BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO ("PUCO")

ELIGO ENERGY OH, LLC CERTIFICATE NO. 12-578E (1)

ALTERNATIVE ENERGY RESOURCE PLAN 2013-2023

APRIL 15,2014 CASE NO. 14-0641-EL-ACP

Pursuant to Rule 4901:1-40-03(C) of the Ohio Administrative Code ('OAC"), Eligo Energy OH, LLC (the "Company" or "Eligo") files its Alternative Energy Resource Plan for compliance with future annual advanced and renewable energy resource benchmarks for the period January 1, 2013 through December 31, 2023 (the "Plan"). This Plan is speculative in nature and is subject to change due to changes in statutory requirements for renewable energy resources, evolution of the alternative energy resource market and the statutory requirements for advanced energy resources taking effect.

Baseline For The Current And Future Calendar Years (2014-2024)

Section 4901:1-40-03(B)(2)(a), OAC, provides in relevant part:

- (B) The baseline for compliance with the alternative energy resource requirements shall be determined using the following methodologies:
- (2) For electric service companies, the baseline shall be computed as an average of the three preceding calendar years of the total annual number of kilowatt-hours of electricity sold to any and all retail electric consumers served by the company in the state, based upon the kilowatt-hour sales in the electric services company's most recent quarterly market-monitoring reports or reporting forms.
- (a) If an electric services company has not been continuously supplying Ohio retail electric customers during the preceding three calendar years, the baseline shall be computed as an average of annual sales data for all calendar years during the preceding three years in which the electric services company was serving retail customers.

In compliance with Section 4901:1-40-03(B)(2)(a) set forth above, the Company calculated its baseline "as an average of annual sales data for all calendar years during the preceding three years in

which the electric services company was serving retail customers" (with actual data available for 2013 only). For the purpose of developing the benchmarks for the next ten (10) years, the Company used its financial business model populated with actual data through December 31, 2013 as its baseline. The model uses a set of assumptions for customer acquisitions for retail and commercial customers based on sales strategies in the sales pipeline. The model has a reasonable estimatable time horizon through December 31, 2015. Beyond December 31, 2015, the Company anticipates to grow approximately 10% year over year, which is based on its long-term plan.

Eligo's forecast is based upon the Company's recorded sales through December 31, 2013. The table below shows Company's renewable energy and solar benchmarks, within and outside of Ohio, for the next ten years consistent with the methodology discussed above.

| | Eligo Energy's | Compliance Requirement % | | Renewable Requirement | | Solar Requirement | |
|------|----------------|--------------------------|-----------------|-----------------------|----------|-------------------|----------|
| | Baseline | | | | | | |
| | | | | | 50% from | | 50% from |
| | | Renewable | Solar | | Ohio | | Ohio |
| | | | | Total | | Total | |
| Year | MWh | Energy Resource | Energy Resource | MWh | MWh | MWh | MWh |
| 2013 | 14570 | 2.00% | 0.090% | 291 | 146 | 13 | 7 |
| 2014 | 63569 | 2.50% | 0.120% | 1589 | 795 | 76 | 38 |
| 2015 | 364502 | 3.50% | 0.150% | 12758 | 6379 | 547 | 273 |
| 2016 | 400952 | 4.50% | 0.180% | 18043 | 9021 | 722 | 361 |
| 2017 | 441047 | 5.50% | 0.220% | 24258 | 12129 | 970 | 485 |
| 2018 | 485152 | 6.50% | 0.260% | 31535 | 15767 | 1261 | 631 |
| 2019 | 533667 | 7.50% | 0.300% | 40025 | 20013 | 1601 | 801 |
| 2020 | 587034 | 8.50% | 0.340% | 49898 | 24949 | 1996 | 998 |
| 2021 | 645738 | 9.50% | 0.380% | 61345 | 30673 | 2454 | 1227 |
| 2022 | 710311 | 10.50% | 0.420% | 74583 | 37291 | 2983 | 1492 |
| 2023 | 781342 | 11.50% | 0.460% | 89854 | 44927 | 3594 | 1797 |

Supply Portfolio Projection

As the Company does not own generation facilities, the Company plans to purchase supply requirements using swaps settling to the physical for the correct PJM zone. Thus, the company plans to supply power purchases associated with the above baselines on a forward-looking review of obligations combined with the Company's established hedging methodology

Methodology Used To Evaluate Compliance Options

Company described its renewable compliance plan in its application to become a Competitive

Retail Electric Service Provider, including that the Company planned to "comply with any and all

renewable portfolio standards in the state of Ohio" and would "procure the necessary renewable

certificates to meet such requirements." (Case No. 12-2571-EL-CRS, Exhibit B-4.) PUCO certified the

Company as a Competitive Retail Electric Service Provider (Certificate No: 12-578E (1)) on October

21, 2012. The Company continues to expect to meet any applicable renewable energy benchmarks with

the purchase of Renewable Energy Credits (RECs) through brokers and bilateral agreements. The

Company does not have a statutory requirement for reporting on advanced energy resources in this ten

year planning period.

Conclusion

The Company's Plan is filed pursuant to Section 4901:1-40-03(C), OAC. The Company

expects this Plan will be updated and refined over the ten-year planning period.

Respectfully submitted,

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Summary: Annual Report Alternative Energy Resource Plan (4901:1-40-03(C), OAC) electronically filed by Mr. Alexander Goldstein on behalf of Eligo Energy OH, LLC