

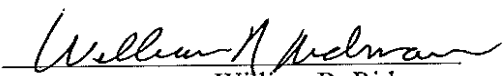
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company
and
American Transmission Systems, Incorporated

**2014 ELECTRIC
LONG-TERM FORECAST REPORT
TO THE
PUBLIC UTILITIES COMMISSION OF OHIO
Case № 14-0625-EL-FOR**

CERTIFICATE OF SERVICE

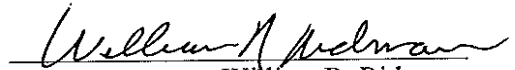
I hereby certify that this 2014 Long-Term Forecast Report was filed by Ohio Edison Company, The Cleveland Electric Illuminating Company, The Toledo Edison Company and American Transmission Systems, Incorporated with the Public Utilities Commission of Ohio on April 15, 2014 and that:

1. Pursuant to Rule 4901:5-1-03(F), Ohio Administrative Code, a copy of the 2014 Long-Term Forecast Report has been delivered or mailed on the day of filing to the Office of the Ohio Consumers' Counsel;
2. Pursuant to Rule 4901:5-1-03(G), Ohio Administrative Code, within three days of filing with the Public Utilities Commission of Ohio, a letter—stating that the Long-Term Forecast Report has been filed with the Public Utilities Commission of Ohio and that a copy of the Long-Term Forecast report is available for public inspection at the Public Utilities Commission offices located at 180 East Broad Street, Columbus, Ohio 43215, shall be sent by first class mail to the appropriate county libraries;
3. Pursuant to Rule 4901:5-1-03(H), Ohio Administrative Code, the Applicants shall keep at least one copy of its 2014 Long-Term Forecast Report at its principal business office for public inspection during business hours; and
4. Pursuant to Rule 4901:5-1-03(I), Ohio Administrative Code, the Applicants shall provide a copy of its 2014 Long-Term Forecast Report to any person upon request at a cost to cover the expenses incurred.


William R. Ridmann
Vice President, Rates & Regulatory Affairs
FirstEnergy Service Company
76 South Main Street
Akron, OH 44308-1890
(330) 761-4154

ATTESTATION

This Long-Term Forecast Report filed by Ohio Edison Company, The Cleveland Electric Illuminating Company, The Toledo Edison Company and American Transmission Systems, Incorporated is true and correct to the best of my knowledge and belief.

A handwritten signature in black ink, appearing to read "William R. Ridmann", is written over a horizontal line.

William R. Ridmann
Vice President, Rates & Regulatory Affairs
FirstEnergy Service Company
76 South Main Street
Akron, OH 44308-1890
(330) 761-4154

SECTION I

TRANSMISSION FORECAST FORMS

PUCO FORM FE-T1: TRANSMISSION ENERGY DELIVERY FORECAST
(Megawatt Hours/Year)^{a c}

FirstEnergy System

	Year	(1) Energy Receipts from Generation Sources Connected To The Owner's System Inside Ohio	(2) Energy Receipts from Generation Sources Connected To The System Outside Ohio	(3) Total Energy Receipts From Generation Sources 1 + 2	(4) Energy Receipts At Interconnections With Other Transmission Companies Inside Ohio	(5) Energy Receipts At Interconnections With Other Transmission Companies Outside Ohio	(6) Total Energy Receipts At Interconnections 4 + 5	(7) Total Energy Receipts 3 + 6	(8) Energy Deliveries At Interconnections With Other Transmission Companies Inside Ohio	(9) Energy Deliveries At Interconnections With Other Transmission Companies Outside Ohio	(10) Total Energy Deliveries At Interconnections 8 + 9	(11) Total Energy Deliveries For Load Connected To The System ^c 7 - 10	(12) Energy Deliveries For Loads Connected To The System Inside Ohio	(13) Energy Deliveries For Loads Connected To The System Outside Ohio
-5	2009	55,301,008	-	55,301,008	13,621,064	16,321,224	29,942,288	85,243,296	5,999,680	15,525,294	21,524,974	63,718,322	58,943,713	4,774,609
-4	2010	62,751,343	-	62,751,343	13,995,291	14,108,898	28,104,189	90,855,532	5,553,764	17,972,542	23,526,306	67,329,226	62,768,854	4,560,373
-3	2011	58,708,389	-	58,708,389	16,258,613	13,498,208	29,756,821	88,465,211	4,446,906	15,128,995	19,575,901	68,889,310	63,410,852	5,478,458
-2	2012	53,943,857	-	53,943,857	15,569,290	19,295,854	34,865,144	88,809,001	4,839,221	13,616,164	18,455,385	70,353,616	57,354,651	12,998,965
-1	2013	51,803,659	-	51,803,659	16,741,620	18,519,886	35,261,506	87,065,165	5,795,944	16,141,097	21,937,041	65,128,124	57,207,686	7,920,438
0	2014	57,098,941	-	57,098,941	17,652,241	19,603,082	37,255,323	94,354,264	6,078,982	17,085,162	23,164,144	68,937,356	63,803,436	5,133,920
1	2015	52,106,554	-	52,106,554	17,750,129	19,717,701	37,467,830	89,574,385	6,114,525	17,185,059	23,299,584	69,340,432	64,071,766	5,268,666
2	2016	51,818,941	-	51,818,941	17,652,154	19,608,865	37,261,019	89,079,960	6,080,775	17,090,202	23,170,977	68,957,693	63,682,069	5,275,624
3	2017	51,492,151	-	51,492,151	17,540,832	19,485,204	37,026,037	88,518,188	6,042,427	16,982,425	23,024,852	68,522,819	63,242,545	5,280,274
4	2018	51,151,965	-	51,151,965	17,424,948	19,356,474	36,781,422	87,933,387	6,002,508	16,870,230	22,872,737	68,070,119	62,781,380	5,288,739
5	2019	50,444,076	-	50,444,076	17,183,805	19,088,601	36,272,406	86,716,482	5,919,439	16,636,763	22,556,203	67,128,101	61,830,971	5,297,130
6	2020	49,429,144	-	49,429,144	16,838,068	18,704,539	35,542,607	84,971,751	5,800,341	16,302,033	22,102,373	65,777,487	60,491,014	5,286,472
7	2021	48,690,850	-	48,690,850	16,586,567	18,425,161	35,011,728	83,702,578	5,713,704	16,058,539	21,772,243	64,795,007	59,504,833	5,290,174
8	2022	47,975,218	-	47,975,218	16,342,787	18,154,358	34,497,145	82,472,363	5,629,727	15,822,519	21,452,246	63,842,686	58,544,856	5,297,830
9	2023	47,342,605	-	47,342,605	16,127,287	17,914,970	34,042,257	81,384,861	5,555,492	15,613,879	21,169,372	63,000,839	57,694,310	5,306,529
10	2024	46,673,982	-	46,673,982	15,899,520	17,661,955	33,561,475	80,235,457	5,477,032	15,393,363	20,870,395	62,111,074	56,797,796	5,313,278

