Conductors & Devices	\$ 199,171,277	\$ 76,377,369	3.75%	\$ 7,468,923
16	366	Underground Conduit	\$ 13,149,236	\$ 7,315,043	2.08%	\$ 273,504
17	367	Underground Conductors & Devices	\$ 118,783,249	\$ 41,581,796	2.20%	\$ 2,613,231
18	368	Line Transformers	\$ 148,820,221	\$ 62,641,283	2.62%	\$ 3,899,090
19	369	Services	\$ 66,568,831	\$ 63,007,640	3.17%	\$ 2,110,232
20	370	Meters	\$ 37,835,254	\$ 18,245,671	3.43%	\$ 1,297,749
21	371	Installation on Customer Premises	\$ 6,422,427	\$ 3,690,480	4.00%	\$ 256,897
22	373	Street Lighting & Signal Systems	\$ 55,963,813	\$ 35,987,377	3.93%	\$ 2,199,378
23	374	Asset Retirement Costs for Distribution Plant	\$ 7,901	\$ 4,819	0.00%	\$ -
24		Total Distribution	\$ 909,305,998	\$ 447,439,533		\$ 28,366,290

The Toledo Edison Company: 13-2007-EL-RDR
Annual Depreciation Expense on Actual Plant Balances as of March 31, 2014

Schedule B-3.2 (Actual)
Page 3 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense
			Plant Investment Sch. B-2.1 (Actual) (D)	Reserve Balance Sch. B-3 (Actual) (E)		
(A)	(B)	(C)	(D)	(E)	(F)	(G=DxF)
<u>GENERAL PLANT</u>						
25	389	Land & Land Rights	\$ 1,826,097	\$ -	0.00%	\$ -
26	390	Structures & Improvements	\$ 56,212,502	\$ 19,018,593	2.20%	\$ 1,236,675
27	391.1	Office Furniture & Equipment	\$ 2,325,456	\$ 2,082,587	3.80%	\$ 88,367
28	391.2	Data Processing Equipment	\$ 10,284,363	\$ 4,623,719	9.50%	\$ 977,014
29	392	Transportation Equipment	\$ 1,204,450	\$ 1,139,860	6.92%	\$ 83,348
30	393	Stores Equipment	\$ 631,466	\$ 380,778	3.13%	\$ 19,765
31	394	Tools, Shop & Garage Equipment	\$ 5,347,525	\$ 1,998,997	3.33%	\$ 178,073
32	395	Laboratory Equipment	\$ 1,747,323	\$ 1,062,904	2.86%	\$ 49,973
33	396	Power Operated Equipment	\$ 918,265	\$ 870,813	5.28%	\$ 48,484
34	397	Communication Equipment	\$ 9,583,651	\$ 7,736,470	5.88%	\$ 563,519
35	398	Miscellaneous Equipment	\$ 454,451	\$ 167,605	3.33%	\$ 15,133
36	399.1	Asset Retirement Costs for General Plant	\$ 7,345,237	\$ 305,127	0.00%	\$ -
37		Total General	\$ 97,880,786	\$ 39,387,451		\$ 3,260,351

The Toledo Edison Company: 13-2007-EL-RDR
Annual Depreciation Expense on Actual Plant Balances as of March 31, 2014

Schedule B-3.2 (Actual)
Page 4 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No. (A)	Account No. (B)	Account Title (C)	Adjusted Jurisdiction		Current Accrual Rate (F)	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (Actual) (D)	Reserve Balance Sch. B-3 (Actual) (E)		
<u>OTHER PLANT</u>						
38	303	Intangible Software	\$ 21,722,364	\$ 18,658,578	14.29%	*
39	303	Intangible FAS 109 Transmission	\$ 54,210	\$ 47,263	2.37%	*
40	303	Intangible FAS 109 Distribution	\$ 240,093	\$ 231,535	3.10%	*
41		Total Other	<u>\$ 22,016,668</u>	<u>\$ 18,937,376</u>		<u>\$ 1,061,925</u>
42		Removal Work in Progress (RWIP)		(\$5,894,835)		
43		Company Total Depreciation	\$ 1,051,768,579	\$ 510,743,939		\$ 33,196,433
44		Incremental Depreciation Associated with Allocated Service Company Plant **	\$ 39,930,540	\$ 15,384,026		\$ 1,452,657
45		GRAND TOTAL (43 + 44)	<u>\$ 1,091,699,119</u>	<u>\$ 526,127,965</u>		<u>\$ 34,649,090</u>

* Please see the "Intangible Depreciation Expense Calculation: Actual 3/31/2014 Balances" workpaper for more details behind the calculation of depreciation expense associated with Intangible Plant.

** Source: Line 6 of the "Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.

The Toledo Edison Company: 13-2007-EL-RDR

Annual Property Tax Expense on Actual Plant Balances as of March 31, 2014

Schedule C-3.10a (Actual)
Page 1 of 1

Line No.	Description	Jurisdictional Amount
1	Personal Property Taxes - See Schedule C-3.10a1 (Actual)	\$ 28,630,939
2	Real Property Taxes - See Schedule C-3.10a2 (Actual)	\$ 904,854
3	Incremental Property Tax Associated with Allocated Service Company Plant *	<u>\$ 28,132</u>
4	Total Property Taxes (1 + 2 + 3)	<u><u>\$ 29,563,925</u></u>

* Source: Line 7 of the "Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.

The Toledo Edison Company: 13-2007-EL-RDR

Annual Personal Property Tax Expense on Actual Plant Balances as of March 31, 2014

Schedule C-3.10a1 (Actual)

Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Plant in Service (a)	\$ 22,565,126	\$ 909,305,998	\$ 97,880,786
2	Jurisdictional Real Property (b)	\$ 1,937,777	\$ 10,886,663	\$ 58,038,600
3	Jurisdictional Personal Property (1 - 2)	\$ 20,627,349	\$ 898,419,335	\$ 39,842,186
4	Purchase Accounting Adjustment (f)	\$ (12,720,784)	\$ (455,688,169)	\$ -
5	Adjusted Jurisdictional Personal Property (3 + 4)	\$ 7,906,565	\$ 442,731,166	\$ 39,842,186
<u>Exclusions and Exemptions</u>				
6	Capitalized Asset Retirement Costs (a)	\$ -	\$ 7,901	\$ 7,345,237
7	Exempt Facilities (c)	\$ -	\$ -	\$ -
8	Licensed Motor Vehicles (c)	\$ -	\$ -	\$ 1,800,886
9	Capitalized Interest (g)	\$ 510,606	\$ 3,174,382	\$ -
10	Total Exclusions and Exemptions (6 thru 9)	\$ 510,606	\$ 3,182,283	\$ 9,146,123
11	Net Cost of Taxable Personal Property (5 - 10)	\$ 7,395,959	\$ 439,548,883	\$ 30,696,064
12	True Value Percentage (c)	76.7050%	77.2710%	32.8910%
13	True Value of Taxable Personal Property (11 x 12)	\$ 5,673,071	\$ 339,643,817	\$ 10,096,242
14	Assessment Percentage (d)	85.00%	85.00%	24.00%
15	Assessment Value (13 x 14)	\$ 4,822,110	\$ 288,697,244	\$ 2,423,098
16	Personal Property Tax Rate (e)	8.8331320%	8.8331320%	8.8331320%
17	Personal Property Tax (15 x 16)	\$ 425,943	\$ 25,501,009	\$ 214,035
18	Purchase Accounting Adjustment (f)	\$ 74,404	\$ 2,415,548	\$ -
19	Total Personal Property Tax (17 + 18)	\$ 500,347	\$ 27,916,557	\$ 214,035

- (a) Schedule B-2.1 (Actual)
- (b) Schedule B-2.1 (Actual), Accounts 350, 352, 360, 361, 389, and 390
- (c) Source: TE's 2013 Ohio Annual Property Tax Return Filing
- (d) Statutory Assessment for Personal Property
- (e) Estimated tax rate for Personal Property based on 2013 Ohio Annual Property Tax Return Filing
- (f) Adjustment made as a result of the merger between Ohio Edison and Centerior
- (g) Calculation: Line 5 x Percentage from 2013 Ohio Annual Property Tax Return Filing

Annual Real Property Tax Expense on Actual Plant Balances as of March 31, 2014

Schedule C-3.10a2 (Actual)
Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Real Property (a)	\$ 1,937,777	\$ 10,886,663	\$ 58,038,600
2	True Value Percentage (b)	<u>44.67%</u>	<u>44.67%</u>	<u>44.67%</u>
3	True Value of Taxable Real Property (1 x 2)	\$ 865,661	\$ 4,863,389	\$ 25,927,531
4	Assessment Percentage (c)	<u>35.00%</u>	<u>35.00%</u>	<u>35.00%</u>
5	Assessment Value (3 x 4)	\$ 302,981	\$ 1,702,186	\$ 9,074,636
6	Real Property Tax Rate (d)	<u>8.1667%</u>	<u>8.1667%</u>	<u>8.1667%</u>
7	Real Property Tax (5 x 6)	\$ 24,744	\$ 139,012	\$ 741,098
8	Total Real Property Tax (Sum of 7)			<u>\$ 904,854</u>

(a) Schedule C-3.10a1 (Actual)

(b) Calculated as follows:

(1) Real Property Assessed Value	\$ 12,123,070	Source: TE's 2013 Ohio Annual Property Tax Return Filing
(2) Assessment Percentage	<u>35.00%</u>	Statutory Assessment for Real Property
(3) Real Property True Value	\$ 34,637,343	Calculation: (1) / (2)
(4) Real Property Capitalized Cost	\$ 77,535,453	Book cost of real property used to compare to assessed value of real property to derive a true value percentage
(5) Real Property True Value Percentage	<u>44.67%</u>	Calculation: (3) / (4)

(c) Statutory Assessment for Real Property

(d) Estimated tax rate for Real Estate based on 2013 Ohio Annual Property Tax Return Filing.

The Cleveland Electric Illuminating Company: 13-2005-EL-RDR
 Ohio Edison Company: 13-2006-EL-RDR
 The Toledo Edison Company: 13-2007-EL-RDR

**Summary of Exclusions per Case No. 12-1230-EL-SSO
 Actual 3/31/2014 Plant in Service Balances**

General Adjustments

ATSI Land Lease Certain amounts (summarized below) in account 350 are associated with land leased to ATSI, FirstEnergy's transmission subsidiary. Consistent with Case No. 07-551-EL-AIR, these amounts are not jurisdictional to distribution related plant in service, and have been excluded accordingly for each operating company. There is no accumulated depreciation reserve associated with land.

FERC Account 350	CEI	OE	TE
Gross Plant	\$ 57,224,624	\$ 85,516,470	\$ 15,628,438
Reserve	\$ -	\$ -	\$ -

ESP2 Adjustments

In the ESP3 Stipulation (Case No. 12-1230-EL-SSO, page 20), it says "capital additions recovered through Riders LEX, EDR, and AMI will be identified and excluded from Rider DCR and the annual cap allowance."

AMI Only CEI has an AMI project so this exclusion does not impact OE or TE.
 Source: 3/31/2014 Actual Plant Balances
 Exclusions related to Rider AMI are determined by specific depreciation groups in PowerPlant and WBS CE-004000

FERC Account	CEI	
	Gross	Reserve
303	\$ 7,078,044	\$ 364,984
362	\$ 1,281,696	\$ 148,815
364	\$ 207,471	\$ 59,209
365	\$ 2,331,215	\$ 404,880
367	\$ 13,029	\$ 1,900
368	\$ 212,402	\$ 32,685
370	\$ 14,579,616	\$ 1,083,538
Grand Total	\$ 25,703,474	\$ 2,096,010

LEX As implemented by the Companies, Rider LEX will recover deferred expenses associated with lost up-front line extension payments from 2009-2011. These deferred expenses are recorded as a regulatory asset, not as plant in service, on the Companies' books. Therefore, there is no adjustment to plant in service associated with Rider LEX.

EDR Exclusions related to Rider EDR(g) are determined by the WBS CE-000303.

FERC Account	CEI	
	Gross	Reserve
364	\$ 10	\$ 50
365	\$ 21	\$ 53
366	\$ 43,506	\$ 380
367	\$ 298	\$ (183)
368	\$ 0	\$ 42
369	\$ -	\$ 13
371	\$ 15	\$ 0
Grand Total	\$ 43,851	\$ 356

The Cleveland Electric Illuminating Company: 13-2005-EL-RDR
 Ohio Edison Company: 13-2006-EL-RDR
 The Toledo Edison Company: 13-2007-EL-RDR

Service Company Allocations to the Ohio Operating Companies (Actual)

	(A) Service Company	(B) CEI	(C) OE	(D) TE	(E) TOTAL
(1) Allocation Factors from Case 07-551		14.21%	17.22%	7.58%	
(2) Gross Plant	\$ 526,788,131	\$ 74,856,593	\$ 90,712,916	\$ 39,930,540	\$ 205,500,050
(3) Reserve	\$ 202,955,492	\$ 28,839,975	\$ 34,948,936	\$ 15,384,026	\$ 79,172,937
(4) ADIT	\$ 87,096,987	\$ 12,376,482	\$ 14,998,101	\$ 6,601,952	\$ 33,976,535
(5) Rate Base	\$ 33,640,136	\$ 40,765,879	\$ 17,944,562	\$ 92,350,578	
(6) Depreciation Expense (Incremental)	\$ 2,723,253	\$ 3,300,099	\$ 1,452,657	\$ 7,476,008	
(7) Property Tax Expense (Incremental)	\$ 52,738	\$ 63,909	\$ 28,132	\$ 144,778	
(8) Total Expenses	\$ 2,775,990	\$ 3,364,008	\$ 1,480,789	\$ 7,620,786	

- (2) Gross Plant = Actual Service Company General and Intangible plant in-service as of 3/31/2014.
- (3) Reserve = Actual Service Company General and Intangible Plant depreciation reserve as of 3/31/2014.
- (4) ADIT: Actual ADIT Balances as of 3/31/2014.
- (5) Rate Base = Gross Plant - Reserve - ADIT
- (6) Estimated incremental depreciation expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant: Case No. 07-551-EL-AIR vs. Actual 3/31/2014"
- (7) Estimated incremental property tax expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant: Case No. 07-551-EL-AIR vs. Actual 3/31/2014"
- (8) Total Expenses = Depreciation Expense + Property Tax Expense

All Service Company Allocations for Gross Plant and Reserve can be found on Sch B2.1 (Actual) and Sch B3 (Actual), respectively, in order to determine the Grand Totals shown on the "Rider DCR Actual Distribution Rate Base Additions as of 3/31/2014: Revenue Requirement" workpaper.

Depreciation Rate for Service Company Plant (Actual)

I. Estimated Depreciation Accrual Rate for Service Company Plant as of May 31, 2007

Line No.	(A) Account	(B) Account Description	(C) (D) (E)			(F) (G) (H)			(I) Average	(J) Depreciation Expense
			Gross	5/31/2007 Reserve	Net	CEI	OE	TE		
1	Allocation Factors					14.21%	17.22%	7.58%	39.01%	
2	Weighted Allocation Factors					36.43%	44.14%	19.43%	100.00%	
GENERAL PLANT										
3	389	Fee Land & Easements	\$ 556,979	\$ -	\$ 556,979	0.00%	0.00%	0.00%	0.00%	\$ -
4	390	Structures, Improvements *	\$ 21,328,601	\$ 7,909,208	\$ 13,419,393	2.20%	2.50%	2.20%	2.33%	\$ 497,474
5	390.3	Struct Imprv., Leasehold Imp **	\$ 6,938,688	\$ 1,006,139	\$ 5,932,549	22.34%	20.78%	0.00%	21.49%	\$ 1,490,798
6	391.1	Office Furn., Mech. Equip.	\$ 31,040,407	\$ 24,400,266	\$ 6,640,141	7.60%	3.80%	3.80%	5.18%	\$ 1,609,200
7	391.2	Data Processing Equipment	\$ 117,351,991	\$ 26,121,795	\$ 91,230,196	10.56%	17.00%	9.50%	13.20%	\$ 15,486,721
8	392	Transportation Equipment	\$ 11,855	\$ 1,309	\$ 10,546	6.07%	7.31%	6.92%	6.78%	\$ 804
9	393	Stores Equipment	\$ 16,787	\$ 1,447	\$ 15,340	6.67%	2.56%	3.13%	4.17%	\$ 700
10	394	Tools, Shop, Garage Equip.	\$ 11,282	\$ 506	\$ 10,776	4.62%	3.17%	3.33%	3.73%	\$ 421
11	395	Laboratory Equipment	\$ 127,988	\$ 11,126	\$ 116,862	2.31%	3.80%	2.86%	3.07%	\$ 3,935
12	396	Power Operated Equipment	\$ 160,209	\$ 20,142	\$ 140,067	4.47%	3.48%	5.28%	4.19%	\$ 6,713
13	397	Communication Equipment ***	\$ 56,845,501	\$ 32,304,579	\$ 24,540,922	7.50%	5.00%	5.88%	6.08%	\$ 3,457,148
14	398	Misc. Equipment	\$ 465,158	\$ 27,982	\$ 437,176	6.67%	4.00%	3.33%	4.84%	\$ 22,525
15	399.1	ARC General Plant	\$ 40,721	\$ 16,948	\$ 23,773	0.00%	0.00%	0.00%	0.00%	\$ -
16			\$ 234,896,167	\$ 91,821,447	\$ 143,074,720					\$ 22,576,438
INTANGIBLE PLANT										
17	301	Organization	\$ 49,344	\$ 49,344	\$ -	0.00%	0.00%	0.00%	0.00%	\$ -
18	303	Misc. Intangible Plant	\$ 75,721,715	\$ 46,532,553	\$ 29,189,162	14.29%	14.29%	14.29%	14.29%	\$ 10,820,633
19	303	Katz Software	\$ 1,268,271	\$ 1,027,642	\$ 240,630	14.29%	14.29%	14.29%	14.29%	\$ 181,236
20	303	Software 1999	\$ 10,658	\$ 4,881	\$ 5,777	14.29%	14.29%	14.29%	14.29%	\$ 1,523
21	303	Software GPU SC00	\$ 2,343,368	\$ 2,343,368	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
22	303	Impairment June 2000	\$ 77	\$ 77	\$ (0)	14.29%	14.29%	14.29%	14.29%	\$ -
23	303	3 year depreciable life	\$ 55,645	\$ 14,684	\$ 40,961	14.29%	14.29%	14.29%	14.29%	\$ 7,952
24	303	Debt Gross-up (FAS109): General	\$ 117,298	\$ 117,298	\$ -	3.87%	3.87%	3.87%	3.87%	\$ -
25	303	Debt Gross-up (FAS109): G/P Land	\$ 1,135	\$ 1,137	\$ (2)	3.87%	3.87%	3.87%	3.87%	\$ -
26			\$ 79,567,511	\$ 50,090,984	\$ 29,476,527					\$ 11,011,344
27	TOTAL - GENERAL & INTANGIBLE		\$ 314,463,678	\$ 141,912,431	\$ 172,551,247				10.68%	\$ 33,587,782

NOTES

(C) - (E) Service Company plant balances as of May 31, 2007.

(F) - (H) Source: Case No. 07-551-EL-AIR. Staff workpapers, Schedule B3.2.

In Case No. 07-551-EL-AIR, CEI and TE did not have an accrual rate for Account 303 (FAS 109 - General). Assumed to be the same as OE.

(I) Weighted average of columns F through H based on Service Company allocation factors on Line 2.

Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.