^a To be filled out by electric transmission owners operating in Ohio.^b Data excludes firm off-system power sales.^c These data include energy for Pennsylvania Power as well as the 3 Ohio companies.

4901:5-5:04 (B)(2)

PUCO Form FE-T2: Electric Transmission Owner's System

Seasonal Peak Load Demand Forecast (Megawatts)^{a e f}

FirstEnergy System

		Native Load ^b		Internal Load ^c	
	Year	Summer	Winter ^d	Summer	Winter
-5	2009	11,832	10,209	12,310	10,687
-4	2010	12,919	10,452	13,177	10,710
-3	2011	13,774	9,891	14,032	10,149
-2	2012	13,286	9,892	13,514	10,120
-1	2013	12,938	10,357	13,141	10,560
0	2014	13,001	10,134	13,132	10,265
1	2015	12,995	10,041	13,126	10,172
2	2016	13,026	9,959	13,157	10,090
3	2017	13,069	9,924	13,200	10,055
4	2018	13,006	9,807	13,137	9,938
5	2019	12,972	9,787	13,103	9,918
6	2020	12,989	9,772	13,120	9,903
7	2021	13,007	9,756	13,138	9,887
8	2022	13,009	9,738	13,140	9,869
9	2023	13,014	9,724	13,145	9,855
10	2024	13,026	9,713	13,157	9,844

^a To be filled out by electric transmission owners in Ohio.

^b Excludes interruptible load.

^c Internal Load equals Native plus interruptible load.

^d Winter load reference is to peak loads which follow the summer peak load.

^e All loads exclude firm off-system power sales.

^f These data include load for Pennsylvania Power as well as the 3 Ohio companies.

4901:5-5:04 (B)(3)(a)

PUCO Form FE-T3: Electric Transmission Owner's

Total Monthly Energy Forecast (Megawatt-Hours/Month) ^d

FirstEnergy System

	Ohio Portion ^a	Total Service Area ^b	Total System ^{c e}
Year 0-2014			
January*	5,236,000	5,703,000	5,703,000
February*	4,645,000	5,056,000	5,056,000
March	4,837,000	5,266,000	5,266,000
April	4,424,000	4,815,000	4,815,000
May	4,559,000	4,942,000	4,942,000
June	4,829,000	5,230,000	5,230,000
July	5,329,000	5,763,000	5,763,000
August	5,318,000	5,752,000	5,752,000
September	4,550,000	4,924,000	4,924,000
October	4,543,000	4,934,000	4,934,000
November	4,500,000	4,895,000	4,895,000
December	4,962,000	5,402,000	5,402,000
Year 1-2015			
January	5,291,000	5,767,000	5,767,000
February	4,684,000	5,110,000	5,110,000
March	4,913,000	5,359,000	5,359,000
April	4,478,000	4,880,000	4,880,000
May	4,600,000	4,995,000	4,995,000
June	4,869,000	5,280,000	5,280,000
July	5,322,000	5,767,000	5,767,000
August	5,305,000	5,750,000	5,750,000
September	4,532,000	4,914,000	4,914,000
October	4,532,000	4,932,000	4,932,000
November	4,519,000	4,922,000	4,922,000
December	4,966,000	5,419,000	5,419,000

^a Electric transmission owner shall provide or cause to be provided data for the Ohio portion of its service area in this column.

^b Electric transmission owner operating across Ohio boundaries shall provide or cause to be provided data for the total service area in this column.

^c Electric transmission owner operating as a part of an integrated operating system shall provide for the total system in this column.

^d Actual data shall be indicated with an asterisk (*).

^e These data include load for Pennsylvania Power as well as the 3 Ohio companies

FirstEnergy System

	Ohio Portion ^a	Total Service Area ^b	System ^{c e}
Year 0-2014			
January*	9,573	10,392	10,392
February*	9,333	10,131	10,131
March	8,906	9,663	9,663
April	9,216	9,928	9,928
May	10,062	10,803	10,803
June	11,889	12,818	12,818
July	12,193	13,132	13,132
August	12,079	13,031	13,031
September	10,839	11,711	11,711
October	9,182	9,886	9,886
November	8,657	9,382	9,382
December	9,417	10,233	10,233
Year 1-2015			
January	9,432	10,265	10,265
February	9,195	10,007	10,007
March	8,771	9,542	9,542
April	9,182	9,906	9,906
May	10,032	10,781	10,781
June	11,869	12,807	12,807
July	12,174	13,126	13,126
August	12,065	13,031	13,031
September	10,828	11,716	11,716
October	9,178	9,898	9,898
November	8,549	9,281	9,281
December	9,312	10,135	10,135

^a Electric transmission owner shall provide or cause to be provided data for the Ohio portion of its service area in this column.