(J) Estimated depreciation expense associated with Service Company plant as of 5/31/07. Calculation: Column C x Column I.

* Includes accounts 390.1 and 390.2.

** Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).

*** Includes accounts 397 and 397.1

The Cleveland Electric Illuminating Company: 13-2005-EL-RDR
Ohio Edison Company: 13-2006-EL-RDR
The Toledo Edison Company: 13-2007-EL-RDR

Depreciation Rate for Service Company Plant (Actual)

II. Estimated Depreciation Accrual Rate for Actual Service Company Plant as of March 31, 2014

Line No.	(A) Account	(B) Account Description	(C) (D) (E) 3/31/2014 Actual Balances			(F) (G) (H) (I) Accrual Rates				(J) Depreciation Expense
			Gross	Reserve	Net	CEI	OE	TE	Average	
28	Allocation Factors					14.21%	17.22%	7.58%	39.01%	
29	Weighted Allocation Factors					36.43%	44.14%	19.43%	100.00%	
GENERAL PLANT										
30	389	Fee Land & Easements	\$ 230,947	\$ -	\$ 230,947	0.00%	0.00%	0.00%	0.00%	\$ -
31	390	Structures, Improvements *	\$ 45,737,380	\$ 16,873,306	\$ 28,864,075	2.20%	2.50%	2.20%	2.33%	\$ 1,066,791
32	390.3	Struct Imprv, Leasehold Imp **	\$ 14,068,908	\$ 4,910,643	\$ 9,158,265	22.34%	20.78%	0.00%	21.49%	\$ 3,022,747
33	391.1	Office Furn., Mech. Equip.	\$ 21,558,802	\$ 9,555,555	\$ 12,003,246	7.60%	3.80%	3.80%	5.18%	\$ 1,117,653
34	391.2	Data Processing Equipment	\$ 142,246,501	\$ 33,382,342	\$ 108,864,159	10.56%	17.00%	9.50%	13.20%	\$ 18,772,002
35	392	Transportation Equipment	\$ 171,737	\$ 31,302	\$ 140,435	6.07%	7.31%	6.92%	6.78%	\$ 11,648
36	393	Stores Equipment	\$ 16,758	\$ 5,303	\$ 11,455	6.67%	2.56%	3.13%	4.17%	\$ 698
37	394	Tools, Shop, Garage Equip.	\$ 215,847	\$ 14,693	\$ 201,154	4.62%	3.17%	3.33%	3.73%	\$ 8,050
38	395	Laboratory Equipment	\$ 114,350	\$ 23,932	\$ 90,418	2.31%	3.80%	2.86%	3.07%	\$ 3,516
39	396	Power Operated Equipment	\$ 91,445	\$ 60,529	\$ 30,916	4.47%	3.48%	5.28%	4.19%	\$ 3,832
40	397	Communication Equipment ***	\$ 78,247,770	\$ 20,868,778	\$ 57,378,992	7.50%	5.00%	5.88%	6.08%	\$ 4,758,760
41	398	Misc. Equipment	\$ 3,216,378	\$ 638,535	\$ 2,577,842	6.67%	4.00%	3.33%	4.84%	\$ 155,750
42	399.1	ARC General Plant	\$ 40,721	\$ 23,287	\$ 17,434	0.00%	0.00%	0.00%	0.00%	\$ -
43			\$ 305,957,543	\$ 86,388,205	\$ 219,569,338					\$ 28,921,448
INTANGIBLE PLANT										
44	301	FECO 101/6-301 Organization Fst	\$ 49,344	\$ 49,344	\$ -	0.00%	0.00%	0.00%	0.00%	\$ -
45	303	FECO 101/6 303 Intangibles	\$ 15,198,777	\$ 5,820,341	\$ 9,378,436	14.29%	14.29%	14.29%	14.29%	\$ 2,171,905
46	303	FECO 101/6-303 Katz Software	\$ 1,268,271	\$ 1,268,271	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
47	303	FECO 101/6-303 2003 Software	\$ 24,400,196	\$ 24,400,196	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
48	303	FECO 101/6-303 2004 Software	\$ 12,676,215	\$ 12,676,215	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
49	303	FECO 101/6-303 2005 Software	\$ 1,086,776	\$ 1,086,776	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
50	303	FECO 101/6-303 2006 Software	\$ 5,680,002	\$ 5,680,002	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
51	303	FECO 101/6-303 2007 Software	\$ 7,245,250	\$ 7,142,441	\$ 102,809	14.29%	14.29%	14.29%	14.29%	\$ 102,809
52	303	FECO 101/6-303 2008 Software	\$ 7,404,178	\$ 6,686,123	\$ 718,055	14.29%	14.29%	14.29%	14.29%	\$ 718,055
53	303	FECO 101/6-303 2009 Software	\$ 15,969,099	\$ 10,784,294	\$ 5,184,805	14.29%	14.29%	14.29%	14.29%	\$ 2,281,984
54	303	FECO 101/6-303 2010 Software	\$ 19,352,271	\$ 11,047,383	\$ 8,304,888	14.29%	14.29%	14.29%	14.29%	\$ 2,765,440
55	303	FECO 101/6-303 2011 Software	\$ 53,522,158	\$ 20,228,001	\$ 33,294,157	14.29%	14.29%	14.29%	14.29%	\$ 7,648,316
56	303	FECO 101/6-303 2012 Software	\$ 32,231,769	\$ 7,208,677	\$ 25,023,092	14.29%	14.29%	14.29%	14.29%	\$ 4,605,920
57	303	FECO 101/6-303 2013 Software	\$ 24,746,280	\$ 2,646,826	\$ 22,099,454	14.29%	14.29%	14.29%	14.29%	\$ 3,536,243
58			\$ 220,830,587	\$ 116,724,891	\$ 104,105,696					\$ 23,830,672
59	Removal Work in Progress (RWIP)		\$ (157,605)							
60	TOTAL - GENERAL & INTANGIBLE		\$ 526,788,131	\$ 202,955,492	\$ 323,675,034	10.01%				\$ 52,752,120

NOTES

(C) - (E) Service Company plant balances as of March 31, 2014.

(F) - (H) Source: Schedule B3.2 (Actual).

(I) Weighted average of columns F through H based on Service Company allocation factors on Line 29.

Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.

(J) Estimated depreciation expense associated with Service Company plant as of 3/31/2014. Calculation: Column C x Column I.

* Includes accounts 390.1 and 390.2.

** Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).

*** Includes accounts 397 and 397.1

The Cleveland Electric Illuminating Company: 13-2005-EL-RDR
 Ohio Edison Company: 13-2006-EL-RDR
 The Toledo Edison Company: 13-2007-EL-RDR

Property Tax Rate for Service Company Plant (Actual)

I. Average Real Property Tax Rates on General Plant as of May 31, 2007 *						
No.	(A) Category	(B) CEI	(C) OE	(D) TE	(E) Average **	(F) Source / Calculation
1	Allocation Factors	14.21%	17.22%	7.58%	39.01%	"Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.
2	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	Weighted Line 1
Real Property Tax						
3	True Value Percentage	72.69%	62.14%	49.14%	63.45%	Case No. 07-551-EL-AIR.
4	Assessment Percentage	35.00%	35.00%	35.00%	35.00%	Case No. 07-551-EL-AIR.
5	Real Property Tax Rate	7.23%	6.04%	7.23%	6.70%	Case No. 07-551-EL-AIR.
6	Average Rate	1.84%	1.31%	1.24%	1.49%	Line 3 x Line 4 x Line 5
* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.						
** Weighted average based on Service Company allocation factors. Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies.						

II. Estimated Property Tax Rate for Service Company General Plant as of May 31, 2007						
No.	(A) Account	(B) Account Description	(C) Tax Category	(D) Avg. Tax Rate	(E) Gross Plant	(F) Property Tax
7	389	Fee Land & Easements	Real	1.49%	\$ 556,979	\$ 8,294
8	390	Structures, Improvements	Real	1.49%	\$ 21,328,601	\$ 317,594
9	390.3	Struct Imprv, Leasehold Imp	Real	1.49%	\$ 6,938,688	\$ 103,321
10	391.1	Office Furn., Mech. Equip.	Personal		\$ 31,040,407	\$ -
11	391.2	Data Processing Equipment	Personal		\$ 117,351,991	\$ -
12	392	Transportation Equipment	Personal		\$ 11,855	\$ -
13	393	Stores Equipment	Personal		\$ 16,787	\$ -
14	394	Tools, Shop, Garage Equip.	Personal		\$ 11,282	\$ -
15	395	Laboratory Equipment	Personal		\$ 127,988	\$ -
16	396	Power Operated Equipment	Personal		\$ 160,209	\$ -
17	397	Communication Equipment	Personal		\$ 56,845,501	\$ -
18	398	Misc. Equipment	Personal		\$ 465,158	\$ -
19	399.1	ARC General Plant	Personal		\$ 40,721	\$ -
20	TOTAL - GENERAL PLANT				\$ 234,896,167	\$ 429,208
21	TOTAL - INTANGIBLE PLANT				\$ 79,567,511	\$ -
22	TOTAL - GENERAL & INTANGIBLE PLANT				\$ 314,463,678	\$ 429,208
23	Average Effective Real Property Tax Rate					0.14%

NOTES

- (C) Source: Case No. 07-551-EL-AIR, Schedule C3.10. Classification of General Plant account as Real or Personal Property
- (D) Average property tax rate across CEI, OE, and TE. See Section I above.
Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.
- (E) Service Company General plant as of May 31, 2007.
- (F) Calculation: Column D x Column E

The Cleveland Electric Illuminating Company: 13-2005-EL-RDR
Ohio Edison Company: 13-2006-EL-RDR
The Toledo Edison Company: 13-2007-EL-RDR

Property Tax Rate for Service Company Plant (Actual)

III. Average Real Property Tax Rates on Actual General Plant as of March 31, 2014 *						
No.	(A) Category	(B) CEI	(C) OE	(D) TE	(E) Average **	(F) Source / Calculation
24	Allocation Factors	14.21%	17.22%	7.58%	39.01%	"Service Company Allocations to the Ohio Operating Companies (Actual)" workpaper.
25	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	Weighted Line 24
<u>Real Property Tax</u>						
26	True Value Percentage	58.81%	44.65%	44.67%	49.82%	Schedule C3.10a2 (Actual)
27	Assessment Percentage	35.00%	35.00%	35.00%	35.00%	Schedule C3.10a2 (Actual)
28	Real Property Tax Rate	8.05%	7.08%	8.17%	7.65%	Schedule C3.10a2 (Actual)
29	Average Rate	1.66%	1.11%	1.28%	1.33%	Line 26 x Line 27 x Line 28
* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.						
** Weighted average based on Service Company allocation factors. Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies.						

IV. Estimated Property Tax Rate for Service Company Actual General Plant as of March 31, 2014						
No.	(A) Account	(B) Account Description	(C) Tax Category	(D) Avg. Tax Rate	(E) Gross Plant	(F) Property Tax
30	389	Fee Land & Easements	Real	1.33%	\$ 230,947	\$ 3,079
31	390	Structures, Improvements	Real	1.33%	\$ 45,737,380	\$ 609,711
32	390.3	Struct Imprv, Leasehold Imp	Real	1.33%	\$ 14,068,908	\$ 187,548
33	391.1	Office Furn., Mech. Equip.	Personal		\$ 21,558,802	\$ -
34	391.2	Data Processing Equipment	Personal		\$ 142,246,501	\$ -
35	392	Transportation Equipment	Personal		\$ 171,737	\$ -
36	393	Stores Equipment	Personal		\$ 16,758	\$ -
37	394	Tools, Shop, Garage Equip.	Personal		\$ 215,847	\$ -
38	395	Laboratory Equipment	Personal		\$ 114,350	\$ -
39	396	Power Operated Equipment	Personal		\$ 91,445	\$ -
40	397	Communication Equipment	Personal		\$ 78,247,770	\$ -
41	398	Misc. Equipment	Personal		\$ 3,216,378	\$ -
42	399.1	ARC General Plant	Personal		\$ 40,721	\$ -
43	TOTAL - GENERAL PLANT				\$ 305,957,543	\$ 800,339
44	TOTAL - INTANGIBLE PLANT				\$ 220,830,587	\$ -
45	TOTAL - GENERAL & INTANGIBLE PLANT				\$ 526,788,131	\$ 800,339
46	Average Effective Real Property Tax Rate					0.15%

NOTES

- (C) Source: Schedule C3.10 (Actual). Classification of General Plant account as Real or Personal Property
- (D) Weighted average property tax rate across CEI, OE, and TE. See Section III above.
Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.
- (E) Service Company General gross plant balances as of 3/31/2014.
- (F) Calculation: Column D x Column E

Incremental Depreciation and Property Tax Associated with Service Company Plant (Actual)							
Case No. 07-551-EL-AIR vs. Actual 3/31/2014 Balances							
I. Allocated Service Company Plant and Related Expenses as of March 31, 2014							
Line	Category	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
1	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
	<u>Total Plant</u>						
2	Gross Plant	\$ 526,788,131	\$ 74,856,593	\$ 90,712,916	\$ 39,930,540	\$ 205,500,050	"Depreciation Rate for Service Company Plant (Actual)" workpaper, Line 60 x Line 1
3	Accum. Reserve	\$ (202,955,492)	\$ (28,839,975)	\$ (34,948,936)	\$ (15,384,026)	\$ (79,172,937)	"Depreciation Rate for Service Company Plant (Actual)" workpaper, Line 60 x Line 1
4	Net Plant	\$ 323,832,639	\$ 46,016,618	\$ 55,763,980	\$ 24,546,514	\$ 126,327,112	Line 2 + Line 3
5	Depreciation *	10.01%	\$ 7,496,076	\$ 9,083,915	\$ 3,998,611	\$ 20,578,602	Average Rate x Line 2
6	Property Tax *	0.15%	\$ 113,728	\$ 137,818	\$ 60,666	\$ 312,212	Average Rate x Line 2
7	Total Expenses		\$ 7,609,804	\$ 9,221,733	\$ 4,059,276	\$ 20,890,814	
* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant, as of 3/31/2014. See line 60 of the "Depreciation Rate for Service Company Plant (Actual)" workpaper and line 46 of the "Property Tax Rate for Service Company Plant (Actual)" workpaper for more details.							
II. Allocated Service Company Plant and Related Expenses as of May 31, 2007							
Line	Rate Base	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
8	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
	<u>Total Plant</u>						
9	Gross Plant	\$ 314,463,678	\$ 44,685,289	\$ 54,150,645	\$ 23,836,347	\$ 122,672,281	"Depreciation Rate for Service Company Plant (Actual)" workpaper, Line 27 x Line 8
10	Accum. Reserve	\$ (141,912,431)	\$ (20,165,756)	\$ (24,437,321)	\$ (10,756,962)	\$ (55,360,039)	"Depreciation Rate for Service Company Plant (Actual)" workpaper, Line 27 x Line 8
11	Net Plant	\$ 172,551,247	\$ 24,519,532	\$ 29,713,325	\$ 13,079,385	\$ 67,312,242	Line 9 + Line 10
12	Depreciation *	10.68%	\$ 4,772,824	\$ 5,783,816	\$ 2,545,954	\$ 13,102,594	Average Rate x Line 9
13	Property Tax *	0.14%	\$ 60,990	\$ 73,910	\$ 32,534	\$ 167,434	Average Rate x Line 9
14	Total Expenses		\$ 4,833,814	\$ 5,857,726	\$ 2,578,488	\$ 13,270,028	Line 12 + Line 13
* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant as of 5/31/07. See line 27 of the "Depreciation Rate for Service Company Plant (Actual)" workpaper and line 23 of the "Property Tax Rate for Service Company Plant (Actual)" workpaper for more details.							
III. Incremental Expenses Associated with Allocated Service Company Plant *							
Line	Rate Base	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
15	Depreciation	-0.67%	\$ 2,723,253	\$ 3,300,099	\$ 1,452,657	\$ 7,476,008	Line 5 - Line 12
16	Property Tax	0.02%	\$ 52,738	\$ 63,909	\$ 28,132	\$ 144,778	Line 6 - Line 13
17	Total Expenses		\$ 2,775,990	\$ 3,364,008	\$ 1,480,789	\$ 7,620,786	Line 15 + Line 16
* In Case No. 07-551-EL-AIR, test year operating expenses included allocated depreciation and property tax associated with Service Company plant. This section calculates the difference between the estimated level of these expenses included in base rates and the estimated expenses incurred based on actual Service Company plant balances as of March 31, 2014. The incremental expenses calculated on Line 17 above are added to the Rider DCR revenue requirements.							

Intangible Depreciation Expense Calculation
Actual 3/31/2014 Balances

NOTE

The software accounts are amortized over a 7 year period (leading to an accrual rate of 14.29%), and many of these accounts have already been fully amortized. Therefore, applying the 14.29% accrual rate to the Gross Plant (the methodology employed for all other accounts) overstates the "depreciation expense" associated with intangible plant. This workpaper looks at each sub account within intangible plant and calculates the expense by applying the 14.29% to only those software related sub-accounts that are not fully amortized yet. All other accounts are calculated by applying the approved accrual rate to the Gross Plant balances.

Company (A)	Utility Account (B)	Function (C)	Gross Plant March-14 (D)	Reserve March-14 (E)	Net Plant March-14 (F)	Accrual Rates (G)	Depreciation Exp (H)
CECO The Illuminating Co.	CECO 101/6-303 2002 Software	Intangible Plant	\$ 2,966,784	\$ 2,966,784	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2003 Software	Intangible Plant	\$ 1,307,067	\$ 1,307,067	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2004 Software	Intangible Plant	\$ 3,596,344	\$ 3,596,344	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2005 Software	Intangible Plant	\$ 1,219,862	\$ 1,219,862	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2006 Software	Intangible Plant	\$ 1,808,778	\$ 1,808,778	\$ -	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2007 Software	Intangible Plant	\$ 5,870,456	\$ 5,652,697	\$ 217,759	14.29%	\$ 217,759
CECO The Illuminating Co.	CECO 101/6-303 2008 Software	Intangible Plant	\$ 1,068,042	\$ 1,483,226	\$ (415,184)	14.29%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 2009 Software	Intangible Plant	\$ 3,242,050	\$ 2,071,566	\$ 1,170,484	14.29%	\$ 463,289
CECO The Illuminating Co.	CECO 101/6-303 2010 Software	Intangible Plant	\$ 2,795,276	\$ 1,535,999	\$ 1,259,278	14.29%	\$ 399,445
CECO The Illuminating Co.	CECO 101/6-303 2011 Software	Intangible Plant	\$ 5,812,995	\$ 2,306,498	\$ 3,506,497	14.29%	\$ 830,677
CECO The Illuminating Co.	CECO 101/6-303 2012 Software	Intangible Plant	\$ 575,977	\$ 104,689	\$ 471,289	14.29%	\$ 82,307
CECO The Illuminating Co.	CECO 101/6-303 2013 Software	Intangible Plant	\$ 1,811,744	\$ 138,240	\$ 1,673,504	14.29%	\$ 258,898
CECO The Illuminating Co.	CECO 101/6-303 FAS109 Distribution	Intangible Plant	\$ 2,001,380	\$ 2,001,380	\$ -	3.18%	\$ -
CECO The Illuminating Co.	CECO 101/6-303 FAS109 Transmission	Intangible Plant	\$ 1,176,339	\$ 1,018,586	\$ 157,754	2.15%	\$ 25,291
CECO The Illuminating Co.	CECO 101/6-303 Software	Intangible Plant	\$ 459,999	\$ 303,053	\$ 156,946	14.29%	\$ 65,734
CECO The Illuminating Co.	CECO 101/6-303 Software Evolution	Intangible Plant	\$ 12,454,403	\$ 12,454,403	\$ -	14.29%	\$ -
Total			\$ 48,167,497	\$ 39,969,172	\$ 8,198,326		\$ 2,343,400
OECO Ohio Edison Co.	OECO 101/6-301 Organization	Intangible Plant	\$ 89,746	\$ -	\$ 89,746	0.00%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2002 Software	Intangible Plant	\$ 3,690,067	\$ 3,690,067	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2003 Software	Intangible Plant	\$ 17,568,726	\$ 17,568,726	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2004 Software	Intangible Plant	\$ 4,524,343	\$ 4,524,343	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2005 Software	Intangible Plant	\$ 1,469,370	\$ 1,469,370	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2006 Software	Intangible Plant	\$ 2,754,124	\$ 2,754,124	\$ -	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2007 Software	Intangible Plant	\$ 7,208,211	\$ 7,135,366	\$ 72,845	14.29%	\$ 72,845
OECO Ohio Edison Co.	OECO 101/6-303 2008 Software	Intangible Plant	\$ 1,343,335	\$ 2,287,369	\$ (944,034)	14.29%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 2009 Software	Intangible Plant	\$ 4,181,335	\$ 2,937,565	\$ 1,243,770	14.29%	\$ 597,513
OECO Ohio Edison Co.	OECO 101/6-303 2010 Software	Intangible Plant	\$ 3,268,891	\$ 1,941,286	\$ 1,327,604	14.29%	\$ 467,124
OECO Ohio Edison Co.	OECO 101/6-303 2011 Software	Intangible Plant	\$ 8,338,283	\$ 2,878,657	\$ 5,459,626	14.29%	\$ 1,191,541
OECO Ohio Edison Co.	OECO 101/6-303 2012 Software	Intangible Plant	\$ 1,176,854	\$ 204,242	\$ 972,612	14.29%	\$ 168,172
OECO Ohio Edison Co.	OECO 101/6-303 2013 Software	Intangible Plant	\$ 2,525,746	\$ 307,842	\$ 2,217,904	14.29%	\$ 360,929
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 Dist Land	Intangible Plant	\$ 37,082	\$ -	\$ 37,082	2.89%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 Distribution	Intangible Plant	\$ 1,556,299	\$ 1,556,299	\$ -	2.89%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 G/P Land	Intangible Plant	\$ 7,778	\$ -	\$ 7,778	3.87%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 General Plant	Intangible Plant	\$ 191,313	\$ 169,843	\$ 21,470	3.87%	\$ 7,404
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 Transm Land	Intangible Plant	\$ 1,326,229	\$ -	\$ 1,326,229	2.33%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 FAS109 Transmission	Intangible Plant	\$ 697,049	\$ 697,049	\$ -	2.33%	\$ -
OECO Ohio Edison Co.	OECO 101/6-303 Software	Intangible Plant	\$ 1,344,124	\$ 600,712	\$ 743,412	14.29%	\$ 192,075
Total			\$ 63,298,905	\$ 50,722,861	\$ 12,576,044		\$ 3,057,604
TECO Toledo Edison Co.	TECO 101/6-303 2002 Software	Intangible Plant	\$ 1,705,114	\$ 1,705,114	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2003 Software	Intangible Plant	\$ 7,446,712	\$ 7,446,712	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2004 Software	Intangible Plant	\$ 854,821	\$ 854,821	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2005 Software	Intangible Plant	\$ 670,679	\$ 670,679	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2006 Software	Intangible Plant	\$ 834,729	\$ 834,729	\$ -	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2007 Software	Intangible Plant	\$ 3,095,002	\$ 2,979,298	\$ 115,704	14.29%	\$ 115,704
TECO Toledo Edison Co.	TECO 101/6-303 2008 Software	Intangible Plant	\$ 554,817	\$ 787,913	\$ (233,096)	14.29%	\$ -
TECO Toledo Edison Co.	TECO 101/6-303 2009 Software	Intangible Plant	\$ 1,800,726	\$ 1,243,034	\$ 557,691	14.29%	\$ 257,324
TECO Toledo Edison Co.	TECO 101/6-303 2010 Software	Intangible Plant	\$ 1,429,256	\$ 843,165	\$ 586,091	14.29%	\$ 204,241
TECO Toledo Edison Co.	TECO 101/6-303 2011 Software	Intangible Plant	\$ 2,119,038	\$ 907,546	\$ 1,211,492	14.29%	\$ 302,810
TECO Toledo Edison Co.	TECO 101/6-303 2012 Software	Intangible Plant	\$ 358,603	\$ 54,334	\$ 304,268	14.29%	\$ 51,244
TECO Toledo Edison Co.	TECO 101/6-303 2013 Software	Intangible Plant	\$ 403,504	\$ 58,400	\$ 345,104	14.29%	\$ 57,661
TECO Toledo Edison Co.	TECO 101/6-303 FAS109 Distribution	Intangible Plant	\$ 240,093	\$ 231,535	\$ 8,559	3.10%	\$ 7,443
TECO Toledo Edison Co.	TECO 101/6-303 FAS109 Transmission	Intangible Plant	\$ 54,210	\$ 47,263	\$ 6,947	2.37%	\$ 1,285
TECO Toledo Edison Co.	TECO 101/6-303 Software	Intangible Plant	\$ 449,364	\$ 272,832	\$ 176,532	14.29%	\$ 64,214
Total			\$ 22,016,688	\$ 18,937,376	\$ 3,079,292		\$ 1,061,925

NOTES

- (D) - (F) Source: Actual Balances as of 3/31/2014.
- (G) Source: Case No. 07-551-EL-AIR
- (H) Accrual rate only applies to the (non-land) gross plant of those accounts that are not fully amortized.

**Rider DCR
 Estimated Distribution Rate Base Additions as of 5/31/2014
 Revenue Requirement Calculation**

(\$ millions)

* 5/31/2007 balances refer to the jurisdictional balances approved in Case 07-551-EL-AIR. Source: PUCO Staff workpapers supporting the PUCO Opinion & Order

	(A)	(B)	(C) = (B) - (A)	(D)
Gross Plant	5/31/2007*	5/31/2014	Incremental	Source of Column (B)
(1) CEI	1,927.1	2,733.9	806.9	Sch B2.1 (Estimate) Line 45
(2) OE	2,074.0	3,018.9	944.9	Sch B2.1 (Estimate) Line 47
(3) TE	771.5	1,097.4	325.9	Sch B2.1 (Estimate) Line 44
(4) Total	4,772.5	6,850.2	2,077.7	Sum: [(1) through (3)]

Accumulated Reserve				
(5) CEI	(773.0)	(1,128.3)	(355.3)	-Sch B3 (Estimate) Line 46
(6) OE	(803.0)	(1,186.8)	(383.8)	-Sch B3 (Estimate) Line 48
(7) TE	(376.8)	(531.1)	(154.3)	-Sch B3 (Estimate) Line 45
(8) Total	(1,952.8)	(2,846.2)	(893.3)	Sum: [(5) through (7)]

Net Plant In Service				
(9) CEI	1,154.0	1,605.6	451.6	(1) + (5)
(10) OE	1,271.0	1,832.1	561.1	(2) + (6)
(11) TE	394.7	566.3	171.6	(3) + (7)
(12) Total	2,819.7	4,004.1	1,184.3	Sum: [(9) through (11)]

ADIT				
(13) CEI	(246.4)	(457.6)	(211.2)	- ADIT Balances (Estimate) Line 3
(14) OE	(197.1)	(475.0)	(278.0)	- ADIT Balances (Estimate) Line 3
(15) TE	(10.3)	(133.7)	(123.4)	- ADIT Balances (Estimate) Line 3
(16) Total	(453.8)	(1,066.4)	(612.6)	Sum: [(13) through (15)]

Rate Base				
(17) CEI	907.7	1,148.0	240.4	(9) + (13)
(18) OE	1,073.9	1,357.1	283.2	(10) + (14)
(19) TE	384.4	432.6	48.2	(11) + (15)
(20) Total	2,366.0	2,937.7	571.7	Sum: [(17) through (19)]

Depreciation Exp				
(21) CEI	60.0	86.9	26.9	Sch B-3.2 (Estimate) Line 46
(22) OE	62.0	89.2	27.1	Sch B-3.2 (Estimate) Line 48
(23) TE	24.5	34.8	10.3	Sch B-3.2 (Estimate) Line 45
(24) Total	146.5	210.9	64.4	Sum: [(21) through (23)]

Property Tax Exp				
(25) CEI	65.0	100.4	35.4	Sch C-3.10a (Estimate) Line 4
(26) OE	57.4	90.7	33.4	Sch C-3.10a (Estimate) Line 4
(27) TE	20.1	29.2	9.1	Sch C-3.10a (Estimate) Line 4
(28) Total	142.4	220.3	77.8	Sum: [(25) through (27)]

	Revenue Requirement	Rate Base	Return 8.48%	Deprec	Prop Tax	Rev. Req.
(29) CEI		240.4	20.4	26.9	35.4	82.7
(30) OE		283.2	24.0	27.1	33.4	84.5
(31) TE		48.2	4.1	10.3	9.1	23.5
(32) Total		571.7	48.5	64.4	77.8	190.7

Capital Structure & Returns			
	% mix	rate	wtd rate
(33) Debt	51%	6.54%	3.3%
(34) Equity	49%	10.50%	5.1%
(35) Total			8.48%

	(a)	(b)	(c)	(d)	(e)	(f)
Revenue Requirement with Tax	Equity Return	Tax Rate	Income Tax	CAT 0.26%	Taxes	Rev. Req. + Tax
(36) CEI	12.4	36.13%	7.0	0.2	7.2	89.9
(37) OE	14.6	35.80%	8.1	0.2	8.4	92.9
(38) TE	2.5	35.68%	1.4	0.1	1.4	24.9
(39) Total	29.4		16.5	0.5	17.0	207.7

(a) = Weighted Cost of Equity x Rate Base
 (b) = Current composite income tax rates

(c) = (a) x (1 / (1-(b)) - 1)
 (d) = (Rev. Req. + (c)) x (1/(1-.26%) - 1)

(e) = (c) + (d)
 (f) = (e) + Rev. Req. from Lines 29-31

The Toledo Edison Company: 13-2007-EL-RDR
5/31/2014 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Estimate)
Page 1 of 4

NOTE: Column A contains estimated plant in service balances as of 5/31/2014 from the 2014 Forecast Version 12, adjusted to reflect current assumptions, incorporate recommendations from the March 2013 and April 2014 Rider DCR Audit Reports, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 12-1230-EL-SSO: Estimated 5/31/2014 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>TRANSMISSION PLANT</u>							
1	350	Land & Land Rights	\$ 17,347,852	100%	\$ 17,347,852	\$ (15,628,438)	\$ 1,719,414
2	352	Structures & Improvements	\$ 218,363	100%	\$ 218,363		\$ 218,363
3	353	Station Equipment	\$ 10,308,325	100%	\$ 10,308,325		\$ 10,308,325
4	354	Towers & Fixtures	\$ 34,264	100%	\$ 34,264		\$ 34,264
5	355	Poles & Fixtures	\$ 4,094,615	100%	\$ 4,094,615		\$ 4,094,615
6	356	Overhead Conductors & Devices	\$ 5,306,237	100%	\$ 5,306,237		\$ 5,306,237
7	357	Underground Conduit	\$ 497,828	100%	\$ 497,828		\$ 497,828
8	358	Underground Conductors & Devices	\$ 386,079	100%	\$ 386,079		\$ 386,079
9	359	Roads & Trails	\$ -	100%	\$ -		\$ -
10		Total Transmission Plant	\$ 38,193,564	100%	\$ 38,193,564	\$ (15,628,438)	\$ 22,565,126

The Toledo Edison Company: 13-2007-EL-RDR
5/31/2014 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Estimate)
Page 2 of 4

NOTE: Column A contains estimated plant in service balances as of 5/31/2014 from the 2014 Forecast Version 12, adjusted to reflect current assumptions, incorporate recommendations from the March 2013 and April 2014 Rider DCR Audit Reports, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 12-1230-EL-SSO: Estimated 5/31/2014 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>DISTRIBUTION PLANT</u>							
11	360	Land & Land Rights	\$ 4,966,874	100%	\$ 4,966,874		\$ 4,966,874
12	361	Structures & Improvements	\$ 5,926,074	100%	\$ 5,926,074		\$ 5,926,074
13	362	Station Equipment	\$ 92,565,006	100%	\$ 92,565,006		\$ 92,565,006
14	364	Poles, Towers & Fixtures	\$ 160,147,064	100%	\$ 160,147,064		\$ 160,147,064
15	365	Overhead Conductors & Devices	\$ 200,333,531	100%	\$ 200,333,531		\$ 200,333,531
16	366	Underground Conduit	\$ 13,225,823	100%	\$ 13,225,823		\$ 13,225,823
17	367	Underground Conductors & Devices	\$ 119,478,636	100%	\$ 119,478,636		\$ 119,478,636
18	368	Line Transformers	\$ 149,690,271	100%	\$ 149,690,271		\$ 149,690,271
19	369	Services	\$ 66,953,879	100%	\$ 66,953,879		\$ 66,953,879
20	370	Meters	\$ 38,055,892	100%	\$ 38,055,892		\$ 38,055,892
21	371	Installation on Customer Premises	\$ 6,459,868	100%	\$ 6,459,868		\$ 6,459,868
22	373	Street Lighting & Signal Systems	\$ 56,289,452	100%	\$ 56,289,452		\$ 56,289,452
23	374	Asset Retirement Costs for Distribution Plant	\$ 7,901	100%	\$ 7,901		\$ 7,901
24		Total Distribution Plant	\$ 914,100,270	100%	\$ 914,100,270	\$ -	\$ 914,100,270

The Toledo Edison Company: 13-2007-EL-RDR
5/31/2014 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Estimate)
Page 3 of 4

NOTE: Column A contains estimated plant in service balances as of 5/31/2014 from the 2014 Forecast Version 12, adjusted to reflect current assumptions, incorporate recommendations from the March 2013 and April 2014 Rider DCR Audit Reports, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 12-1230-EL-SSO: Estimated 5/31/2014 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>GENERAL PLANT</u>							
25	389	Land & Land Rights	\$ 1,826,097	100%	\$ 1,826,097		\$ 1,826,097
26	390	Structures & Improvements	\$ 56,212,502	100%	\$ 56,212,502		\$ 56,212,502
27	391.1	Office Furniture & Equipment	\$ 2,330,156	100%	\$ 2,330,156		\$ 2,330,156
28	391.2	Data Processing Equipment	\$ 10,305,146	100%	\$ 10,305,146		\$ 10,305,146
29	392	Transportation Equipment	\$ 1,206,884	100%	\$ 1,206,884		\$ 1,206,884
30	393	Stores Equipment	\$ 632,742	100%	\$ 632,742		\$ 632,742
31	394	Tools, Shop & Garage Equipment	\$ 5,358,331	100%	\$ 5,358,331		\$ 5,358,331
32	395	Laboratory Equipment	\$ 1,750,854	100%	\$ 1,750,854		\$ 1,750,854
33	396	Power Operated Equipment	\$ 920,121	100%	\$ 920,121		\$ 920,121
34	397	Communication Equipment	\$ 9,603,018	100%	\$ 9,603,018		\$ 9,603,018
35	398	Miscellaneous Equipment	\$ 455,369	100%	\$ 455,369		\$ 455,369
36	399.1	Asset Retirement Costs for General Plant	\$ 7,345,237	100%	\$ 7,345,237		\$ 7,345,237
37		Total General Plant	\$ 97,946,457	100%	\$ 97,946,457	\$ -	\$ 97,946,457

The Toledo Edison Company: 13-2007-EL-RDR
5/31/2014 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1 (Estimate)
Page 4 of 4

NOTE: Column A contains estimated plant in service balances as of 5/31/2014 from the 2014 Forecast Version 12, adjusted to reflect current assumptions, incorporate recommendations from the March 2013 and April 2014 Rider DCR Audit Reports, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Summary of Exclusions per Case No. 12-1230-EL-SSO: Estimated 5/31/2014 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>OTHER PLANT</u>							
38	303	Intangible Software	\$ 21,836,443	100%	\$ 21,836,443		\$ 21,836,443
39	303	Intangible FAS 109 Transmission	\$ 54,210	100%	\$ 54,210		\$ 54,210
40	303	Intangible FAS 109 Distribution	\$ 240,093	100%	\$ 240,093		\$ 240,093
41		Total Other Plant	\$ 22,130,747		\$ 22,130,747	\$ -	\$ 22,130,747
42		Company Total Plant Balance	<u>\$ 1,072,371,038</u>	100%	<u>\$ 1,072,371,038</u>	<u>\$ (15,628,438)</u>	<u>\$ 1,056,742,600</u>
43		Service Company Plant Allocated*					\$ 40,657,833
44		Grand Total Plant (42 + 43)					<u>\$ 1,097,400,433</u>

* Source: Line 2 of the "Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper.