^b Electric transmission owner operating across Ohio boundaries shall provide or cause to be provided data for the total service area

^c Electric transmission owner operating as a part of an integrated operating system shall provide for the total system in this column.

^d Actual data shall be indicated with an asterisk (*).

^e These data include load for Pennsylvania Power as well as the 3 Ohio companies.

4901:5-5-04(B)(3)(c)(i)

PUCO FORM FE-T5: **MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)
FOR THE MOST RECENT YEAR**

FirstEnergy System

PART A: SOURCES OF ENERGY

Reporting Month: January 2013

1. Energy Receipts from all sources by type: (MWh)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	4,434,169	-	4,434,169
Energy Receipts from other sources	3,218,038	-	3,218,038
Total Energy Receipts	7,652,207	-	7,652,207

4901:5-5-04(B)(3)(c)(i)

**PUCO FORM FE-T5: MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)
FOR THE MOST RECENT YEAR**

FirstEnergy System

PART A: SOURCES OF ENERGY

Reporting Month: February 2013

1. Energy Receipts from all sources by type: (MWh)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	4,485,951	-	4,485,951
Energy Receipts from other sources	2,718,715	-	2,718,715
Total Energy Receipts	7,204,666	-	7,204,666

4901:5-5-04(B)(3)(c)(i)

PUCO FORM FE-T5: MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)
FOR THE MOST RECENT YEAR

FirstEnergy System

PART A: SOURCES OF ENERGY

Reporting Month: March 2013

1. Energy Receipts from all sources by type: (MWh)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	4,210,002	-	4,210,002
Energy Receipts from other sources	3,032,366	-	3,032,366
Total Energy Receipts	7,242,368	-	7,242,368

4901:5-5-04(B)(3)(c)(i)

PUCO FORM FE-T5: MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)
FOR THE MOST RECENT YEAR

FirstEnergy System

PART A: SOURCES OF ENERGY

Reporting Month: April 2013

1. Energy Receipts from all sources by type: (MWh)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	3,849,318	-	3,849,318
Energy Receipts from other sources	2,749,774	-	2,749,774
Total Energy Receipts	6,599,092	-	6,599,092

4901:5-5-04(B)(3)(c)(i)

**PUCO FORM FE-T5: MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)
FOR THE MOST RECENT YEAR**

FirstEnergy System

PART A: SOURCES OF ENERGY

Reporting Month: May 2013

1. Energy Receipts from all sources by type: (MWh)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	4,379,330	-	4,379,330
Energy Receipts from other sources	2,860,930	-	2,860,930
Total Energy Receipts	7,240,260	-	7,240,260

4901:5-5-04(B)(3)(c)(i)

PUCO FORM FE-T5: MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)
FOR THE MOST RECENT YEAR

FirstEnergy System

PART A: SOURCES OF ENERGY

Reporting Month: June 2013

1. Energy Receipts from all sources by type: (MWh)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	4,123,710	-	4,123,710
Energy Receipts from other sources	2,899,219	-	2,899,219
Total Energy Receipts	7,022,929	-	7,022,929

4901:5-5-04(B)(3)(c)(i)

PUCO FORM FE-T5: **MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)**
FOR THE MOST RECENT YEAR

FirstEnergy System

PART A: SOURCES OF ENERGY

Reporting Month: July 2013

1. Energy Receipts from all sources by type: (MWh)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	4,328,367	-	4,328,367
Energy Receipts from other sources	3,338,192	-	3,338,192
Total Energy Receipts	7,666,559	-	7,666,559

4901:5-5-04(B)(3)(c)(i)

PUCO FORM FE-T5: MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)
FOR THE MOST RECENT YEAR

FirstEnergy System

PART A: SOURCES OF ENERGY

Reporting Month: August 2013

1. Energy Receipts from all sources by type: (MWh)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	4,443,671	-	4,443,671
Energy Receipts from other sources	3,031,862	-	3,031,862
Total Energy Receipts	7,475,533	-	7,475,533

4901:5-5-04(B)(3)(c)(i)

PUCO FORM FE-T5: MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)
FOR THE MOST RECENT YEAR

FirstEnergy System

PART A: SOURCES OF ENERGY

Reporting Month: September 2013

1. Energy Receipts from all sources by type: (MWh)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	4,423,410	-	4,423,410
Energy Receipts from other sources	2,453,511	-	2,453,511
Total Energy Receipts	6,876,921	-	6,876,921

4901:5-5-04(B)(3)(c)(i)

PUCO FORM FE-T5: MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)
FOR THE MOST RECENT YEAR

FirstEnergy System

PART A: SOURCES OF ENERGY

Reporting Month: October 2013

1. Energy Receipts from all sources by type: (MWh)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	4,080,654	-	4,080,654
Energy Receipts from other sources	2,614,747	-	2,614,747
Total Energy Receipts	6,695,401	-	6,695,401

4901:5-5-04(B)(3)(c)(i)

PUCO FORM FE-T5: **MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)**
FOR THE MOST RECENT YEAR

FirstEnergy System

PART A: SOURCES OF ENERGY

Reporting Month: November 2013

1. Energy Receipts from all sources by type: (MWh)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	4,159,381	-	4,159,381
Energy Receipts from other sources	2,868,373	-	2,868,373
Total Energy Receipts	7,027,754	-	7,027,754

4901:5-5-04(B)(3)(c)(i)

PUCO FORM FE-T5: MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)
FOR THE MOST RECENT YEAR

FirstEnergy System

PART A: SOURCES OF ENERGY

Reporting Month: December 2013

1. Energy Receipts from all sources by type: (MWh)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	4,885,697	-	4,885,697
Energy Receipts from other sources	3,475,779	-	3,475,779
Total Energy Receipts	8,361,476	-	8,361,476

**PUCO FORM FE-T5: MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)
FOR THE MOST RECENT YEAR**

FirstEnergy System

PART B: DELIVERY OF ENERGY

Reporting Month: January 2013

**1. Energy Deliveries to all points connected to the Electric Transmission Owner's System
(MWh)**

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution Service:			
Affiliated Electric Utility Companies	4,885,806	-	4,885,806
Other Investor-Owned Electric Utilities	1,942,889	-	1,942,889
Cooperative-Owned Electric System	106,934	-	106,934
Municipal-Owned Electric Systems	455,622	-	455,622
Federal and State Electric Agencies	51,258	-	51,258
Other end user service	-	-	-
For Non Distribution service (transmission to transmission service)	-	-	-
Total Energy Delivery	7,442,510	-	7,442,510

Reporting Month: January 2013

**2. Energy Deliveries to all points connected to the Electric Transmission Owner's System
located in Ohio (MWh)**

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution Service:			
Affiliated Electric Utility Companies	4,436,334	-	4,436,334
Other Investor-Owned Electric Utilities	-	-	-
Cooperative-Owned Electric System	106,934	-	106,934
Municipal-Owned Electric Systems	455,622	-	455,622
Federal and State Electric Agencies	51,258	-	51,258
Other end user service	-	-	-
For Non Distribution service (transmission to transmission service)	-	-	-
Total Energy Delivery	5,050,148	-	5,050,148

**PUCO FORM FE-T5: MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)
FOR THE MOST RECENT YEAR**

FirstEnergy System

PART B: DELIVERY OF ENERGY

Reporting Month: February 2013

**1. Energy Deliveries to all points connected to the Electric Transmission Owner's System
(MWh)**

	Firm Transmission	Non-Firm Transmission	Total
	Service	Service	
For Distribution Service:			
Affiliated Electric Utility Companies	4,503,905	-	4,503,905
Other Investor-Owned Electric Utilities	2,013,841	-	2,013,841
Cooperative-Owned Electric System	99,231	-	99,231
Municipal-Owned Electric Systems	419,267	-	419,267
Federal and State Electric Agencies	40,722	-	40,722
Other end user service	-	-	-
For Non Distribution service (transmission to transm	-	-	-
Total Energy Delivery	7,076,966	-	7,076,966

Reporting Month: February 2013

**2. Energy Deliveries to all points connected to the Electric Transmission Owner's System
located in Ohio (MWh)**

	Firm Transmission	Non-Firm Transmission	Total
	Service	Service	
For Distribution Service:			
Affiliated Electric Utility Companies	4,102,883	-	4,102,883
Other Investor-Owned Electric Utilities	-	-	-
Cooperative-Owned Electric System	99,231	-	99,231
Municipal-Owned Electric Systems	419,267	-	419,267
Federal and State Electric Agencies	40,722	-	40,722
Other end user service	-	-	-
For Non Distribution service (transmission to transm	-	-	-
Total Energy Delivery	4,662,102	-	4,662,102

4901:5-5-04(B)(3)(c)(ii)

**PUCO FORM FE-T5: MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)
FOR THE MOST RECENT YEAR**

FirstEnergy System

PART B: DELIVERY OF ENERGY

Reporting Month: March 2013

**1. Energy Deliveries to all points connected to the Electric Transmission Owner's System
(MWh)**

	Firm Transmission	Non-Firm Transmission	Total
	Service	Service	
For Distribution Service:			
Affiliated Electric Utility Companies	4,728,102	-	4,728,102
Other Investor-Owned Electric Utilities	1,640,843	-	1,640,843
Cooperative-Owned Electric System	98,954	-	98,954
Municipal-Owned Electric Systems	431,003	-	431,003
Federal and State Electric Agencies	31,954	-	31,954
Other end user service	-	-	-
For Non Distribution service (transmission to transm	-	-	-
Total Energy Delivery	6,930,857	-	6,930,857

Reporting Month: March 2013

**2. Energy Deliveries to all points connected to the Electric Transmission Owner's System
located in Ohio (MWh)**

	Firm Transmission	Non-Firm Transmission	Total
	Service	Service	
For Distribution Service:			
Affiliated Electric Utility Companies	4,295,295	-	4,295,295
Other Investor-Owned Electric Utilities	-	-	-
Cooperative-Owned Electric System	98,954	-	98,954
Municipal-Owned Electric Systems	431,003	-	431,003
Federal and State Electric Agencies	31,954	-	31,954
Other end user service	-	-	-
For Non Distribution service (transmission to transm	-	-	-
Total Energy Delivery	4,857,207	-	4,857,207

4901:5-5-04(B)(3)(c)(ii)

**PUCO FORM FE-T5: MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)
FOR THE MOST RECENT YEAR**

FirstEnergy System

PART B: DELIVERY OF ENERGY

Reporting Month: April 2013

**1. Energy Deliveries to all points connected to the Electric Transmission Owner's System
(MWh)**

	Firm Transmission	Non-Firm Transmission	Total
	Service	Service	
For Distribution Service:			
Affiliated Electric Utility Companies	4,219,391	-	4,219,391
Other Investor-Owned Electric Utilities	1,730,555	-	1,730,555
Cooperative-Owned Electric System	78,385	-	78,385
Municipal-Owned Electric Systems	382,645	-	382,645
Federal and State Electric Agencies	29,218	-	29,218
Other end user service	-	-	-
For Non Distribution service (transmission to transm	-	-	-
Total Energy Delivery	6,440,194	-	6,440,194