The Toledo Edison Company: 13-2007-EL-RDR
5/31/2014 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Estimate)
Page 1 of 4

NOTE: Column B contains estimated reserve for accumulated depreciation balances as of 5/31/2014 from 2014 Forecast Version 12, adjusted to reflect current assumptions, incorporate recommendations from the March 2013 and April 2014 Rider DCR Audit Reports, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 12-1230-EL-SSO: Estimated 5/31/2014 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company		Reserve Balances			
			Sch B2.1 (Estimate)	Column E	Total Company	Allocation %	Allocated Total	Adjustments
			(A)	(B)	(C)	(D) = (B) * (C)	(E)	(F) = (D) + (E)
<u>TRANSMISSION PLANT</u>								
1	350	Land & Land Rights	\$ 1,719,414	\$ -	100%	\$ -	\$ -	\$ -
2	352	Structures & Improvements	\$ 218,363	\$ 195,705	100%	\$ 195,705	\$ -	\$ 195,705
3	353	Station Equipment	\$ 10,308,325	\$ 4,583,818	100%	\$ 4,583,818	\$ -	\$ 4,583,818
4	354	Towers & Fixtures	\$ 34,264	\$ 40,859	100%	\$ 40,859	\$ -	\$ 40,859
5	355	Poles & Fixtures	\$ 4,094,615	\$ 2,741,556	100%	\$ 2,741,556	\$ -	\$ 2,741,556
6	356	Overhead Conductors & Devices	\$ 5,306,237	\$ 3,072,647	100%	\$ 3,072,647	\$ -	\$ 3,072,647
7	357	Underground Conduit	\$ 497,828	\$ 162,305	100%	\$ 162,305	\$ -	\$ 162,305
8	358	Underground Conductors & Devices	\$ 386,079	\$ 161,664	100%	\$ 161,664	\$ -	\$ 161,664
9	359	Roads & Trails	\$ -	\$ -	100%	\$ -	\$ -	\$ -
10		Total Transmission Plant	\$ 22,565,126	\$ 10,958,555	100%	\$ 10,958,555	\$0	\$ 10,958,555

The Toledo Edison Company: 13-2007-EL-RDR
5/31/2014 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Estimate)
Page 2 of 4

NOTE: Column B contains estimated reserve for accumulated depreciation balances as of 5/31/2014 from 2014 Forecast Version 12, adjusted to reflect current assumptions, incorporate recommendations from the March 2013 and April 2014 Rider DCR Audit Reports, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 12-1230-EL-SSO: Estimated 5/31/2014 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company Plant Investment Sch B2.1 (Estimate) Column E (A)	Reserve Balances				
				Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)	Adjusted Jurisdiction (F) = (D) + (E)
<u>DISTRIBUTION PLANT</u>								
11	360	Land & Land Rights	\$ 4,966,874	\$ (59)	100%	\$ (59)		\$ (59)
12	361	Structures & Improvements	\$ 5,926,074	\$ 1,887,813	100%	\$ 1,887,813		\$ 1,887,813
13	362	Station Equipment	\$ 92,565,006	\$ 32,942,731	100%	\$ 32,942,731		\$ 32,942,731
14	364	Poles, Towers & Fixtures	\$ 160,147,064	\$ 105,114,431	100%	\$ 105,114,431		\$ 105,114,431
15	365	Overhead Conductors & Devices	\$ 200,333,531	\$ 77,107,458	100%	\$ 77,107,458		\$ 77,107,458
16	366	Underground Conduit	\$ 13,225,823	\$ 7,384,692	100%	\$ 7,384,692		\$ 7,384,692
17	367	Underground Conductors & Devices	\$ 119,478,636	\$ 41,980,780	100%	\$ 41,980,780		\$ 41,980,780
18	368	Line Transformers	\$ 149,690,271	\$ 63,240,416	100%	\$ 63,240,416		\$ 63,240,416
19	369	Services	\$ 66,953,879	\$ 63,604,866	100%	\$ 63,604,866		\$ 63,604,866
20	370	Meters	\$ 38,055,892	\$ 18,419,676	100%	\$ 18,419,676		\$ 18,419,676
21	371	Installation on Customer Premises	\$ 6,459,868	\$ 3,725,630	100%	\$ 3,725,630		\$ 3,725,630
22	373	Street Lighting & Signal Systems	\$ 56,289,452	\$ 36,329,617	100%	\$ 36,329,617		\$ 36,329,617
23	374	Asset Retirement Costs for Distribution Plant	\$ 7,901	\$ 4,851	100%	\$ 4,851		\$ 4,851
24		Total Distribution Plant	\$ 914,100,270	\$ 451,742,903	100%	\$ 451,742,903	\$0	\$ 451,742,903

The Toledo Edison Company: 13-2007-EL-RDR
5/31/2014 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Estimate)
Page 3 of 4

NOTE: Column B contains estimated reserve for accumulated depreciation balances as of 5/31/2014 from 2014 Forecast Version 12, adjusted to reflect current assumptions, incorporate recommendations from the March 2013 and April 2014 Rider DCR Audit Reports, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 12-1230-EL-SSO: Estimated 5/31/2014 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company Plant Investment Sch B2.1 (Estimate) Column E (A)	Reserve Balances				
				Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)	Adjusted Jurisdiction (F) = (D) + (E)
<u>GENERAL PLANT</u>								
25	389	Land & Land Rights	\$ 1,826,097	\$ -	100%	\$ -		\$ -
26	390	Structures & Improvements	\$ 56,212,502	\$ 19,203,217	100%	\$ 19,203,217		\$ 19,203,217
27	391.1	Office Furniture & Equipment	\$ 2,330,156	\$ 2,119,447	100%	\$ 2,119,447		\$ 2,119,447
28	391.2	Data Processing Equipment	\$ 10,305,146	\$ 4,705,556	100%	\$ 4,705,556		\$ 4,705,556
29	392	Transportation Equipment	\$ 1,206,884	\$ 1,160,035	100%	\$ 1,160,035		\$ 1,160,035
30	393	Stores Equipment	\$ 632,742	\$ 387,517	100%	\$ 387,517		\$ 387,517
31	394	Tools, Shop & Garage Equipment	\$ 5,358,331	\$ 2,034,378	100%	\$ 2,034,378		\$ 2,034,378
32	395	Laboratory Equipment	\$ 1,750,854	\$ 1,081,717	100%	\$ 1,081,717		\$ 1,081,717
33	396	Power Operated Equipment	\$ 920,121	\$ 886,226	100%	\$ 886,226		\$ 886,226
34	397	Communication Equipment	\$ 9,603,018	\$ 7,873,401	100%	\$ 7,873,401		\$ 7,873,401
35	398	Miscellaneous Equipment	\$ 455,369	\$ 170,571	100%	\$ 170,571		\$ 170,571
36	399.1	Asset Retirement Costs for General Plant	\$ 7,345,237	\$ 356,890	100%	\$ 356,890		\$ 356,890
37		Total General Plant	\$ 97,946,457	\$ 39,978,954	100%	\$ 39,978,954	\$0	\$ 39,978,954

The Toledo Edison Company: 13-2007-EL-RDR
5/31/2014 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3 (Estimate)
Page 4 of 4

NOTE: Column B contains estimated reserve for accumulated depreciation balances as of 5/31/2014 from 2014 Forecast Version 12, adjusted to reflect current assumptions, incorporate recommendations from the March 2013 and April 2014 Rider DCR Audit Reports, and to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the "Summary of Exclusions per Case No. 12-1230-EL-SSO: Estimated 5/31/2014 Plant in Service Balances" workpaper.

Line No.	Account No.	Account Title	Total Company Plant Investment Sch B2.1 (Estimate) Column E (A)	Reserve Balances			
				Total Company (B)	Allocation % (C)	Allocated Total (D) = (B) * (C)	Adjustments (E)
<u>OTHER PLANT</u>							
38	303	Intangible Software	\$ 21,836,443	\$ 18,908,705	100%	\$ 18,908,705	\$ 18,908,705
39	303	Intangible FAS 109 Transmission	\$ 54,210	\$ 47,472	100%	\$ 47,472	\$ 47,472
40	303	Intangible FAS 109 Distribution	\$ 240,093	\$ 232,943	100%	\$ 232,943	\$ 232,943
41		Total Other Plant	<u>\$ 22,130,747</u>	<u>\$ 19,189,121</u>		<u>\$ 19,189,121</u>	<u>\$ 19,189,121</u>
42		Removal Work in Progress (RWIP)		\$ (6,794,835)	100%	\$ (6,794,835)	\$ (6,794,835)
43		Company Total Plant (Reserve)	<u>\$ 1,056,742,600</u>	<u>\$ 515,074,698</u>	100%	<u>\$ 515,074,698</u>	<u>\$ 515,074,698</u>
44		Service Company Reserve Allocated*					\$ 15,988,140
45		Grand Total Plant (Reserve) (43 + 44)					<u>\$ 531,062,838</u>

* Source: Line 3 of the "Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper.

The Cleveland Electric Illuminating Company: 13-2005-EL-RDR
 Ohio Edison Company: 13-2006-EL-RDR
 The Toledo Edison Company: 13-2007-EL-RDR

FirstEnergy Companies
 ADIT Balances (281 & 282 Property Accounts) - Estimate

	<u>CEI</u>		<u>OE</u>		<u>TE</u>		<u>SC</u>
(1) Ending Bal. 5/31/2014*	445,214,870		460,014,590		127,133,701		87,204,934
(2) Service Company Allocated ADIT**	\$ 12,391,821	\$	15,016,690	\$	6,610,134		
(3) Grand Total ADIT Balance***	<u>\$ 457,606,691</u>	<u>\$</u>	<u>475,031,280</u>	<u>\$</u>	<u>133,743,835</u>		

*Source: Estimated 5/31/2014 balances from the 2014 Forecast Version 12 adjusted to reflect current assumptions.

** Line 4 of the "Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper.

*** Calculation : Line 1 + Line 2

The Toledo Edison Company: 13-2007-EL-RDR
Annual Depreciation Expense on Estimated Plant Balances as of May 31, 2014

Schedule B-3.2 (Estimate)
Page 1 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (Estimate) (D)	Reserve Balance Sch. B-3 (Estimate) (E)		
<u>TRANSMISSION PLANT</u>						
1	350	Land & Land Rights	\$ 1,719,414	\$ -	0.00%	\$ -
2	352	Structures & Improvements	\$ 218,363	\$ 195,705	2.50%	\$ 5,459
3	353	Station Equipment	\$ 10,308,325	\$ 4,583,818	1.80%	\$ 185,550
4	354	Towers & Fixtures	\$ 34,264	\$ 40,859	1.85%	\$ 634
5	355	Poles & Fixtures	\$ 4,094,615	\$ 2,741,556	3.75%	\$ 153,548
6	356	Overhead Conductors & Devices	\$ 5,306,237	\$ 3,072,647	2.67%	\$ 141,677
7	357	Underground Conduit	\$ 497,828	\$ 162,305	2.00%	\$ 9,957
8	358	Underground Conductors & Devices	\$ 386,079	\$ 161,664	2.86%	\$ 11,042
9	359	Roads & Trails	\$ -	\$ -		\$ -
10		Total Transmission	\$ 22,565,126	\$ 10,958,555		\$ 507,867

The Toledo Edison Company: 13-2007-EL-RDR
Annual Depreciation Expense on Estimated Plant Balances as of May 31, 2014

Schedule B-3.2 (Estimate)
Page 2 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (Estimate) (D)	Reserve Balance Sch. B-3 (Estimate) (E)		
<u>DISTRIBUTION PLANT</u>						
11	360	Land & Land Rights	\$ 4,966,874	\$ (59)	0.00%	\$ -
12	361	Structures & Improvements	\$ 5,926,074	\$ 1,887,813	2.50%	\$ 148,152
13	362	Station Equipment	\$ 92,565,006	\$ 32,942,731	2.25%	\$ 2,082,713
14	364	Poles, Towers & Fixtures	\$ 160,147,064	\$ 105,114,431	3.78%	\$ 6,053,559
15	365	Overhead Conductors & Devices	\$ 200,333,531	\$ 77,107,458	3.75%	\$ 7,512,507
16	366	Underground Conduit	\$ 13,225,823	\$ 7,384,692	2.08%	\$ 275,097
17	367	Underground Conductors & Devices	\$ 119,478,636	\$ 41,980,780	2.20%	\$ 2,628,530
18	368	Line Transformers	\$ 149,690,271	\$ 63,240,416	2.62%	\$ 3,921,885
19	369	Services	\$ 66,953,879	\$ 63,604,866	3.17%	\$ 2,122,438
20	370	Meters	\$ 38,055,892	\$ 18,419,676	3.43%	\$ 1,305,317
21	371	Installation on Customer Premises	\$ 6,459,868	\$ 3,725,630	4.00%	\$ 258,395
22	373	Street Lighting & Signal Systems	\$ 56,289,452	\$ 36,329,617	3.93%	\$ 2,212,175
23	374	Asset Retirement Costs for Distribution Plant	\$ 7,901	\$ 4,851	0.00%	\$ -
24		Total Distribution	\$ 914,100,270	\$ 451,742,903		\$ 28,520,768

The Toledo Edison Company: 13-2007-EL-RDR
Annual Depreciation Expense on Estimated Plant Balances as of May 31, 2014

Schedule B-3.2 (Estimate)
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NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (Estimate) (D)	Reserve Balance Sch. B-3 (Estimate) (E)		
<u>GENERAL PLANT</u>						
25	389	Land & Land Rights	\$ 1,826,097	\$ -	0.00%	\$ -
26	390	Structures & Improvements	\$ 56,212,502	\$ 19,203,217	2.20%	\$ 1,236,675
27	391.1	Office Furniture & Equipment	\$ 2,330,156	\$ 2,119,447	3.80%	\$ 88,546
28	391.2	Data Processing Equipment	\$ 10,305,146	\$ 4,705,556	9.50%	\$ 978,989
29	392	Transportation Equipment	\$ 1,206,884	\$ 1,160,035	6.92%	\$ 83,516
30	393	Stores Equipment	\$ 632,742	\$ 387,517	3.13%	\$ 19,805
31	394	Tools, Shop & Garage Equipment	\$ 5,358,331	\$ 2,034,378	3.33%	\$ 178,432
32	395	Laboratory Equipment	\$ 1,750,854	\$ 1,081,717	2.86%	\$ 50,074
33	396	Power Operated Equipment	\$ 920,121	\$ 886,226	5.28%	\$ 48,582
34	397	Communication Equipment	\$ 9,603,018	\$ 7,873,401	5.88%	\$ 564,657
35	398	Miscellaneous Equipment	\$ 455,369	\$ 170,571	3.33%	\$ 15,164
36	399.1	Asset Retirement Costs for General Plant	\$ 7,345,237	\$ 356,890	0.00%	\$ -
37		Total General	\$ 97,946,457	\$ 39,978,954		\$ 3,264,440

The Toledo Edison Company: 13-2007-EL-RDR
Annual Depreciation Expense on Estimated Plant Balances as of May 31, 2014

Schedule B-3.2 (Estimate)
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NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No. (A)	Account No. (B)	Account Title (C)	Adjusted Jurisdiction		Current Accrual Rate (F)	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (Estimate) (D)	Reserve Balance Sch. B-3 (Estimate) (E)		
<u>OTHER PLANT</u>						
38	303	Intangible Software	\$ 21,836,443	\$ 18,908,705	14.29%	*
39	303	Intangible FAS 109 Transmission	\$ 54,210	\$ 47,472	2.37%	*
40	303	Intangible FAS 109 Distribution	\$ 240,093	\$ 232,943	3.10%	*
41		Total Other	<u>\$ 22,130,747</u>	<u>\$ 19,189,121</u>		<u>\$ 1,000,799</u>
42		Removal Work in Progress (RWIP)		(\$6,794,835)		
43		Total Company Depreciation	\$ 1,056,742,600	\$ 515,074,698		\$ 33,293,874
44		Incremental Depreciation Associated with Allocated Service Company Plant **	\$ 40,657,833	\$ 15,988,140		\$ 1,530,521
45		GRAND TOTAL (44 + 45)	<u>\$ 1,097,400,433</u>	<u>\$ 531,062,838</u>		<u>\$ 34,824,394</u>

* Please see the "Intangible Depreciation Expense Calculation: Estimated 5/31/2014 Balances" workpaper for more details behind the calculation of depreciation expense associated with Intangible Plant.

** Source: Line 6 of the "Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper.

The Toledo Edison Company: 13-2007-EL-RDR

Annual Property Tax Expense on Estimated Plant Balances as of May 31, 2014

Schedule C-3.10a (Estimate)
Page 1 of 1

Line No.	Description	Jurisdictional Amount
1	Personal Property Taxes	\$ 28,249,942
2	Real Property Taxes	\$ 904,923
3	Incremental Property Tax Associated with Allocated Service Company Plant *	<u>\$ 28,158</u>
4	Total Property Taxes (1 + 2 + 3)	<u><u>\$ 29,183,023</u></u>

* Source: Line 7 of the "Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper.

The Toledo Edison Company: 13-2007-EL-RDR

Annual Personal Property Tax Expense on Estimated Plant Balances as of May 31, 2014

Schedule C-3.10a1 (Estimate)

Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Plant in Service (a)	\$ 22,565,126	\$ 914,100,270	\$ 97,946,457
2	Jurisdictional Real Property (b)	\$ 1,937,777	\$ 10,892,948	\$ 58,038,600
3	Jurisdictional Personal Property (1 - 2)	\$ 20,627,349	\$ 903,207,322	\$ 39,907,857
4	Purchase Accounting Adjustment (f)	\$ (12,707,440)	\$ (450,860,096)	\$ -
5	Adjusted Jurisdictional Personal Property (3 + 4)	\$ 7,919,909	\$ 452,347,226	\$ 39,907,857
<u>Exclusions and Exemptions</u>				
6	Capitalized Asset Retirement Costs (a)	\$ -	\$ 7,901	\$ 7,345,237
7	Exempt Facilities (c)	\$ -	\$ -	\$ -
8	Licensed Motor Vehicles (c)	\$ -	\$ -	\$ 1,800,886
9	Capitalized Interest (g)	\$ 388,075.55	\$ 4,025,890.31	\$ -
10	Total Exclusions and Exemptions (6 thru 9)	\$ 388,076	\$ 4,033,791	\$ 9,146,123
11	Net Cost of Taxable Personal Property (5 - 10)	\$ 7,531,834	\$ 448,313,435	\$ 30,761,735
12	True Value Percentage (c)	76.7240%	74.6450%	34.6730%
13	True Value of Taxable Personal Property (11 x 12)	\$ 5,778,724	\$ 334,643,564	\$ 10,666,016
14	Assessment Percentage (d)	85.00%	85.00%	24.00%
15	Assessment Value (13 x 14)	\$ 4,911,915	\$ 284,447,029	\$ 2,559,844
16	Personal Property Tax Rate (e)	8.8331320%	8.8331320%	8.8331320%
17	Personal Property Tax (15 x 16)	\$ 433,876	\$ 25,125,582	\$ 226,114
18	Purchase Accounting Adjustment (f)	\$ 74,326	\$ 2,390,044	\$ -
19	Total Personal Property Tax (17 + 18)			\$ 28,249,942

- (a) Schedule B-2.1 (Estimate)
- (b) Schedule B-2.1 (Estimate), Accounts 350, 352, 360, 361, 389, and 390
- (c) Source: TE's 2014 Ohio Annual Property Tax Return Filing
- (d) Statutory Assessment for Personal Property
- (e) Estimated tax rate for Personal Property based on 2013 Ohio Annual Property Tax Return Filing
- (f) Adjustment made as a result of the merger between Ohio Edison and Centerior
- (g) Calculation: Line 5 x Percentage from 2014 Ohio Annual Property Tax Return Filing

The Toledo Edison Company: 13-2007-EL-RDR

Annual Real Property Tax Expense on Estimated Plant Balances as of May 31, 2014

Schedule C-3.10a2 (Estimate)
Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Real Property (a)	\$ 1,937,777	\$ 10,892,948	\$ 58,038,600
2	True Value Percentage (b)	<u>44.67%</u>	<u>44.67%</u>	<u>44.67%</u>
3	True Value of Taxable Real Property (1 x 2)	\$ 865,650	\$ 4,866,134	\$ 25,927,197
4	Assessment Percentage (c)	<u>35.00%</u>	<u>35.00%</u>	<u>35.00%</u>
5	Assessment Value (3 x 4)	\$ 302,978	\$ 1,703,147	\$ 9,074,519
6	Real Property Tax Rate (d)	<u>8.1667%</u>	<u>8.1667%</u>	<u>8.1667%</u>
7	Real Property Tax (5 x 6)	\$ 24,743	\$ 139,091	\$ 741,089
8	Total Real Property Tax (Sum of 7)			<u>\$ 904,923</u>

(a) Schedule C-3.10a1 (Estimate)

(b) Calculated as follows:

(1) Real Property Assessed Value	\$ 12,123,070	Source: TE's 2013 Ohio Annual Property Tax Return Filing
(2) Assessment Percentage	<u>35.00%</u>	Statutory Assessment for Real Property
(3) Real Property True Value	\$ 34,637,343	Calculation: (1) / (2)
(4) Real Property Capitalized Cost	\$ 77,536,453	Book cost of real property used to compare to assessed value of real property to derive a true value percentage
(5) Real Property True Value Percentage	<u>44.67%</u>	Calculation: (3) / (4)

(c) Statutory Assessment for Real Property

(d) Estimated tax rate for Real Estate based on 2013 Ohio Annual Property Tax Return Filing

The Cleveland Electric Illuminating Company: 13-2005-EL-RDR
 Ohio Edison Company: 13-2006-EL-RDR
 The Toledo Edison Company: 13-2007-EL-RDR

**Summary of Exclusions per Case No. 12-1230-EL-SSO
 Estimated 5/31/2014 Plant in Service Balances**

General Adjustments

ATSI Land Lease Certain amounts (summarized below) in account 350 are associated with land leased to ATSI, FirstEnergy's transmission subsidiary. Consistent with Case No. 07-551-EL-AIR, these amounts are not jurisdictional to distribution related plant in service, and have been excluded accordingly for each operating company. There is no accumulated depreciation reserve associated with land.