Reporting Month: April 2013

**2. Energy Deliveries to all points connected to the Electric Transmission Owner's System
located in Ohio (MWh)**

	Firm Transmission	Non-Firm Transmission	Total
	Service	Service	
For Distribution Service:			
Affiliated Electric Utility Companies	3,839,230	-	3,839,230
Other Investor-Owned Electric Utilities	-	-	-
Cooperative-Owned Electric System	78,385	-	78,385
Municipal-Owned Electric Systems	382,645	-	382,645
Federal and State Electric Agencies	29,218	-	29,218
Other end user service	-	-	-
For Non Distribution service (transmission to transm	-	-	-
Total Energy Delivery	4,329,478	-	4,329,478

4901:5-5-04(B)(3)(c)(ii)

**PUCO FORM FE-T5: MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)
FOR THE MOST RECENT YEAR**

FirstEnergy System

PART B: DELIVERY OF ENERGY

Reporting Month: May 2013

**1. Energy Deliveries to all points connected to the Electric Transmission Owner's System
(MWh)**

	Firm Transmission	Non-Firm Transmission	Total
	Service	Service	
For Distribution Service:			
Affiliated Electric Utility Companies	4,400,280	-	4,400,280
Other Investor-Owned Electric Utilities	2,087,287	-	2,087,287
Cooperative-Owned Electric System	73,516	-	73,516
Municipal-Owned Electric Systems	415,710	-	415,710
Federal and State Electric Agencies	39,366	-	39,366
Other end user service	-	-	-
For Non Distribution service (transmission to transm	-	-	-
Total Energy Delivery	7,016,160	-	7,016,160

Reporting Month: May 2013

**2. Energy Deliveries to all points connected to the Electric Transmission Owner's System
located in Ohio (MWh)**

	Firm Transmission	Non-Firm Transmission	Total
	Service	Service	
For Distribution Service:			
Affiliated Electric Utility Companies	4,021,449	-	4,021,449
Other Investor-Owned Electric Utilities	-	-	-
Cooperative-Owned Electric System	73,516	-	73,516
Municipal-Owned Electric Systems	415,710	-	415,710
Federal and State Electric Agencies	39,366	-	39,366
Other end user service	-	-	-
For Non Distribution service (transmission to transm	-	-	-
Total Energy Delivery	4,550,042	-	4,550,042

PUCO FORM FE-T5: MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)
FOR THE MOST RECENT YEAR

FirstEnergy System

PART B: DELIVERY OF ENERGY

Reporting Month: June 2013

1. Energy Deliveries to all points connected to the Electric Transmission Owner's System
(MWh)

	Firm Transmission	Non-Firm Transmission	Total
	Service	Service	
For Distribution Service:			
Affiliated Electric Utility Companies	4,549,397	-	4,549,397
Other Investor-Owned Electric Utilities	1,697,902	-	1,697,902
Cooperative-Owned Electric System	79,359	-	79,359
Municipal-Owned Electric Systems	436,650	-	436,650
Federal and State Electric Agencies	49,337	-	49,337
Other end user service	-	-	-
For Non Distribution service (transmission to transm	-	-	-
Total Energy Delivery	6,812,646	-	6,812,646

Reporting Month: June 2013

2. Energy Deliveries to all points connected to the Electric Transmission Owner's System
located in Ohio (MWh)

	Firm Transmission	Non-Firm Transmission	Total
	Service	Service	
For Distribution Service:			
Affiliated Electric Utility Companies	4,149,064	-	4,149,064
Other Investor-Owned Electric Utilities	-	-	-
Cooperative-Owned Electric System	79,359	-	79,359
Municipal-Owned Electric Systems	436,650	-	436,650
Federal and State Electric Agencies	49,337	-	49,337
Other end user service	-	-	-
For Non Distribution service (transmission to transm	-	-	-
Total Energy Delivery	4,714,411	-	4,714,411

PUCO FORM FE-T5: MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)
FOR THE MOST RECENT YEAR

FirstEnergy System

PART B: DELIVERY OF ENERGY

Reporting Month: July 2013

1. Energy Deliveries to all points connected to the Electric Transmission Owner's System
(MWh)

	Firm Transmission	Non-Firm Transmission	Total
	Service	Service	
For Distribution Service:			
Affiliated Electric Utility Companies	5,129,710	-	5,129,710
Other Investor-Owned Electric Utilities	1,733,330	-	1,733,330
Cooperative-Owned Electric System	91,046	-	91,046
Municipal-Owned Electric Systems	490,278	-	490,278
Federal and State Electric Agencies	52,819	-	52,819
Other end user service	-	-	-
For Non Distribution service (transmission to transm	-	-	-
Total Energy Delivery	7,497,183	-	7,497,183

Reporting Month: July 2013

2. Energy Deliveries to all points connected to the Electric Transmission Owner's System
located in Ohio (MWh)

	Firm Transmission	Non-Firm Transmission	Total
	Service	Service	
For Distribution Service:			
Affiliated Electric Utility Companies	4,689,291	-	4,689,291
Other Investor-Owned Electric Utilities	-	-	-
Cooperative-Owned Electric System	91,046	-	91,046
Municipal-Owned Electric Systems	490,278	-	490,278
Federal and State Electric Agencies	52,819	-	52,819
Other end user service	-	-	-
For Non Distribution service (transmission to transm	-	-	-
Total Energy Delivery	5,323,434	-	5,323,434

4901:5-5-04(B)(3)(c)(ii)

**PUCO FORM FE-T5: MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)
FOR THE MOST RECENT YEAR**

FirstEnergy System

PART B: DELIVERY OF ENERGY

Reporting Month: August 2013

**1. Energy Deliveries to all points connected to the Electric Transmission Owner's System
(MWh)**

	Firm Transmission	Non-Firm Transmission	Total
	Service	Service	
For Distribution Service:			
Affiliated Electric Utility Companies	4,871,838	-	4,871,838
Other Investor-Owned Electric Utilities	1,791,638	-	1,791,638
Cooperative-Owned Electric System	85,710	-	85,710
Municipal-Owned Electric Systems	473,672	-	473,672
Federal and State Electric Agencies	45,880	-	45,880
Other end user service	-	-	-
For Non Distribution service (transmission to transm	-	-	-
Total Energy Delivery	7,268,738	-	7,268,738