FERC Account 350	CEI	OE	TE
Gross Plant	\$ 57,224,624	\$ 85,516,470	\$ 15,628,438
Reserve	\$ -	\$ -	\$ -

ESP2 Adjustments

In the ESP2 Stipulation (Case No. 12-1230-EL-SSO, page 20), it says "capital additions recovered through Riders LEX, EDR, and AMI will be identified and excluded from Rider DCR and the annual cap allowance."

AMI Only CEI has an AMI project so this exclusion does not impact OE or TE. Source: 2014 Forecast Version 12, adjusted to reflect current assumptions. Exclusions related to Rider AMI are determined by specific depreciation groups in PowerPlant and WBS CE-004000

FERC Account	CEI	
	Gross	Reserve
303	\$ 7,078,044	\$ 477,706
362	\$ 1,281,696	\$ 172,322
364	\$ 207,471	\$ 75,870
365	\$ 2,331,215	\$ 441,322
367	\$ 13,029	\$ 2,117
368	\$ 212,402	\$ 36,225
370	\$ 14,579,616	\$ 1,283,373
Grand Total	\$ 25,703,474	\$ 2,488,935

LEX As implemented by the Companies, Rider LEX will recover deferred expenses associated with lost up-front line extension payments from 2009-2011. These deferred expenses are recorded as a regulatory asset, not as plant in service, on the Companies' books. Therefore, there is no adjustment to plant in service associated with Rider LEX.

EDR Exclusions related to Rider EDR(g) are determined by the WBS CE-000303.

FERC Account	CEI	
	Gross	Reserve
364	\$ 10	\$ 50
365	\$ 21	\$ 53
366	\$ 43,506	\$ 380
367	\$ 298	\$ (183)
368	\$ 0	\$ 42
369	\$ -	\$ 13
371	\$ 15	\$ 0
Grand Total	\$ 43,851	\$ 356

The Cleveland Electric Illuminating Company: 13-2005-EL-RDR
 Ohio Edison Company: 13-2006-EL-RDR
 The Toledo Edison Company: 13-2007-EL-RDR

Service Company Allocations to the Ohio Operating Companies (Estimate)

	Service Company	CEI	OE	TE	TOTAL
(1) Allocation Factors from Case 07-551		14.21%	17.22%	7.58%	
(2) Gross Plant	\$ 536,383,015	\$ 76,220,026	\$ 92,365,155	\$ 40,657,833	\$ 209,243,014
(3) Reserve	\$ 210,925,324	\$ 29,972,489	\$ 36,321,341	\$ 15,988,140	\$ 82,281,969
(4) ADIT	\$ 87,204,934	\$ 12,391,821	\$ 15,016,690	\$ 6,610,134	\$ 34,018,645
(5) Rate Base	\$ 33,855,717	\$ 41,027,125	\$ 18,059,559	\$ 92,942,400	
(6) Depreciation Expense (Incremental)	\$ 2,869,221	\$ 3,476,987	\$ 1,530,521	\$ 7,876,729	
(7) Property Tax Expense (Incremental)	\$ 52,787	\$ 63,968	\$ 28,158	\$ 144,912	
(8) Total Expenses	\$ 2,922,008	\$ 3,540,955	\$ 1,558,678	\$ 8,021,642	

- (2) Estimated Gross Plant = 5/31/2014 General and Intangible Plant Balances in the 2014 Forecast Version 12 adjusted to reflect current assumptions
- (3) Estimated Reserve = 5/31/2014 General and Intangible Reserve Balances in the 2014 Forecast Version 12 adjusted to reflect current assumptions
- (4) ADIT: Estimated ADIT Balances as of 5/31/2014
- (5) Rate Base = Gross Plant - Reserve - ADIT
- (6) Estimated incremental depreciation expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant: Case No. 07-551-EL-AIR vs. Estimated 5/31/2014 Balances" workpaper.
- (7) Estimated incremental property tax expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant: Case No. 07-551-EL-AIR vs. Estimated 5/31/2014 Balances" workpaper.
- (8) Total Expenses = Depreciation Expense + Property Tax Expense

All Service Company Allocations for Gross Plant and Reserve can be found on Sch B2.1 (Estimate) and Sch B3 (Estimate), respectively, in order to determine the Grand Totals shown on the "Rider DCR Estimated Distribution Rate Base Additions as of 5/31/2014: Revenue Requirement" workpaper.

Depreciation Rate for Service Company Plant (Estimate)

I. Estimated Depreciation Accrual Rate for Service Company Plant as of May 31, 2007

Line No.	(A) Account	(B) Account Description	(C) 5/31/2007			(F) Accrual Rates				(J) Depreciation Expense
			Gross	(D) Reserve	(E) Net	CEI	(G) OE	(H) TE	(I) Average	
1	Allocation Factors					14.21%	17.22%	7.58%	39.01%	
2	Weighted Allocation Factors					36.43%	44.14%	19.43%	100.00%	
GENERAL PLANT										
3	389	Fee Land & Easements	\$ 556,979	\$ -	\$ 556,979	0.00%	0.00%	0.00%	0.00%	\$ -
4	390	Structures, Improvements *	\$ 21,328,601	\$ 7,909,208	\$ 13,419,393	2.20%	2.50%	2.20%	2.33%	\$ 497,474
5	390.3	Struct Imprv, Leasehold Imp **	\$ 6,938,688	\$ 1,006,139	\$ 5,932,549	22.34%	20.78%	0.00%	21.49%	\$ 1,490,798
6	391.1	Office Furn., Mech. Equip.	\$ 31,040,407	\$ 24,400,266	\$ 6,640,141	7.60%	3.80%	3.80%	5.18%	\$ 1,609,200
7	391.2	Data Processing Equipment	\$ 117,351,991	\$ 26,121,795	\$ 91,230,196	10.56%	17.00%	9.50%	13.20%	\$ 15,486,721
8	392	Transportation Equipment	\$ 11,855	\$ 1,309	\$ 10,546	6.07%	7.31%	6.92%	6.78%	\$ 804
9	393	Stores Equipment	\$ 16,787	\$ 1,447	\$ 15,340	6.67%	2.56%	3.13%	4.17%	\$ 700
10	394	Tools, Shop, Garage Equip.	\$ 11,282	\$ 506	\$ 10,776	4.62%	3.17%	3.33%	3.73%	\$ 421
11	395	Laboratory Equipment	\$ 127,988	\$ 11,126	\$ 116,862	2.31%	3.80%	2.86%	3.07%	\$ 3,935
12	396	Power Operated Equipment	\$ 160,209	\$ 20,142	\$ 140,067	4.47%	3.48%	5.28%	4.19%	\$ 6,713
13	397	Communication Equipment ***	\$ 56,845,501	\$ 32,304,579	\$ 24,540,922	7.50%	5.00%	5.88%	6.08%	\$ 3,457,148
14	398	Misc. Equipment	\$ 465,158	\$ 27,982	\$ 437,176	6.67%	4.00%	3.33%	4.84%	\$ 22,525
15	399.1	ARC General Plant	\$ 40,721	\$ 16,948	\$ 23,773	0.00%	0.00%	0.00%	0.00%	\$ -
16			\$ 234,896,167	\$ 91,821,447	\$ 143,074,720					\$ 22,576,438
INTANGIBLE PLANT										
17	301	Organization	\$ 49,344	\$ 49,344	\$ -	0.00%	0.00%	0.00%	0.00%	\$ -
18	303	Misc. Intangible Plant	\$ 75,721,715	\$ 46,532,553	\$ 29,189,162	14.29%	14.29%	14.29%	14.29%	\$ 10,820,633
19	303	Katz Software	\$ 1,268,271	\$ 1,027,642	\$ 240,630	14.29%	14.29%	14.29%	14.29%	\$ 181,236
20	303	Software 1999	\$ 10,658	\$ 4,881	\$ 5,777	14.29%	14.29%	14.29%	14.29%	\$ 1,523
21	303	Software GPU SC00	\$ 2,343,368	\$ 2,343,368	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
22	303	Impairment June 2000	\$ 77	\$ 77	\$ (0)	14.29%	14.29%	14.29%	14.29%	\$ -
23	303	3 year depreciable life	\$ 55,645	\$ 14,684	\$ 40,961	14.29%	14.29%	14.29%	14.29%	\$ 7,952
24	303	Debt Gross-up (FAS109): General	\$ 117,298	\$ 117,298	\$ -	3.87%	3.87%	3.87%	3.87%	\$ -
25	303	Debt Gross-up (FAS109): G/P Land	\$ 1,135	\$ 1,137	\$ (2)	3.87%	3.87%	3.87%	3.87%	\$ -
26			\$ 79,567,511	\$ 50,090,984	\$ 29,476,527					\$ 11,011,344
27	TOTAL - GENERAL & INTANGIBLE		\$ 314,463,678	\$ 141,912,431	\$ 172,551,247				10.68%	\$ 33,587,782

NOTES

(C) - (E) Service Company plant balances as of May 31, 2007.

(F) - (H) Source: Case No. 07-551-EL-AIR. Staff workpapers, Schedule B3.2.

In Case No. 07-551-EL-AIR, CEI and TE did not have an accrual rate for Account 303 (FAS 109 - General). Assumed to be the same as OE.

(I) Weighted average of columns F through H based on Service Company allocation factors on Line 2.

Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.

(J) Estimated depreciation expense associated with Service Company plant as of 5/31/07. Calculation: Column C x Column I.

* Includes accounts 390.1 and 390.2.

** Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).

*** Includes accounts 397 and 397.1

Depreciation Rate for Service Company Plant (Estimate)

II. Estimated Depreciation Accrual Rate for Service Company Plant as of May 31, 2014

Line No.	(A) Account	(B) Account Description	(C) - (E) Estimated 5/31/2014 Balances			(F) - (I) Accrual Rates				(J) Depreciation Expense
			Gross	Reserve	Net	CEI	OE	TE	Average	
28	Allocation Factors				14.21%	17.22%	7.58%	39.01%		
29	Weighted Allocation Factors				36.43%	44.14%	19.43%	100.00%		
GENERAL PLANT										
30	389	Fee Land & Easements	\$ 230,947	\$ -	\$ 230,947	0.00%	0.00%	0.00%	0.00%	\$ -
31	390	Structures, Improvements *	\$ 45,757,263	\$ 17,260,497	\$ 28,496,766	2.20%	2.50%	2.20%	2.33%	\$ 1,067,255
32	390.3	Struct Imprv, Leasehold Imp **	\$ 14,075,024	\$ 5,029,651	\$ 9,045,373	22.34%	20.78%	0.00%	21.49%	\$ 3,024,061
33	391.1	Office Furn., Mech. Equip.	\$ 21,849,007	\$ 10,008,686	\$ 11,840,321	7.60%	3.80%	3.80%	5.18%	\$ 1,132,698
34	391.2	Data Processing Equipment	\$ 144,161,298	\$ 34,965,354	\$ 109,195,944	10.56%	17.00%	9.50%	13.20%	\$ 19,024,694
35	392	Transportation Equipment	\$ 174,049	\$ 32,786	\$ 141,263	6.07%	7.31%	6.92%	6.78%	\$ 11,805
36	393	Stores Equipment	\$ 16,984	\$ 5,555	\$ 11,429	6.67%	2.56%	3.13%	4.17%	\$ 708
37	394	Tools, Shop, Garage Equip.	\$ 218,752	\$ 15,390	\$ 203,363	4.62%	3.17%	3.33%	3.73%	\$ 8,158
38	395	Laboratory Equipment	\$ 115,889	\$ 25,067	\$ 90,822	2.31%	3.80%	2.86%	3.07%	\$ 3,563
39	396	Power Operated Equipment	\$ 92,676	\$ 63,400	\$ 29,277	4.47%	3.48%	5.28%	4.19%	\$ 3,883
40	397	Communication Equipment ***	\$ 79,775,694	\$ 22,290,609	\$ 57,485,085	7.50%	5.00%	5.88%	6.08%	\$ 4,851,683
41	398	Misc. Equipment	\$ 3,259,674	\$ 672,696	\$ 2,586,977	6.67%	4.00%	3.33%	4.84%	\$ 157,846
42	399.1	ARC General Plant	\$ 40,721	\$ 23,442	\$ 17,279	0.00%	0.00%	0.00%	0.00%	\$ -
43			\$ 309,767,979	\$ 90,393,132	\$ 219,374,846					\$ 29,286,356
INTANGIBLE PLANT										
44	301	FECO 101/6-301 Organization Fst	\$ 49,344	\$ 49,344	\$ -	0.00%	0.00%	0.00%	0.00%	\$ -
45	303	FECO 101/6 303 Intangibles	\$ 20,983,226	\$ 6,251,716	\$ 14,731,509	14.29%	14.29%	14.29%	14.29%	\$ 2,998,503
46	303	FECO 101/6 303 Katz Software	\$ 1,268,271	\$ 1,268,271	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
47	303	FECO 101/6-303 2003 Software	\$ 24,400,196	\$ 24,400,196	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
48	303	FECO 101/6-303 2004 Software	\$ 12,676,215	\$ 12,676,215	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
49	303	FECO 101/6-303 2005 Software	\$ 1,086,776	\$ 1,086,776	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
50	303	FECO 101/6-303 2006 Software	\$ 5,680,002	\$ 5,680,002	\$ -	14.29%	14.29%	14.29%	14.29%	\$ -
51	303	FECO 101/6-303 2007 Software	\$ 7,245,250	\$ 7,210,980	\$ 34,270	14.29%	14.29%	14.29%	14.29%	\$ 34,270
52	303	FECO 101/6-303 2008 Software	\$ 7,404,178	\$ 6,781,864	\$ 622,314	14.29%	14.29%	14.29%	14.29%	\$ 622,314
53	303	FECO 101/6-303 2009 Software	\$ 15,969,099	\$ 11,168,354	\$ 4,800,745	14.29%	14.29%	14.29%	14.29%	\$ 2,281,984
54	303	FECO 101/6-303 2010 Software	\$ 19,352,271	\$ 11,473,204	\$ 7,879,067	14.29%	14.29%	14.29%	14.29%	\$ 2,765,440
55	303	FECO 101/6-303 2011 Software	\$ 53,522,158	\$ 21,535,467	\$ 31,986,691	14.29%	14.29%	14.29%	14.29%	\$ 7,648,316
56	303	FECO 101/6-303 2012 Software	\$ 32,231,769	\$ 8,004,572	\$ 24,227,197	14.29%	14.29%	14.29%	14.29%	\$ 4,605,920
57	303	FECO 101/6-303 2013 Software	\$ 24,746,280	\$ 3,102,834	\$ 21,643,446	14.29%	14.29%	14.29%	14.29%	\$ 3,536,243
58			\$ 226,615,036	\$ 120,689,796	\$ 105,925,240					\$ 24,492,990
59	Removal Work in Progress (RWIP)		\$ (157,605)							
60	TOTAL - GENERAL & INTANGIBLE		\$ 536,383,015	\$ 210,925,324	\$ 325,300,086	10.03%				\$ 53,779,346

NOTES

(C) - (E) Estimated 5/31/2014 balances. Source: 2014 Forecast Version 12 adjusted to reflect current assumptions.

Note: Accounts 391.1 - 398 are aggregated together in the 2014 Forecast Version 12 and were aggregated based on March 2014 actual balances.

(F) - (H) Source: Schedule B3.2 (Estimate).

(I) Weighted average of columns F through H based on Service Company allocation factors on Line 29.

Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.

(J) Estimated depreciation expense associated with Service Company plant as of 5/31/2014. Calculation: Column C x Column I.

* Includes accounts 390.1 and 390.2.

** Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).

*** Includes accounts 397 and 397.1

The Cleveland Electric Illuminating Company: 13-2005-EL-RDR
 Ohio Edison Company: 13-2006-EL-RDR
 The Toledo Edison Company: 13-2007-EL-RDR

Property Tax Rate for Service Company Plant (Estimate)

I. Average Real Property Tax Rates on General Plant as of May 31, 2007 *						
No.	(A) Category	(B) CEI	(C) OE	(D) TE	(E) Average **	(F) Source / Calculation
1	Allocation Factors	14.21%	17.22%	7.58%	39.01%	"Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper
2	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	Weighted Line 1
Real Property Tax						
3	True Value Percentage	72.69%	62.14%	49.14%	63.45%	Case No. 07-551-EL-AIR.
4	Assessment Percentage	35.00%	35.00%	35.00%	35.00%	Case No. 07-551-EL-AIR.
5	Real Property Tax Rate	7.23%	6.04%	7.23%	6.70%	Case No. 07-551-EL-AIR.
6	Average Rate	1.84%	1.31%	1.24%	1.49%	Line 3 x Line 4 x Line 5
* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.						
** Weighted average based on Service Company allocation factors. Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies.						

II. Estimated Property Tax Rate for Service Company General Plant as of May 31, 2007						
No.	(A) Account	(B) Account Description	(C) Tax Category	(D) Avg. Tax Rate	(E) Gross Plant	(F) Property Tax
7	389	Fee Land & Easements	Real	1.49%	\$ 556,979	\$ 8,294
8	390	Structures, Improvements	Real	1.49%	\$ 21,328,601	\$ 317,594
9	390.3	Struct Imprv, Leasehold Imp	Real	1.49%	\$ 6,938,688	\$ 103,321
10	391.1	Office Furn., Mech. Equip.	Personal		\$ 31,040,407	\$ -
11	391.2	Data Processing Equipment	Personal		\$ 117,351,991	\$ -
12	392	Transportation Equipment	Personal		\$ 11,855	\$ -
13	393	Stores Equipment	Personal		\$ 16,787	\$ -
14	394	Tools, Shop, Garage Equip.	Personal		\$ 11,282	\$ -
15	395	Laboratory Equipment	Personal		\$ 127,988	\$ -
16	396	Power Operated Equipment	Personal		\$ 160,209	\$ -
17	397	Communication Equipment	Personal		\$ 56,845,501	\$ -
18	398	Misc. Equipment	Personal		\$ 465,158	\$ -
19	399.1	ARC General Plant	Personal		\$ 40,721	\$ -
20	TOTAL - GENERAL PLANT				\$ 234,896,167	\$ 429,208
21	TOTAL - INTANGIBLE PLANT				\$ 79,567,511	\$ -
22	TOTAL - GENERAL & INTANGIBLE PLANT				\$ 314,463,678	\$ 429,208
23	Average Effective Real Property Tax Rate					0.14%

NOTES

- (C) Source: Case No. 07-551-EL-AIR, Schedule C3.10. Classification of General Plant account as Real or Personal Property
- (D) Average property tax rate across CEI, OE, and TE. See Section I above.
Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.
- (E) Service Company General plant as of May 31, 2007.
- (F) Calculation: Column D x Column E

The Cleveland Electric Illuminating Company: 13-2005-EL-RDR
Ohio Edison Company: 13-2006-EL-RDR
The Toledo Edison Company: 13-2007-EL-RDR

Property Tax Rate for Service Company Plant (Estimate)

III. Estimated Average Real Property Tax Rates on General Plant as of May 31, 2014 *						
No.	(A) Category	(B) CEI	(C) OE	(D) TE	(E) Average **	(F) Source / Calculation
24	Allocation Factors	14.21%	17.22%	7.58%	39.01%	"Service Company Allocations to the Ohio Operating Companies (Estimate)" workpaper
25	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	Weighted Line 24
<u>Real Property Tax</u>						
26	True Value Percentage	58.81%	44.65%	44.67%	49.82%	Schedule C3.10a2 (Estimate)
27	Assessment Percentage	35.00%	35.00%	35.00%	35.00%	Schedule C3.10a2 (Estimate)
28	Real Property Tax Rate	8.05%	7.08%	8.17%	7.65%	Schedule C3.10a2 (Estimate)
29	Average Rate	1.66%	1.11%	1.28%	1.33%	Line 26 x Line 27 x Line 28
* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.						
** Weighted average based on Service Company allocation factors. Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies.						