Reporting Month: August 2013

**2. Energy Deliveries to all points connected to the Electric Transmission Owner's System
located in Ohio (MWh)**

	Firm Transmission	Non-Firm Transmission	Total
	Service	Service	
For Distribution Service:			
Affiliated Electric Utility Companies	4,465,100	-	4,465,100
Other Investor-Owned Electric Utilities	-	-	-
Cooperative-Owned Electric System	85,710	-	85,710
Municipal-Owned Electric Systems	473,672	-	473,672
Federal and State Electric Agencies	45,880	-	45,880
Other end user service	-	-	-
For Non Distribution service (transmission to transm	-	-	-
Total Energy Delivery	5,070,362	-	5,070,362

4901:5-5-04(B)(3)(c)(ii)

**PUCO FORM FE-T5: MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)
FOR THE MOST RECENT YEAR**

FirstEnergy System

PART B: DELIVERY OF ENERGY

Reporting Month: September 2013

**1. Energy Deliveries to all points connected to the Electric Transmission Owner's System
(MWh)**

	Firm Transmission	Non-Firm Transmission	Total
	Service	Service	
For Distribution Service:			
Affiliated Electric Utility Companies	4,333,594	-	4,333,594
Other Investor-Owned Electric Utilities	1,643,443	-	1,643,443
Cooperative-Owned Electric System	74,961	-	74,961
Municipal-Owned Electric Systems	412,712	-	412,712
Federal and State Electric Agencies	40,956	-	40,956
Other end user service	-	-	-
For Non Distribution service (transmission to transm	-	-	-
Total Energy Delivery	6,505,665	-	6,505,665

Reporting Month: September 2013

**2. Energy Deliveries to all points connected to the Electric Transmission Owner's System
located in Ohio (MWh)**

	Firm Transmission	Non-Firm Transmission	Total
	Service	Service	
For Distribution Service:			
Affiliated Electric Utility Companies	3,961,371	-	3,961,371
Other Investor-Owned Electric Utilities	-	-	-
Cooperative-Owned Electric System	74,961	-	74,961
Municipal-Owned Electric Systems	412,712	-	412,712
Federal and State Electric Agencies	40,956	-	40,956
Other end user service	-	-	-
For Non Distribution service (transmission to transm	-	-	-
Total Energy Delivery	4,489,999	-	4,489,999

**PUCO FORM FE-T5: MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)
FOR THE MOST RECENT YEAR**

FirstEnergy System

PART B: DELIVERY OF ENERGY

Reporting Month: October 2013

**1. Energy Deliveries to all points connected to the Electric Transmission Owner's System
(MWh)**

	Firm Transmission	Non-Firm Transmission	Total
	Service	Service	
For Distribution Service:			
Affiliated Electric Utility Companies	4,349,192	-	4,349,192
Other Investor-Owned Electric Utilities	1,486,282	-	1,486,282
Cooperative-Owned Electric System	79,364	-	79,364
Municipal-Owned Electric Systems	411,392	-	411,392
Federal and State Electric Agencies	47,025	-	47,025
Other end user service	-	-	-
For Non Distribution service (transmission to transm	-	-	-
Total Energy Delivery	6,373,255	-	6,373,255

Reporting Month: October 2013

**2. Energy Deliveries to all points connected to the Electric Transmission Owner's System
located in Ohio (MWh)**

	Firm Transmission	Non-Firm Transmission	Total
	Service	Service	
For Distribution Service:			
Affiliated Electric Utility Companies	3,970,801	-	3,970,801
Other Investor-Owned Electric Utilities	-	-	-
Cooperative-Owned Electric System	79,364	-	79,364
Municipal-Owned Electric Systems	411,392	-	411,392
Federal and State Electric Agencies	47,025	-	47,025
Other end user service	-	-	-
For Non Distribution service (transmission to transm	-	-	-
Total Energy Delivery	4,508,582	-	4,508,582

**PUCO FORM FE-T5: MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)
FOR THE MOST RECENT YEAR**

FirstEnergy System

PART B: DELIVERY OF ENERGY

Reporting Month: November 2013

**1. Energy Deliveries to all points connected to the Electric Transmission Owner's System
(MWh)**

	Firm Transmission	Non-Firm Transmission	Total
	Service	Service	
For Distribution Service:			
Affiliated Electric Utility Companies	4,430,719	-	4,430,719
Other Investor-Owned Electric Utilities	1,759,397	-	1,759,397
Cooperative-Owned Electric System	92,982	-	92,982
Municipal-Owned Electric Systems	417,619	-	417,619
Federal and State Electric Agencies	39,357	-	39,357
Other end user service	-	-	-
For Non Distribution service (transmission to transm	-	-	-
Total Energy Delivery	6,740,073	-	6,740,073

Reporting Month: November 2013

**2. Energy Deliveries to all points connected to the Electric Transmission Owner's System
located in Ohio (MWh)**

	Firm Transmission	Non-Firm Transmission	Total
	Service	Service	
For Distribution Service:			
Affiliated Electric Utility Companies	4,022,706	-	4,022,706
Other Investor-Owned Electric Utilities	-	-	-
Cooperative-Owned Electric System	92,982	-	92,982
Municipal-Owned Electric Systems	417,619	-	417,619
Federal and State Electric Agencies	39,357	-	39,357
Other end user service	-	-	-
For Non Distribution service (transmission to transm	-	-	-
Total Energy Delivery	4,572,663	-	4,572,663