IV. Estimated Property Tax Rate for Service Company General Plant as of May 31, 2014						
No.	(A) Account	(B) Account Description	(C) Tax Category	(D) Avg. Tax Rate	(E) Gross Plant	(F) Property Tax
30	389	Fee Land & Easements	Real	1.33%	\$ 230,947	\$ 3,079
31	390	Structures, Improvements	Real	1.33%	\$ 45,757,263	\$ 609,975
32	390.3	Struct Imprv, Leasehold Imp	Real	1.33%	\$ 14,075,024	\$ 187,630
33	391.1	Office Furn., Mech. Equip.	Personal		\$ 21,849,007	\$ -
34	391.2	Data Processing Equipment	Personal		\$ 144,161,298	\$ -
35	392	Transportation Equipment	Personal		\$ 174,049	\$ -
36	393	Stores Equipment	Personal		\$ 16,984	\$ -
37	394	Tools, Shop, Garage Equip.	Personal		\$ 218,752	\$ -
38	395	Laboratory Equipment	Personal		\$ 115,889	\$ -
39	396	Power Operated Equipment	Personal		\$ 92,676	\$ -
40	397	Communication Equipment	Personal		\$ 79,775,694	\$ -
41	398	Misc. Equipment	Personal		\$ 3,259,674	\$ -
42	399.1	ARC General Plant	Personal		\$ 40,721	\$ -
43	TOTAL - GENERAL PLANT				\$ 309,767,979	\$ 800,683
44	TOTAL - INTANGIBLE PLANT				\$ 226,615,036	\$ -
45	TOTAL - GENERAL & INTANGIBLE PLANT				\$ 536,383,015	\$ 800,683
46	Average Effective Real Property Tax Rate					0.15%

NOTES

- (C) Source: Schedule C3.10 (Estimate). Classification of General Plant account as Real or Personal Property
- (D) Weighted average property tax rate across CEI, OE, and TE. See Section III above.
Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.
- (E) Estimated Service Company General gross plant balances as of 5/31/2014. Source: 2014 Forecast Version 12 adjusted to reflect current assumptions.
- (F) Calculation: Column D x Column E

Incremental Depreciation and Property Tax Associated with Service Company Plant
Case No. 07-551-EL-AIR vs. Estimated 5/31/2014 Balances

I. Estimated Allocated Service Company Plant and Related Expenses as of May 31, 2014							
Line	Category	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
1	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
	<u>Total Plant</u>						
2	Gross Plant	\$ 536,383,015	\$ 76,220,026	\$ 92,365,155	\$ 40,657,833	\$ 209,243,014	"Depreciation Rate for Service Company Plant (Estimate)" workpaper, Line 60 x Line 1
3	Accum. Reserve	\$ (210,925,324)	\$ (29,972,489)	\$ (36,321,341)	\$ (15,988,140)	\$ (82,281,969)	"Depreciation Rate for Service Company Plant (Estimate)" workpaper, Line 60 x Line 1
4	Net Plant	<u>\$ 325,457,691</u>	<u>\$ 46,247,538</u>	<u>\$ 56,043,814</u>	<u>\$ 24,669,693</u>	<u>\$ 126,961,045</u>	Line 2 + Line 3
5	Depreciation *	10.03%	\$ 7,642,045	\$ 9,260,803	\$ 4,076,474	\$ 20,979,323	Average Rate x Line 2
6	Property Tax *	0.15%	\$ 113,777	\$ 137,878	\$ 60,692	\$ 312,347	Average Rate x Line 2
7	Total Expenses		<u>\$ 7,755,822</u>	<u>\$ 9,398,681</u>	<u>\$ 4,137,166</u>	<u>\$ 21,291,669</u>	

* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant, as of 5/31/2014.
 See line 60 of the "Depreciation Rate for Service Company Plant (Estimate)" workpaper and line 46 of the "Property Tax Rate for Service Company Plant (Estimate)" workpaper for more details.

II. Estimated Allocated Service Company Plant and Related Expenses as of May 31, 2007							
Line	Rate Base	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
8	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
	<u>Total Plant</u>						
9	Gross Plant	\$ 314,463,678	\$ 44,685,289	\$ 54,150,645	\$ 23,836,347	\$ 122,672,281	"Depreciation Rate for Service Company Plant (Estimate)" workpaper, Line 27 x Line 8
10	Accum. Reserve	\$ (141,912,431)	\$ (20,165,756)	\$ (24,437,321)	\$ (10,756,962)	\$ (55,360,039)	"Depreciation Rate for Service Company Plant (Estimate)" workpaper, Line 27 x Line 8
11	Net Plant	<u>\$ 172,551,247</u>	<u>\$ 24,519,532</u>	<u>\$ 29,713,325</u>	<u>\$ 13,079,385</u>	<u>\$ 67,312,242</u>	Line 9 + Line 10
12	Depreciation *	10.68%	\$ 4,772,824	\$ 5,783,816	\$ 2,545,954	\$ 13,102,594	Average Rate x Line 9
13	Property Tax *	0.14%	\$ 60,990	\$ 73,910	\$ 32,534	\$ 167,434	Average Rate x Line 9
14	Total Expenses		<u>\$ 4,833,814</u>	<u>\$ 5,857,726</u>	<u>\$ 2,578,488</u>	<u>\$ 13,270,028</u>	Line 12 + Line 13

* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant as of 5/31/07.
 See line 27 of the "Depreciation Rate for Service Company Plant (Estimate)" workpaper and line 23 of the "Property Tax Rate for Service Company Plant (Estimate)" workpaper for more details.

III. Estimated Incremental Expenses Associated with Allocated Service Company Plant *							
Line	Rate Base	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
15	Depreciation	-0.65%	\$ 2,869,221	\$ 3,476,987	\$ 1,530,521	\$ 7,876,729	Line 5 - Line 12
16	Property Tax	0.01%	\$ 52,787	\$ 63,968	\$ 28,158	\$ 144,912	Line 6 - Line 13
17	Total Expenses		<u>\$ 2,922,008</u>	<u>\$ 3,540,955</u>	<u>\$ 1,558,678</u>	<u>\$ 8,021,642</u>	Line 15 + Line 16

* In Case No. 07-551-EL-AIR, test year operating expenses included allocated depreciation and property tax associated with Service Company plant. This section calculates the difference between the estimated level of these expenses included in base rates and the expected expenses to be incurred based on Service Company plant balances as of May 31, 2014. The incremental expenses calculated on Line 17 above are added to the Rider DCR revenue requirements.

Intangible Depreciation Expense Calculation
Estimated 5/31/2014 Balances

NOTE

The software accounts are amortized over a 7 year period (leading to an accrual rate of 14.29%), and many of these accounts have already been fully amortized. Therefore, applying the 14.29% accrual rate to the Gross Plant (the methodology employed for all other accounts) overstates the "depreciation expense" associated with intangible plant. This workpaper looks at each sub account within intangible plant and calculates the expense by applying the 14.29% to only those sub-accounts that are not fully amortized yet.

Company (A)	Utility Account (B)	Function (C)	Gross Plant May-14 (D)	Reserve May-14 (E)	Net Plant May-14 (F)	Accrual Rates (G)	Depreciation Exp (H)
CECO	The Illuminating Co. CECO 101/6-303 2002 Software	Intangible Plant	\$ 2,966,784	\$ 2,966,784	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2003 Software	Intangible Plant	\$ 1,307,067	\$ 1,307,067	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2004 Software	Intangible Plant	\$ 3,596,344	\$ 3,596,344	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2005 Software	Intangible Plant	\$ 1,219,862	\$ 1,219,862	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2006 Software	Intangible Plant	\$ 1,808,778	\$ 1,808,778	\$ -	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2007 Software	Intangible Plant	\$ 5,870,456	\$ 5,797,870	\$ 72,586	14.29%	\$ 72,586
CECO	The Illuminating Co. CECO 101/6-303 2008 Software	Intangible Plant	\$ 1,068,042	\$ 1,427,964	\$ (359,922)	14.29%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 2009 Software	Intangible Plant	\$ 3,242,050	\$ 2,158,269	\$ 1,083,782	14.29%	\$ 463,289
CECO	The Illuminating Co. CECO 101/6-303 2010 Software	Intangible Plant	\$ 2,795,276	\$ 1,606,913	\$ 1,188,363	14.29%	\$ 399,445
CECO	The Illuminating Co. CECO 101/6-303 2011 Software	Intangible Plant	\$ 5,812,995	\$ 2,450,532	\$ 3,362,464	14.29%	\$ 830,677
CECO	The Illuminating Co. CECO 101/6-303 2012 Software	Intangible Plant	\$ 575,977	\$ 121,980	\$ 453,997	14.29%	\$ 82,307
CECO	The Illuminating Co. CECO 101/6-303 2013 Software	Intangible Plant	\$ 1,811,744	\$ 164,240	\$ 1,647,504	14.29%	\$ 258,898
CECO	The Illuminating Co. CECO 101/6-303 FAS109 Dist- Forcast	Intangible Plant	\$ 2,001,380	\$ 2,001,380	\$ -	3.18%	\$ -
CECO	The Illuminating Co. CECO 101/6-303 FAS109 Transm-FCT	Intangible Plant	\$ 1,176,339	\$ 1,023,252	\$ 153,087	2.15%	\$ 25,291
CECO	The Illuminating Co. CECO 101/6-303 Software	Intangible Plant	\$ 658,816	\$ 401,838	\$ 256,977	14.29%	\$ 94,145
CECO	The Illuminating Co. CECO 101/6-303 Software Evolution	Intangible Plant	\$ 12,454,403	\$ 12,454,403	\$ -	14.29%	\$ -
	Total		\$ 48,366,315	\$ 40,507,476	\$ 7,858,839		\$ 2,226,639
OECO	Ohio Edison Co. OECO 101/6-301 Organization	Intangible Plant	\$ 89,746	\$ -	\$ 89,746	0.00%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2002 Software	Intangible Plant	\$ 3,690,067	\$ 3,690,067	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2003 Software	Intangible Plant	\$ 17,568,726	\$ 17,568,726	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2004 Software	Intangible Plant	\$ 4,524,343	\$ 4,524,343	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2005 Software	Intangible Plant	\$ 1,469,370	\$ 1,469,370	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2006 Software	Intangible Plant	\$ 2,754,124	\$ 2,754,124	\$ -	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2007 Software	Intangible Plant	\$ 7,208,211	\$ 7,183,930	\$ 24,282	14.29%	\$ 24,282
OECO	Ohio Edison Co. OECO 101/6-303 2008 Software	Intangible Plant	\$ 1,343,335	\$ 2,161,621	\$ (818,286)	14.29%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 2009 Software	Intangible Plant	\$ 4,181,335	\$ 3,029,696	\$ 1,151,639	14.29%	\$ 597,513
OECO	Ohio Edison Co. OECO 101/6-303 2010 Software	Intangible Plant	\$ 3,268,891	\$ 2,016,749	\$ 1,252,142	14.29%	\$ 467,124
OECO	Ohio Edison Co. OECO 101/6-303 2011 Software	Intangible Plant	\$ 8,338,283	\$ 3,096,204	\$ 5,242,079	14.29%	\$ 1,191,541
OECO	Ohio Edison Co. OECO 101/6-303 2012 Software	Intangible Plant	\$ 1,176,854	\$ 243,389	\$ 933,465	14.29%	\$ 168,172
OECO	Ohio Edison Co. OECO 101/6-303 2013 Software	Intangible Plant	\$ 2,525,746	\$ 370,065	\$ 2,155,680	14.29%	\$ 360,929
OECO	Ohio Edison Co. OECO 101/6-303 FAS109 Dist Land	Intangible Plant	\$ 37,082	\$ -	\$ 37,082	2.89%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 FAS109 Distribution	Intangible Plant	\$ 1,556,299	\$ 1,556,299	\$ -	2.89%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 FAS109 General Lan	Intangible Plant	\$ 7,778	\$ -	\$ 7,778	3.87%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 FAS109 General Pit	Intangible Plant	\$ 191,313	\$ 170,730	\$ 20,584	3.87%	\$ 7,404
OECO	Ohio Edison Co. OECO 101/6-303 FAS109 Trans Land	Intangible Plant	\$ 1,326,229	\$ -	\$ 1,326,229	2.33%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 FAS109 Transmissio	Intangible Plant	\$ 697,049	\$ 697,049	\$ -	2.33%	\$ -
OECO	Ohio Edison Co. OECO 101/6-303 Intangibles	Intangible Plant	\$ 1,607,731	\$ 723,266	\$ 884,465	14.29%	\$ 229,745
	Total		\$ 63,562,512	\$ 51,255,626	\$ 12,306,885		\$ 3,046,710
TECO	Toledo Edison Co. TECO 101/6-303 2002 Software	Intangible Plant	\$ 1,705,114	\$ 1,705,114	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2003 Software	Intangible Plant	\$ 7,446,712	\$ 7,446,712	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2004 Software	Intangible Plant	\$ 854,821	\$ 854,821	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2005 Software	Intangible Plant	\$ 670,679	\$ 670,679	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2006 Software	Intangible Plant	\$ 834,729	\$ 834,729	\$ -	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2007 Software	Intangible Plant	\$ 3,095,002	\$ 3,056,434	\$ 38,568	14.29%	\$ 38,568
TECO	Toledo Edison Co. TECO 101/6-303 2008 Software	Intangible Plant	\$ 554,817	\$ 756,885	\$ (202,068)	14.29%	\$ -
TECO	Toledo Edison Co. TECO 101/6-303 2009 Software	Intangible Plant	\$ 1,800,726	\$ 1,284,345	\$ 516,381	14.29%	\$ 257,324
TECO	Toledo Edison Co. TECO 101/6-303 2010 Software	Intangible Plant	\$ 1,429,256	\$ 875,932	\$ 553,324	14.29%	\$ 204,241
TECO	Toledo Edison Co. TECO 101/6-303 2011 Software	Intangible Plant	\$ 2,119,038	\$ 958,180	\$ 1,160,858	14.29%	\$ 302,810
TECO	Toledo Edison Co. TECO 101/6-303 2012 Software	Intangible Plant	\$ 358,603	\$ 62,493	\$ 296,110	14.29%	\$ 51,244
TECO	Toledo Edison Co. TECO 101/6-303 2013 Software	Intangible Plant	\$ 403,504	\$ 69,703	\$ 333,802	14.29%	\$ 57,661
TECO	Toledo Edison Co. TECO 101/6-303 FAS109 Distribution	Intangible Plant	\$ 240,093	\$ 232,943	\$ 7,150	3.10%	\$ 7,150
TECO	Toledo Edison Co. TECO 101/6-303 FAS109 Transmission	Intangible Plant	\$ 54,210	\$ 47,472	\$ 6,738	2.37%	\$ 1,285
TECO	Toledo Edison Co. TECO 101/6-303 Software	Intangible Plant	\$ 563,443	\$ 332,679	\$ 230,764	14.29%	\$ 80,516
	Total		\$ 22,130,747	\$ 19,189,121	\$ 2,941,626		\$ 1,000,799

NOTES

- (D) - (F) Source: 2014 Forecast Version 12 adjusted to reflect current assumptions
- (G) Source: Case No. 07-551-EL-AIR
- (H) Accrual rate only applies to the (non-land) gross plant of those accounts that are not fully amortized.

Rider Charge Calculation - Rider DCR

I. Annual Revenue Requirement For June - August 2014 Rider DCR Rates

	(A)	(B)
	Company	Rev Req 5/31/2014
(1)	CEI	\$ 89,943,937
(2)	OE	\$ 92,888,240
(3)	TE	\$ 24,914,262
(4)	TOTAL	\$ 207,746,439

NOTES

(B) Annual Revenue Requirement based on estimated 5/31/2014 Rate Base

II. Quarterly Revenue Requirement Additions

	(A)	(B)	(C)	(D)
	Description	CEI	OE	TE
(1)	DCR Audit Expense Recovery Q2 2014	\$ 30,835	\$ 30,835	\$ 30,835
(2)	Reconciliation Amount Adjusted for Jun - Aug 2014 April 2014 DCR	\$ (137,338)	\$ 9,587	\$ 33,673
(3)	Audit Recommendations	\$ (157,715)	\$ (189,510)	\$ (81,583)
(4)	Total Reconciliation	\$ (264,218)	\$ (149,089)	\$ (17,076)

SOURCES

Line 1: Source: Remaining DCR Audit Expenses to be recovered during June - August 2014.

Line 2: Source: "Quarterly Revenue Requirement Additions: Calculation of Q2 2014 Reconciliation Amount Adjusted for Q3 2014" workpaper, Section III, I

Line 3: Source: Cumulative revenue requirement impact of recommendations from the April 2014 Rider DCR audit report

Line 4: Calculation: Line 1 + Line 2 + Line 3

Rider Charge Calculation - Rider DCR

III. Allocation of Total DCR Revenue Requirement to RS and Non-RS (Based on Sales)

	(A)	(B)	(C)	(D)	(E)	(F)
	Company	Rate Schedule	Annual KWH Sales		Annual Rev Req Allocations	Quarterly Reconciliation
			Total	% Total		
(1)	CEI	RS	5,484,543,122	33.22%	\$ 29,882,719	\$ (87,783)
(2)		GS, GP, GSU	11,023,372,672	66.78%	\$ 60,061,219	\$ (176,435)
(3)			16,507,915,794	100.00%	\$ 89,943,937	\$ (264,218)
(4)	OE	RS	9,176,499,573	46.82%	\$ 43,486,555	\$ (69,797)
(5)		GS, GP, GSU	10,424,705,729	53.18%	\$ 49,401,685	\$ (79,291)
(6)			19,601,205,302	100.00%	\$ 92,888,240	\$ (149,089)
(7)	TE	RS	2,479,299,221	44.12%	\$ 10,992,923	\$ (7,534)
(8)		GS, GP, GSU	3,139,762,401	55.88%	\$ 13,921,339	\$ (9,541)
(9)			5,619,061,623	100.00%	\$ 24,914,262	\$ (17,076)
(10)	OH	RS	17,140,341,916	41.08%	\$ 84,362,196	\$ (165,115)
(11)	TOTAL	GS, GP, GSU	24,587,840,803	58.92%	\$ 123,384,243	\$ (265,267)
(12)			41,728,182,719	100.00%	\$ 207,746,439	\$ (430,382)

NOTES

- (C) Source: Forecast for June 2014 through May 2015 (All forecasted numbers associated with 2014 3+9 Forecast)
- (D) Calculation: Individual Rate Schedule Total / Total for RS, GS, GP, GSU
- (E) Calculation: Annual Rider DCR Revenue Requirement from Section I, Column B x Column D
- (F) Calculation: Quarterly Reconciliation from Section II, Line 4 x Column D

Rider Charge Calculation - Rider DCR

IV. Allocation of DCR Revenue Requirement Amongst Non-RS Schedules

	(A) Company	(B) Rate Schedule	(C) Stipulation Allocation			(E) DCR Jurisd.	(F) Annual Rev Req Allocations	(G) Quarterly Reconciliation
			% of Total	% of Non-RS				
(1)	CEI	RS	47.55%	0.00%	0.00%	\$ -	\$ -	
(2)		GS	42.23%	80.52%	90.02%	\$ 54,066,148	\$ (158,824)	
(3)		GP	0.63%	1.19%	1.33%	\$ 801,185	\$ (2,354)	
(4)		GSU	4.06%	7.74%	8.65%	\$ 5,193,886	\$ (15,257)	
(5)		GT	0.18%	0.35%	0.00%	\$ -	\$ -	
(6)		STL	3.53%	6.73%	0.00%	\$ -	\$ -	
(7)		POL	1.79%	3.41%	0.00%	\$ -	\$ -	
(8)		TRF	0.03%	0.06%	0.00%	\$ -	\$ -	
(9)			100.00%	100.00%	100.00%	\$ 60,061,219	\$ (176,435)	
(10)		Subtotal (GT, STL, POL, TRF)		10.55%				
(11)	OE	RS	62.45%	0.00%	0.00%	\$ -	\$ -	
(12)		GS	27.10%	72.17%	81.75%	\$ 40,387,341	\$ (64,823)	
(13)		GP	5.20%	13.85%	15.69%	\$ 7,750,795	\$ (12,440)	
(14)		GSU	0.85%	2.26%	2.56%	\$ 1,263,549	\$ (2,028)	
(15)		GT	2.19%	5.84%	0.00%	\$ -	\$ -	
(16)		STL	1.39%	3.70%	0.00%	\$ -	\$ -	
(17)		POL	0.76%	2.02%	0.00%	\$ -	\$ -	
(18)		TRF	0.06%	0.16%	0.00%	\$ -	\$ -	
(19)			100.00%	100.00%	100.00%	\$ 49,401,685	\$ (79,291)	
(20)		Subtotal (GT, STL, POL, TRF)		11.72%				
(21)	TE	RS	57.93%	0.00%	0.00%	\$ -	\$ -	
(22)		GS	32.13%	76.36%	86.74%	\$ 12,075,336	\$ (8,276)	
(23)		GP	4.80%	11.42%	12.97%	\$ 1,806,031	\$ (1,238)	
(24)		GSU	0.11%	0.25%	0.29%	\$ 39,973	\$ (27)	
(25)		GT	1.38%	3.29%	0.00%	\$ -	\$ -	
(26)		STL	2.91%	6.92%	0.00%	\$ -	\$ -	
(27)		POL	0.69%	1.64%	0.00%	\$ -	\$ -	
(28)		TRF	0.05%	0.12%	0.00%	\$ -	\$ -	
(29)			100.00%	100.00%	100.00%	\$ 13,921,339	\$ (9,541)	
(30)		Subtotal (GT, STL, POL, TRF)		11.96%				

NOTES

- (C) Source: Stipulation in Case No. 07-551-EL-AIR.
- (D) Calculation: Individual Non-RS Rate Schedule Total from Column C / (1 - RS Total from Column C).
- (E) Besides customers taking service under Rate Schedule RS, Rider DCR is only applicable to customers taking service under Rate Schedules GS, GP, and GSU. Thus, the portion of the distribution rate increase allocated to Rate Schedules GT, STL, POL, and TRF per the Stipulation in Case No. 07-551-EL-AIR needs to be re-allocated across Rate Schedules GS, GP and GSU.
Calculation: ((Column D) / Sum of GS, GP, GSU from Column D)
- (F) Calculation: Total Annual DCR Revenue Requirement Allocated to Non-RS customers from Section III x Column E.
- (G) Calculation: Quarterly Reconciliation Allocated to Non-RS customers from Section III x Column E.

Rider Charge Calculation - Rider DCR

V. Rider DCR Charge Calculation - Annual Revenue Requirement - Rate RS

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Annual Revenue Req	Annual KWH Sales	Annual Rev Req Charge (\$ / KWH)
(1)	CEI	RS	\$ 29,882,719	5,484,543,122	\$ 0.005449
(2)	OE	RS	\$ 43,486,555	9,176,499,573	\$ 0.004739
(3)	TE	RS	\$ 10,992,923	2,479,299,221	\$ 0.004434
(4)			\$ 84,362,196	17,140,341,916	

NOTES

- (C) Source: Section III, Column E.
- (D) Source: Forecast for June 2014 through May 2015 (All forecasted numbers associated with 2014 3+9 Forecast)
- (E) Calculation: Column C / Column D.

VI. Rider DCR Charge Calculation - Annual Revenue Requirement - Rate GS, Rate GP, Rate GSU

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Annual Revenue Req	Annual Billing Units (kW / kVa)	Annual Rev Req Charge (\$ / kW or \$ / kVa)
(1)	CEI	GS	\$ 54,066,148	22,099,827	\$ 2.4465 per kW
(2)		GP	\$ 801,185	882,056	\$ 0.9083 per kW
(3)		GSU	\$ 5,193,886	8,253,638	\$ 0.6293 per kW
(4)			\$ 60,061,219		
(5)	OE	GS	\$ 40,387,341	24,006,107	\$ 1.6824 per kW
(6)		GP	\$ 7,750,795	6,795,858	\$ 1.1405 per kW
(7)		GSU	\$ 1,263,549	2,653,410	\$ 0.4762 per kVa
(8)			\$ 49,401,685		
(9)	TE	GS	\$ 12,075,336	7,435,493	\$ 1.6240 per kW
(10)		GP	\$ 1,806,031	2,698,164	\$ 0.6694 per kW
(11)		GSU	\$ 39,973	223,393	\$ 0.1789 per kVa
(12)			\$ 13,921,339		

NOTES

- (C) Source: Section IV, Column F.
- (D) Source: Forecast for June 2014 through May 2015 (All forecasted numbers associated with 2014 3+9 Forecast)
- (E) Calculation: Column C / Column D.

Rider Charge Calculation - Rider DCR

VII. Rider DCR Charge Calculation - Quarterly Reconciliation - Rate RS

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Quarterly Revenue Req	Quarterly KWH Sales	Reconciliation (\$ / KWH)
(1)	CEI	RS	\$ (87,783)	1,516,743,596	\$ (0.000058)
(2)	OE	RS	\$ (69,797)	2,445,677,585	\$ (0.000029)
(3)	TE	RS	\$ (7,534)	715,167,257	\$ (0.000011)
(4)			\$ (165,115)	4,677,588,438	

NOTES

- (C) Source: Section III, Column F.
- (D) Source: Forecast for June 2014 through August 2014 (All forecasted numbers associated with 2014 3+9 Forecast)
- (E) Calculation: Column C / Column D.

VIII. Rider DCR Charge Calculation - Quarterly Reconciliation - Rate GS, Rate GP, Rate GSU

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Quarterly Revenue Req	Quarterly Billing Units (kW / kVa)	Reconciliation (\$ / kW or \$ / kVa)
(1)	CEI	GS	\$ (158,824)	5,939,030	\$ (0.0267) per kW
(2)		GP	\$ (2,354)	231,390	\$ (0.0102) per kW
(3)		GSU	\$ (15,257)	2,176,521	\$ (0.0070) per kW
(4)			\$ (176,435)		
(5)	OE	GS	\$ (64,823)	6,444,742	\$ (0.0101) per kW
(6)		GP	\$ (12,440)	1,797,301	\$ (0.0069) per kW
(7)		GSU	\$ (2,028)	690,727	\$ (0.0029) per kVa
(8)			\$ (79,291)		
(9)	TE	GS	\$ (8,276)	2,016,400	\$ (0.0041) per kW
(10)		GP	\$ (1,238)	719,416	\$ (0.0017) per kW
(11)		GSU	\$ (27)	57,314	\$ (0.0005) per kVa
(12)			\$ (9,541)		

NOTES

- (C) Source: Section IV, Column G.
- (D) Source: Forecast for June 2014 through August 2014 (All forecasted numbers associated with 2014 3+9 Forecast)
- (E) Calculation: Column C / Column D.

Rider Charge Calculation - Rider DCR

IX. Rider DCR Charge Calculation

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Annual Rev Req Charge	Quarterly Reconciliation	Proposed DCR Charge For June - August 2014
(1)	CEI	RS	\$ 0.005449 per kWh	\$ (0.000058) per kWh	\$ 0.005391 per kWh
(2)		GS	\$ 2.4465 per kW	\$ (0.0267) per kW	\$ 2.4197 per kW
(3)		GP	\$ 0.9083 per kW	\$ (0.0102) per kW	\$ 0.8981 per kW
(4)		GSU	\$ 0.6293 per kW	\$ (0.0070) per kW	\$ 0.6223 per kW
(5)					
(6)	OE	RS	\$ 0.004739 per kWh	\$ (0.000029) per kWh	\$ 0.004710 per kWh
(7)		GS	\$ 1.6824 per kW	\$ (0.0101) per kW	\$ 1.6723 per kW
(8)		GP	\$ 1.1405 per kW	\$ (0.0069) per kW	\$ 1.1336 per kW
(9)		GSU	\$ 0.4762 per kVa	\$ (0.0029) per kVa	\$ 0.4733 per kVa
(10)					
(11)	TE	RS	\$ 0.004434 per kWh	\$ (0.000011) per kWh	\$ 0.004423 per kWh
(12)		GS	\$ 1.6240 per kW	\$ (0.0041) per kW	\$ 1.6199 per kW
(13)		GP	\$ 0.6694 per kW	\$ (0.0017) per kW	\$ 0.6676 per kW
(14)		GSU	\$ 0.1789 per kVa	\$ (0.0005) per kVa	\$ 0.1785 per kVa
(15)					

NOTES

- (C) Source: Sections V and VI, Column E
- (D) Source: Sections VII and VIII, Column E
- (E) Calculation: Column C + Column D

Annual Rider DCR Revenue To-Date and Rider DCR Revenue Cap

X. Annual Rider DCR Revenue Through March 31, 2014

	(A)	(B)	(C)	(D)	(E)	(F)
	Company	Annual Revenue Thru 3/31/2014	2013 Revenue vs. Revenue Cap	2014 Revenue Cap	Actual 2014 Revenue Cap	Under (Over) 2014 Revenue Cap
	CEI	\$ 24,053,362			\$ 132,651,274	\$ 108,597,912
	OE	\$ 24,956,262			\$ 94,750,910	\$ 69,794,648
	TE	\$ 6,663,781			\$ 56,850,546	\$ 50,186,765
	Total	\$ 55,673,405	\$ 751,820	\$ 188,750,000	\$ 189,501,820	\$ 133,828,415

NOTES

- (C) The actual annual 2013 Rider DCR revenue cap was equal to \$186,383,747. Actual annual 2013 Rider DCR revenue billed was equal to \$185,631,927. Pursuant to the Stipulation in Case No. 10-388-EL-SSO (page 15): "For any year the revenue collected under the Companies' Rider DCR is less than the annual cap allowance, as established above, then the difference between the revenue collected and the cap shall be applied to increase the level of the subsequent period's cap."
- (D) Source: Case No. 10-388-EL-SSO Stipulation (page 14) and Case No. 12-1230-EL-SSO Stipulation (page 20). Note that the 2014 revenue cap is calculated as the January - May 2014 cap of \$75M plus the equivalent of 7 months of the June 2014 - May 2015 cap of \$195M.
- (E) Calculation: Column C + Column D. The sum of the individual company caps does not equal the total company cap. Each individual company has a cap of 50%, 70% and 30% for OE, CEI, and TE, respectively, of the total aggregate cap. Source: Case No. 10-388-EL-SSO Stipulation (page 14) and Case No. 12-1230-EL-SSO Stipulation (page 20).
- (F) Calculation: Column E - Column B

Quarterly Revenue Requirement Additions: Calculation of Q2 2014 Reconciliation Amount Adjusted for Q3 2014

I. Rider DCR Q2 2014 Rates Based on Estimated 3/31/14 Rate Base

(A) Company	(B) Rate Schedule	(C) Allocation	(D) Annual Revenue Requirements			(E) Quarterly Reconciliation			(J) Q2 2014 Rate Estimated Rate Base
			Rev. Req	Billing Units	Rate	Rev. Req	Billing Units	Rate	
CEI	RS	33.52%	\$ 30,489,562	5,635,272,737	\$ 0.005410 per kWh	\$ (419,486)	1,233,815,894	\$ (0.000340) per kWh	\$ 0.005070 per kWh
	GS	59.85%	\$ 54,446,026	22,643,851	\$ 2.4045 per kW	\$ (749,088)	5,723,798	\$ (0.1309) per kW	\$ 2.2736 per kW
	GP	0.89%	\$ 806,814	848,575	\$ 0.9508 per kW	\$ (11,100)	214,575	\$ (0.0517) per kW	\$ 0.8991 per kW
	GSU	5.75%	\$ 5,230,380	8,107,093	\$ 0.6452 per kW	\$ (71,961)	2,064,861	\$ (0.0349) per kW	\$ 0.6103 per kW
		100.00%	\$ 90,972,782			\$ (1,251,636)			
OE	RS	46.22%	\$ 41,946,568	9,115,754,379	\$ 0.004602 per kWh	\$ (715,048)	2,001,335,727	\$ (0.000357) per kWh	\$ 0.004244 per kWh
	GS	43.97%	\$ 39,906,173	24,503,634	\$ 1.6286 per kW	\$ (680,266)	6,219,579	\$ (0.1094) per kW	\$ 1.5192 per kW
	GP	8.44%	\$ 7,658,453	7,058,091	\$ 1.0851 per kW	\$ (130,551)	1,778,396	\$ (0.0734) per kW	\$ 1.0117 per kW
	GSU	1.38%	\$ 1,248,495	2,767,320	\$ 0.4512 per kVa	\$ (21,283)	685,340	\$ (0.0311) per kVa	\$ 0.4201 per kVa
		100.00%	\$ 90,759,689			\$ (1,547,147)			
TE	RS	43.81%	\$ 10,835,747	2,495,230,204	\$ 0.004343 per kWh	\$ (118,832)	528,781,894	\$ (0.000225) per kWh	\$ 0.004118 per kWh
	GS	48.74%	\$ 12,053,271	7,580,987	\$ 1.5899 per kW	\$ (132,184)	1,933,869	\$ (0.0684) per kW	\$ 1.5216 per kW
	GP	7.29%	\$ 1,802,731	2,824,663	\$ 0.6382 per kW	\$ (19,770)	722,338	\$ (0.0274) per kW	\$ 0.6108 per kW
	GSU	0.16%	\$ 39,899	229,082	\$ 0.1742 per kVa	\$ (438)	60,302	\$ (0.0073) per kVa	\$ 0.1669 per kVa
		100.00%	\$ 24,731,649			\$ (271,223)			
TOTAL			\$ 206,464,120			\$ (3,070,006)			

Notes:

Source: See "Rider Charge Calculation - Rider DCR" workpaper from Rider DCR filing February 4, 2014.

Quarterly Revenue Requirement Additions: Calculation of Q2 2014 Reconciliation Amount Adjusted for Q3 2014

II. Rider DCR Q2 2014 Rates Based on Actual 3/31/14 Rate Base

(A) Company	(B) Rate Schedule	(C) Allocation	(D) Annual Revenue Requirements			(E) Quarterly Reconciliation			(J) Q2 2014 Rate Actual Rate Base
			Rev. Req	Billing Units	Rate	Rev. Req	Billing Units	Rate	
CEI	RS	33.52%	\$ 30,194,960	5,635,272,737	\$ 0.005358 per kWh	\$ (419,486)	1,233,815,894	\$ (0.000340) per kWh	\$ 0.005018 per kWh
	GS	59.85%	\$ 53,919,948	22,643,851	\$ 2.3812 per kW	\$ (749,088)	5,723,798	\$ (0.1309) per kW	\$ 2.2503 per kW
	GP	0.89%	\$ 799,018	848,575	\$ 0.9416 per kW	\$ (11,100)	214,575	\$ (0.0517) per kW	\$ 0.8899 per kW
	GSU	5.75%	\$ 5,179,842	8,107,093	\$ 0.6389 per kW	\$ (71,961)	2,064,861	\$ (0.0349) per kW	\$ 0.6041 per kW
		100.00%	\$ 90,093,767			\$ (1,251,636)			
OE	RS	46.22%	\$ 41,975,420	9,115,754,379	\$ 0.004605 per kWh	\$ (715,048)	2,001,335,727	\$ (0.000357) per kWh	\$ 0.004247 per kWh
	GS	43.97%	\$ 39,933,621	24,503,634	\$ 1.6297 per kW	\$ (680,266)	6,219,579	\$ (0.1094) per kW	\$ 1.5203 per kW
	GP	8.44%	\$ 7,663,720	7,058,091	\$ 1.0858 per kW	\$ (130,551)	1,778,396	\$ (0.0734) per kW	\$ 1.0124 per kW
	GSU	1.38%	\$ 1,249,354	2,767,320	\$ 0.4515 per kVa	\$ (21,283)	685,340	\$ (0.0311) per kVa	\$ 0.4204 per kVa
		100.00%	\$ 90,822,115			\$ (1,547,147)			
TE	RS	43.81%	\$ 10,933,514	2,495,230,204	\$ 0.004382 per kWh	\$ (118,832)	528,781,894	\$ (0.000225) per kWh	\$ 0.004157 per kWh
	GS	48.74%	\$ 12,162,022	7,580,987	\$ 1.6043 per kW	\$ (132,184)	1,933,869	\$ (0.0684) per kW	\$ 1.5359 per kW
	GP	7.29%	\$ 1,818,996	2,824,663	\$ 0.6440 per kW	\$ (19,770)	722,338	\$ (0.0274) per kW	\$ 0.6166 per kW
	GSU	0.16%	\$ 40,259	229,082	\$ 0.1757 per kVa	\$ (438)	60,302	\$ (0.0073) per kVa	\$ 0.1685 per kVa
		100.00%	\$ 24,954,792			\$ (271,223)			
TOTAL			\$ 205,870,675			\$ (3,070,006)			

- (C) Source: Rider DCR filing February 4, 2014
- (D) Calculation: Annual DCR Revenue Requirement based on actual 3/31/14 Rate Base x Column C
- (E) Estimated billing units for April 2014 - March 2015. Source: Rider DCR filing February 4, 2014.
- (F) Calculation: Column D / Column E
- (G) Source: Rider DCR filing February 4, 2014
- (H) Estimated billing units for April - June 2014. Source: Rider DCR filing February 4, 2014.
- (I) Calculation: Column G / Column H
- (J) Calculation: Column F + Column I

Quarterly Revenue Requirement Additions: Calculation of Q2 2014 Reconciliation Amount Adjusted for Q3 2014

III. Estimated Rider DCR Reconciliation Amount for June - August 2014

(A) Company	(B) Rate Schedule	(C) Q2 2014 Rate Estimated Rate Base	(D) Q2 2014 Rate Actual Rate Base	(E) Difference	(F) Billing Units	(G) Reconciliation Amount
CEI	RS	\$ 0.005070 per kWh	\$ 0.005018 per kWh	\$ (0.000052) per kWh	781,913,912	\$ (40,877)
	GS	\$ 2.2736 per kW	\$ 2.2503 per kW	\$ (0.0232) per kW	3,731,007	\$ (86,681)
	GP	\$ 0.8991 per kW	\$ 0.8899 per kW	\$ (0.0092) per kW	140,639	\$ (1,292)
	GSU	\$ 0.6103 per kW	\$ 0.6041 per kW	\$ (0.0062) per kW	1,361,460	\$ (8,487)
						\$ (137,338)
OE	RS	\$ 0.004244 per kWh	\$ 0.004247 per kWh	\$ 0.000003 per kWh	1,274,267,245	\$ 4,033
	GS	\$ 1.5192 per kW	\$ 1.5203 per kW	\$ 0.0011 per kW	4,053,477	\$ 4,541
	GP	\$ 1.0117 per kW	\$ 1.0124 per kW	\$ 0.0007 per kW	1,169,399	\$ 873
	GSU	\$ 0.4201 per kVa	\$ 0.4204 per kVa	\$ 0.0003 per kVa	451,423	\$ 140
						\$ 9,587
TE	RS	\$ 0.004118 per kWh	\$ 0.004157 per kWh	\$ 0.000039 per kWh	326,190,605	\$ 12,781
	GS	\$ 1.5216 per kW	\$ 1.5359 per kW	\$ 0.0143 per kW	1,260,329	\$ 18,080
	GP	\$ 0.6108 per kW	\$ 0.6166 per kW	\$ 0.0058 per kW	477,433	\$ 2,749
	GSU	\$ 0.1669 per kVa	\$ 0.1685 per kVa	\$ 0.0016 per kVa	40,243	\$ 63
						\$ 33,673
TOTAL						\$ (94,078)

(C) Source: Section I, Column J

(D) Source: Section II, Column J

(E) Calculation: Column D - Column C

(F) Estimated billing units for April - May 2014. (Q2 Rider DCR rate only in effect for two months). Source: Original budget used in Rider DCR filing February 4, 2014.