**PUCO FORM FE-T5: MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)
FOR THE MOST RECENT YEAR**

FirstEnergy System

PART B: DELIVERY OF ENERGY

Reporting Month: December 2013

**1. Energy Deliveries to all points connected to the Electric Transmission Owner's System
(MWh)**

	Firm Transmission	Non-Firm Transmission	Total
	Service	Service	
For Distribution Service:			
Affiliated Electric Utility Companies	4,916,873	-	4,916,873
Other Investor-Owned Electric Utilities	2,409,634	-	2,409,634
Cooperative-Owned Electric System	108,078	-	108,078
Municipal-Owned Electric Systems	459,565	-	459,565
Federal and State Electric Agencies	50,241	-	50,241
Other end user service	-	-	-
For Non Distribution service (transmission to transm	-	-	-
Total Energy Delivery	7,944,391	-	7,944,391

Reporting Month: December 2013

**2. Energy Deliveries to all points connected to the Electric Transmission Owner's System
located in Ohio (MWh)**

	Firm Transmission	Non-Firm Transmission	Total
	Service	Service	
For Distribution Service:			
Affiliated Electric Utility Companies	4,461,373	-	4,461,373
Other Investor-Owned Electric Utilities	-	-	-
Cooperative-Owned Electric System	108,078	-	108,078
Municipal-Owned Electric Systems	459,565	-	459,565
Federal and State Electric Agencies	50,241	-	50,241
Other end user service	-	-	-
For Non Distribution service (transmission to transm	-	-	-
Total Energy Delivery	5,079,257	-	5,079,257

4901:5-5-04(B)(3)(c)(iii)

**PUCO FORM FE-T5: MONTHLY ENERGY TRANSACTIONS (TOTAL MWh/MONTH)
FOR THE MOST RECENT YEAR**

FirstEnergy System

PART C: LOSSES AND UNACCOUNTED FOR (MWh)

		Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)				
January	2013	209,697	-	209,697
February	2013	127,701	-	127,701
March	2013	311,511	-	311,511
April	2013	158,897	-	158,897
May	2013	224,100	-	224,100
June	2013	210,283	-	210,283
July	2013	169,376	-	169,376
August	2013	206,795	-	206,795
September	2013	371,255	-	371,255
October	2013	322,146	-	322,146
November	2013	287,681	-	287,681
December	2013	417,085	-	417,085

(a) FE2-T5: Part A minus Part B (1)

4901:5-5-04(B)(4) PUCO Form FE-T6 Conditions at Time of Monthly Peak (Megawatts)						
Date Mo/Day/Yr	Hour	Peak MWs	Scheduled Transmission Outages (Y/N)	Unscheduled Transmission Outages (Y/N)	Emergency Operating Procedures	
01/22/13	18	10,360	N	N		
02/20/13	18	9,979	N	N		
03/21/13	6	9,424	N	N		
04/02/13	9	8,863	N	N		
05/30/13	15	11,196	N	N		
06/24/13	15	12,274	N	N		
07/18/13	12	13,141	N	N		
08/29/13	15	11,814	N	N		
09/10/13	14	12,715	N	N		
10/04/13	13	9,165	N	N		
11/25/13	17	9,794	N	N		
12/12/13	18	10,560	N	N		

SECTION II

DISTRIBUTION FORECAST FORMS

4901:5-5-05 (B)(1)(a)
PUCO FORM FE - D1: Electric Utility Service Area Energy Consumption Forecast
(Megawatt Hours/Year) ^d

Ohio Edison Company

	(1)	(2)	(3)	(4)	(5a)	(5b)	(6) (1 + 2 + 3 + 4 + 5a + 5b)	(7)	(8) (6 + 7)
						Energy Efficiency & Demand Response ^e	Total End User Consumption	Losses And Unaccounted For Company	Net Energy For Load ^c
Year	Residential	Commercial	Industrial	Transportation ^a	Other ^b				
-5 2009	8,974,000	6,835,000	6,900,000	-	148,000	-	22,857,000	1,571,000	24,428,000
-4 2010	9,493,000	7,006,000	7,510,000	-	146,000	-	24,155,000	1,756,000	25,911,000
-3 2011	9,512,000	6,726,000	8,272,000	-	146,000	-	24,656,000	1,783,711	26,439,711
-2 2012	9,400,000	6,691,000	8,208,000	-	142,000	-	24,441,000	1,768,157	26,209,157
-1 2013	9,275,000	6,628,000	8,264,000	-	137,000	-	24,304,000	1,765,000	26,069,000
0 2014	9,551,000	6,762,000	8,828,000	-	144,000	(729,000)	24,556,000	1,781,000	26,337,000
1 2015	9,621,000	6,869,000	9,119,000	-	144,000	(920,000)	24,833,000	1,785,000	26,618,000
2 2016	9,748,000	7,001,000	8,880,000	-	141,000	(1,222,000)	24,548,000	1,783,000	26,331,000
3 2017	9,808,000	7,098,000	8,807,000	-	137,000	(1,511,000)	24,339,000	1,775,000	26,114,000
4 2018	9,855,000	7,137,000	8,871,000	-	137,000	(1,796,000)	24,204,000	1,759,000	25,963,000
5 2019	9,940,000	7,215,000	8,913,000	-	136,000	(2,335,000)	23,869,000	1,732,000	25,601,000
6 2020	9,920,000	7,273,000	8,950,000	-	136,000	(2,881,000)	23,398,000	1,693,000	25,091,000
7 2021	9,987,000	7,357,000	8,997,000	-	136,000	(3,424,000)	23,053,000	1,664,000	24,717,000
8 2022	10,073,000	7,447,000	9,050,000	-	134,000	(3,977,000)	22,727,000	1,636,000	24,363,000
9 2023	10,183,000	7,553,000	9,098,000	-	133,000	(4,537,000)	22,430,000	1,611,000	24,041,000
10 2024	10,304,000	7,654,000	9,139,000	-	133,000	(5,120,000)	22,110,000	1,589,000	23,699,000

^a Transportation includes railroads & railways.