(G) Calculation: Column E x Column F

The Cleveland Electric Illuminating Company: 13-2005-EL-RDR
 Ohio Edison Company: 13-2006-EL-RDR
 The Toledo Edison Company: 13-2007-EL-RDR

Energy and Demand Forecast

Source: All forecasted numbers associated with 2014 3+9 Forecast

Annual Energy (June 2014 - May 2015) :

Source: 2014 3+9 Forecast

		<u>CEI</u>	<u>OE</u>	<u>TE</u>	<u>Total</u>
RS	kWh	5,484,543,122	9,176,499,573	2,479,299,221	17,140,341,916
GS	kWh	6,590,117,522	6,544,875,854	1,987,196,295	15,122,189,671
GP	kWh	461,303,145	2,827,728,212	1,041,289,111	4,330,320,468
GSU	kWh	3,971,952,005	1,052,101,663	111,276,995	5,135,330,664
Total		16,507,915,794	19,601,205,302	5,619,061,623	41,728,182,719

Annual Demand (June 2014 - May 2015) :

Source: 2014 3+9 Forecast

		<u>CEI</u>	<u>OE</u>	<u>TE</u>
GS	kW	22,099,827	24,006,107	7,435,493
GP	kW	882,056	6,795,858	2,698,164
GSU	kW/kVA	8,253,638	2,653,410	223,393

June 2014 - August 2014 Energy:

Source: 2014 3+9 Forecast

		<u>CEI</u>	<u>OE</u>	<u>TE</u>	<u>Total</u>
RS	kWh	1,516,743,596	2,445,677,585	715,167,257	4,677,588,438
GS	kWh	1,767,169,009	1,776,249,274	555,413,316	4,098,831,599
GP	kWh	121,164,125	753,409,608	281,448,604	1,156,022,337
GSU	kWh	1,060,277,844	278,320,958	28,309,441	1,366,908,244
Total		4,465,354,574	5,253,657,425	1,580,338,619	11,299,350,618

June 2014 - August 2014 Demand:

Source: 2014 3+9 Forecast

		<u>CEI</u>	<u>OE</u>	<u>TE</u>
GS	kW	5,939,030	6,444,742	2,016,400
GP	kW	231,390	1,797,301	719,416
GSU	kW/kVA	2,176,521	690,727	57,314

The Toledo Edison Company
Case No. 13-2007-EL-RDR
Typical Bills - Comparison (DCR June 1, 2014 vs. DCR Q2 2014)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 35.10	\$ 35.18	\$ 0.08	0.2%
2	0	500	\$ 66.05	\$ 66.20	\$ 0.15	0.2%
3	0	750	\$ 96.99	\$ 97.22	\$ 0.23	0.2%
4	0	1,000	\$ 127.93	\$ 128.24	\$ 0.31	0.2%
5	0	1,250	\$ 158.85	\$ 159.23	\$ 0.38	0.2%
6	0	1,500	\$ 189.79	\$ 190.25	\$ 0.46	0.2%
7	0	2,000	\$ 251.66	\$ 252.27	\$ 0.61	0.2%
8	0	2,500	\$ 313.32	\$ 314.08	\$ 0.76	0.2%
9	0	3,000	\$ 374.97	\$ 375.89	\$ 0.92	0.2%
10	0	3,500	\$ 436.59	\$ 437.66	\$ 1.07	0.2%
11	0	4,000	\$ 498.23	\$ 499.45	\$ 1.22	0.2%
12	0	4,500	\$ 559.88	\$ 561.25	\$ 1.37	0.2%
13	0	5,000	\$ 621.57	\$ 623.10	\$ 1.52	0.2%
14	0	5,500	\$ 683.15	\$ 684.83	\$ 1.68	0.2%
15	0	6,000	\$ 744.81	\$ 746.64	\$ 1.83	0.2%
16	0	6,500	\$ 806.44	\$ 808.42	\$ 1.98	0.2%
17	0	7,000	\$ 868.09	\$ 870.23	\$ 2.13	0.2%
18	0	7,500	\$ 929.74	\$ 932.03	\$ 2.29	0.2%
19	0	8,000	\$ 991.36	\$ 993.80	\$ 2.44	0.2%
20	0	8,500	\$ 1,053.02	\$ 1,055.61	\$ 2.59	0.2%
21	0	9,000	\$ 1,114.66	\$ 1,117.41	\$ 2.75	0.2%
22	0	9,500	\$ 1,176.30	\$ 1,179.20	\$ 2.90	0.2%
23	0	10,000	\$ 1,237.93	\$ 1,240.98	\$ 3.05	0.2%
24	0	10,500	\$ 1,299.59	\$ 1,302.79	\$ 3.20	0.2%
25	0	11,000	\$ 1,361.23	\$ 1,364.59	\$ 3.36	0.2%

The Toledo Edison Company
Case No. 13-2007-EL-RDR
Typical Bills - Comparison (DCR June 1, 2014 vs. DCR Q2 2014)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - All-Electric (Rate RS)						
1	0	250	\$ 35.10	\$ 35.18	\$ 0.08	0.2%
2	0	500	\$ 66.05	\$ 66.20	\$ 0.15	0.2%
3	0	750	\$ 87.84	\$ 88.07	\$ 0.23	0.3%
4	0	1,000	\$ 109.63	\$ 109.94	\$ 0.31	0.3%
5	0	1,250	\$ 131.40	\$ 131.78	\$ 0.38	0.3%
6	0	1,500	\$ 153.19	\$ 153.65	\$ 0.46	0.3%
7	0	2,000	\$ 196.76	\$ 197.37	\$ 0.61	0.3%
8	0	2,500	\$ 240.12	\$ 240.88	\$ 0.76	0.3%
9	0	3,000	\$ 283.47	\$ 284.39	\$ 0.92	0.3%
10	0	3,500	\$ 326.79	\$ 327.86	\$ 1.07	0.3%
11	0	4,000	\$ 370.13	\$ 371.35	\$ 1.22	0.3%
12	0	4,500	\$ 413.48	\$ 414.85	\$ 1.37	0.3%
13	0	5,000	\$ 456.87	\$ 458.40	\$ 1.53	0.3%
14	0	5,500	\$ 500.15	\$ 501.83	\$ 1.68	0.3%
15	0	6,000	\$ 543.51	\$ 545.34	\$ 1.83	0.3%
16	0	6,500	\$ 586.84	\$ 588.82	\$ 1.98	0.3%
17	0	7,000	\$ 630.19	\$ 632.33	\$ 2.13	0.3%
18	0	7,500	\$ 673.54	\$ 675.83	\$ 2.29	0.3%
19	0	8,000	\$ 716.86	\$ 719.30	\$ 2.44	0.3%
20	0	8,500	\$ 760.22	\$ 762.81	\$ 2.59	0.3%
21	0	9,000	\$ 803.56	\$ 806.31	\$ 2.75	0.3%
22	0	9,500	\$ 846.90	\$ 849.80	\$ 2.90	0.3%
23	0	10,000	\$ 890.23	\$ 893.28	\$ 3.05	0.3%
24	0	10,500	\$ 933.59	\$ 936.79	\$ 3.20	0.3%
25	0	11,000	\$ 976.93	\$ 980.29	\$ 3.36	0.3%

The Toledo Edison Company
Case No. 13-2007-EL-RDR
Typical Bills - Comparison (DCR June 1, 2014 vs. DCR Q2 2014)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - All-Electric Apt. (Rate RS)						
1	0	250	\$ 35.10	\$ 35.18	\$ 0.08	0.2%
2	0	500	\$ 66.05	\$ 66.20	\$ 0.15	0.2%
3	0	750	\$ 87.84	\$ 88.07	\$ 0.23	0.3%
4	0	1,000	\$ 109.63	\$ 109.94	\$ 0.31	0.3%
5	0	1,250	\$ 131.40	\$ 131.78	\$ 0.38	0.3%
6	0	1,500	\$ 153.19	\$ 153.65	\$ 0.46	0.3%
7	0	2,000	\$ 196.76	\$ 197.37	\$ 0.61	0.3%
8	0	2,500	\$ 240.12	\$ 240.88	\$ 0.76	0.3%
9	0	3,000	\$ 283.47	\$ 284.39	\$ 0.92	0.3%
10	0	3,500	\$ 326.79	\$ 327.86	\$ 1.07	0.3%
11	0	4,000	\$ 370.13	\$ 371.35	\$ 1.22	0.3%
12	0	4,500	\$ 413.48	\$ 414.85	\$ 1.37	0.3%
13	0	5,000	\$ 456.87	\$ 458.40	\$ 1.53	0.3%
14	0	5,500	\$ 500.15	\$ 501.83	\$ 1.68	0.3%
15	0	6,000	\$ 543.51	\$ 545.34	\$ 1.83	0.3%
16	0	6,500	\$ 586.84	\$ 588.82	\$ 1.98	0.3%
17	0	7,000	\$ 630.19	\$ 632.33	\$ 2.13	0.3%
18	0	7,500	\$ 673.54	\$ 675.83	\$ 2.29	0.3%
19	0	8,000	\$ 716.86	\$ 719.30	\$ 2.44	0.3%
20	0	8,500	\$ 760.22	\$ 762.81	\$ 2.59	0.3%
21	0	9,000	\$ 803.56	\$ 806.31	\$ 2.75	0.3%
22	0	9,500	\$ 846.90	\$ 849.80	\$ 2.90	0.3%
23	0	10,000	\$ 890.23	\$ 893.28	\$ 3.05	0.3%
24	0	10,500	\$ 933.59	\$ 936.79	\$ 3.20	0.3%
25	0	11,000	\$ 976.93	\$ 980.29	\$ 3.36	0.3%

The Toledo Edison Company
Case No. 13-2007-EL-RDR
Typical Bills - Comparison (DCR June 1, 2014 vs. DCR Q2 2014)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 35.10	\$ 35.18	\$ 0.08	0.2%
2	0	500	\$ 66.05	\$ 66.20	\$ 0.15	0.2%
3	0	750	\$ 91.34	\$ 91.57	\$ 0.23	0.3%
4	0	1,000	\$ 116.63	\$ 116.94	\$ 0.31	0.3%
5	0	1,250	\$ 141.90	\$ 142.28	\$ 0.38	0.3%
6	0	1,500	\$ 167.19	\$ 167.65	\$ 0.46	0.3%
7	0	2,000	\$ 217.76	\$ 218.37	\$ 0.61	0.3%
8	0	2,500	\$ 268.12	\$ 268.88	\$ 0.76	0.3%
9	0	3,000	\$ 318.47	\$ 319.39	\$ 0.92	0.3%
10	0	3,500	\$ 368.79	\$ 369.86	\$ 1.07	0.3%
11	0	4,000	\$ 419.13	\$ 420.35	\$ 1.22	0.3%
12	0	4,500	\$ 469.48	\$ 470.85	\$ 1.37	0.3%
13	0	5,000	\$ 519.87	\$ 521.40	\$ 1.52	0.3%
14	0	5,500	\$ 570.15	\$ 571.83	\$ 1.68	0.3%
15	0	6,000	\$ 620.51	\$ 622.34	\$ 1.83	0.3%
16	0	6,500	\$ 670.84	\$ 672.82	\$ 1.98	0.3%
17	0	7,000	\$ 721.19	\$ 723.33	\$ 2.13	0.3%
18	0	7,500	\$ 771.54	\$ 773.83	\$ 2.29	0.3%
19	0	8,000	\$ 821.86	\$ 824.30	\$ 2.44	0.3%
20	0	8,500	\$ 872.22	\$ 874.81	\$ 2.59	0.3%
21	0	9,000	\$ 922.56	\$ 925.31	\$ 2.75	0.3%
22	0	9,500	\$ 972.90	\$ 975.80	\$ 2.90	0.3%
23	0	10,000	\$ 1,023.23	\$ 1,026.28	\$ 3.05	0.3%
24	0	10,500	\$ 1,073.59	\$ 1,076.79	\$ 3.20	0.3%
25	0	11,000	\$ 1,123.93	\$ 1,127.29	\$ 3.36	0.3%

The Toledo Edison Company
Case No. 13-2007-EL-RDR
Typical Bills - Comparison (DCR June 1, 2014 vs. DCR Q2 2014)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 162.93	\$ 163.91	\$ 0.98	0.6%
2	10	2,000	\$ 235.05	\$ 236.03	\$ 0.98	0.4%
3	10	3,000	\$ 306.71	\$ 307.69	\$ 0.98	0.3%
4	10	4,000	\$ 378.35	\$ 379.33	\$ 0.98	0.3%
5	10	5,000	\$ 450.04	\$ 451.02	\$ 0.98	0.2%
6	10	6,000	\$ 521.67	\$ 522.65	\$ 0.98	0.2%
7	1,000	100,000	\$ 18,310.89	\$ 18,409.19	\$ 98.30	0.5%
8	1,000	200,000	\$ 25,419.96	\$ 25,518.26	\$ 98.30	0.4%
9	1,000	300,000	\$ 32,529.02	\$ 32,627.32	\$ 98.30	0.3%
10	1,000	400,000	\$ 39,638.09	\$ 39,736.39	\$ 98.30	0.2%
11	1,000	500,000	\$ 46,747.16	\$ 46,845.46	\$ 98.30	0.2%
12	1,000	600,000	\$ 53,856.22	\$ 53,954.52	\$ 98.30	0.2%

The Toledo Edison Company
Case No. 13-2007-EL-RDR
Typical Bills - Comparison (DCR June 1, 2014 vs. DCR Q2 2014)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,725.65	\$ 5,754.05	\$ 28.40	0.5%
2	500	100,000	\$ 9,207.78	\$ 9,236.18	\$ 28.40	0.3%
3	500	150,000	\$ 12,689.91	\$ 12,718.31	\$ 28.40	0.2%
4	500	200,000	\$ 16,172.05	\$ 16,200.45	\$ 28.40	0.2%
5	500	250,000	\$ 19,654.18	\$ 19,682.58	\$ 28.40	0.1%
6	500	300,000	\$ 23,136.31	\$ 23,164.71	\$ 28.40	0.1%
7	5,000	500,000	\$ 55,711.05	\$ 55,995.05	\$ 284.00	0.5%
8	5,000	1,000,000	\$ 90,464.21	\$ 90,748.21	\$ 284.00	0.3%
9	5,000	1,500,000	\$ 125,081.44	\$ 125,365.44	\$ 284.00	0.2%
10	5,000	2,000,000	\$ 159,698.67	\$ 159,982.67	\$ 284.00	0.2%
11	5,000	2,500,000	\$ 194,315.90	\$ 194,599.90	\$ 284.00	0.1%
12	5,000	3,000,000	\$ 228,933.13	\$ 229,217.13	\$ 284.00	0.1%

The Toledo Edison Company
Case No. 13-2007-EL-RDR
Typical Bills - Comparison (DCR June 1, 2014 vs. DCR Q2 2014)

Bill Data						
Line No.	Level of Demand (kVa) (A)	Level of Usage (kWH) (B)	Bill with Current DCR (\$) (C)	Bill with Proposed DCR (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 8,707.05	\$ 8,718.65	\$ 11.60	0.1%
2	1,000	200,000	\$ 15,051.32	\$ 15,062.92	\$ 11.60	0.1%
3	1,000	300,000	\$ 21,395.58	\$ 21,407.18	\$ 11.60	0.1%
4	1,000	400,000	\$ 27,739.85	\$ 27,751.45	\$ 11.60	0.0%
5	1,000	500,000	\$ 34,084.12	\$ 34,095.72	\$ 11.60	0.0%
6	1,000	600,000	\$ 40,428.38	\$ 40,439.98	\$ 11.60	0.0%
7	10,000	1,000,000	\$ 84,998.18	\$ 85,114.18	\$ 116.00	0.1%
8	10,000	2,000,000	\$ 148,032.64	\$ 148,148.64	\$ 116.00	0.1%
9	10,000	3,000,000	\$ 211,067.10	\$ 211,183.10	\$ 116.00	0.1%
10	10,000	4,000,000	\$ 274,101.56	\$ 274,217.56	\$ 116.00	0.0%
11	10,000	5,000,000	\$ 337,136.03	\$ 337,252.03	\$ 116.00	0.0%
12	10,000	6,000,000	\$ 400,170.49	\$ 400,286.49	\$ 116.00	0.0%

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Order dated July 18, 2012 in Case No. 12-1230-EL-SSO, and in Case No. 13-2007-EL-RDR before

The Public Utilities Commission of Ohio

Issued by: Charles E. Jones Jr., President

Effective: June 1, 2014

RIDER DCR
Delivery Capital Recovery Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules set forth below. The Delivery Capital Recovery Rider (DCR) charges will apply, by rate schedule, effective for bills rendered beginning June 1, 2014. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RS (all kWhs, per kWh)	0.4423¢
GS (per kW of Billing Demand)	\$1.6199
GP (per kW of Billing Demand)	\$0.6676
GSU (per kVa of Billing Demand)	\$0.1785

PROVISIONS:

The charges set forth in this Rider recover costs associated with delivery plant investments made since the date certain in Case No. 07-551-EL-AIR, exclusive of any delivery plant investments being recovered elsewhere.

RIDER UPDATES:

The charges contained in this Rider shall be updated on a quarterly basis. Effective with the filing made on or about April 20, 2014, the Company will file a request for approval of the Rider charges on or about March 31st, June 30th, September 30th and December 31st of each year. Charges, unless otherwise ordered by the PUCO, shall become effective on a bills rendered basis on June 1st, September 1st, December 1st and March 1st of each year.

This foregoing document was electronically filed with the Public Utilities

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4/23/2014 4:09:40 PM

in

Case No(s). 13-2007-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Pricing update of Rider DCR electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Mikkelsen, Eileen M