^b Other includes street & highway lighting, public authorities and interdepartmental sales.

^c Years 0 through 10 is calculated by applying a loss factor to each rate class then summing the results.

^d A reclassification of customers occurred in 2011. Customers are classified based upon based on customers' rate schedule.

^e Excludes the impact of self-directed mercantile EE programs. Incremental to 2012 benchmark.

4901:5-5-05 (B)(1)(a)

PUCO FORM FE - D1: Electric Utility Service Area Energy Consumption Forecast
(Megawatt Hours/Year) ^d

The Cleveland Electric Illuminating Company

	(1)	(2)	(3)	(4)	(5a)	(5b)	(6) (1 +2+3+4+5a+5b)	(7)	(8) (6 + 7)
						Energy Efficiency & Demand Response ^e	Total End-User Consumption	Losses And Unaccounted For Company	Net Energy For Load
Year	Residential	Commercial	Industrial	Transportation ^a	Other ^b				
-5 2009	5,429,000	4,646,000	7,409,000	-	155,000	-	17,639,000	1,163,000	18,802,000
-4 2010	5,726,000	4,779,000	8,216,000	-	149,000	-	18,870,000	1,231,000	20,101,000
-3 2011	5,710,000	6,774,000	6,284,000	-	148,000	-	18,916,000	1,335,514	20,251,514
-2 2012	5,678,000	6,665,000	6,324,000	-	138,000	-	18,805,000	1,327,677	20,132,677
-1 2013	5,508,000	6,618,000	6,444,000	-	143,000	-	18,713,000	1,406,000	20,119,000
0 2014	5,787,000	6,871,000	6,617,000	-	144,000	(552,000)	18,867,000	1,337,000	20,204,000
1 2015	5,809,000	6,943,000	6,599,000	-	144,000	(661,000)	18,834,000	1,334,000	20,168,000
2 2016	5,856,000	7,044,000	6,480,000	-	144,000	(764,000)	18,760,000	1,332,000	20,092,000
3 2017	5,891,000	7,123,000	6,467,000	-	144,000	(989,000)	18,636,000	1,322,000	19,958,000
4 2018	5,899,000	7,129,000	6,483,000	-	137,000	(1,201,000)	18,447,000	1,312,000	19,759,000
5 2019	5,955,000	7,190,000	6,498,000	-	132,000	(1,629,000)	18,146,000	1,293,000	19,439,000
6 2020	5,931,000	7,211,000	6,509,000	-	132,000	(2,041,000)	17,742,000	1,256,000	18,998,000
7 2021	5,971,000	7,273,000	6,523,000	-	132,000	(2,453,000)	17,446,000	1,229,000	18,675,000
8 2022	6,012,000	7,329,000	6,541,000	-	132,000	(2,874,000)	17,140,000	1,205,000	18,345,000
9 2023	6,080,000	7,405,000	6,561,000	-	132,000	(3,296,000)	16,882,000	1,182,000	18,064,000
10 2024	6,149,000	7,478,000	6,583,000	-	132,000	(3,734,000)	16,608,000	1,156,000	17,764,000

^a Transportation includes railroads & railways.

^b Other includes street & highway lighting, public authorities and interdepartmental sales.

^c Years 0 through 10 is calculated by applying a loss factor to each rate class then summing the results.

^d A reclassification of customers occurred in 2011. Customers are classified based upon based on customers' rate schedule.

^e Excludes the impact of self-directed mercantile EE programs. Incremental to 2012 benchmark.

4901:5-5-05 (B)(1)(a)

PUCO FORM FE - D1: Electric Utility Service Area Energy Consumption Forecast
(Megawatt Hours/Year) ^d

The Toledo Edison Company

	(1)	(2)	(3)	(4)	(5a)	(5b)	(6) (1 + 2 + 3 + 4 + 5a + 5b)	(7)	(8) (6 + 7)
						Energy Efficiency & Demand Response ^e	Total End-User Consumption	Losses And Unaccounted For Company	Net Energy For Load
Year	Residential	Commercial	Industrial	Transportation ^a	Other ^b				
-5 2009	2,405,000	2,584,000	4,466,000	-	48,000	-	9,503,000	551,000	10,054,000
-4 2010	2,588,000	2,680,000	5,014,000	-	51,000	-	10,333,000	624,000	10,957,000
-3 2011	2,596,000	2,039,000	5,750,000	-	51,000	-	10,436,000	584,346	11,020,346
-2 2012	2,569,000	2,018,000	5,743,000	-	51,000	-	10,381,000	581,267	10,962,267
-1 2013	2,496,000	1,975,000	6,006,000	-	51,000	-	10,528,000	547,000	11,075,000
0 2014	2,605,000	2,107,000	6,076,000	-	48,000	(243,000)	10,593,000	598,000	11,191,000
1 2015	2,641,000	2,140,000	6,135,000	-	48,000	(330,000)	10,634,000	591,000	11,225,000
2 2016	2,693,000	2,172,000	6,176,000	-	48,000	(477,000)	10,612,000	591,000	11,203,000
3 2017	2,722,000	2,193,000	6,225,000	-	48,000	(605,000)	10,583,000	590,000	11,173,000
4 2018	2,750,000	2,196,000	6,403,000	-	48,000	(733,000)	10,664,000	587,000	11,251,000
5 2019	2,785,000	2,211,000	6,562,000	-	48,000	(977,000)	10,629,000	578,000	11,207,000
6 2020	2,796,000	2,221,000	6,616,000	-	48,000	(1,219,000)	10,462,000	559,000	11,021,000
7 2021	2,824,000	2,243,000	6,672,000	-	48,000	(1,464,000)	10,323,000	548,000	10,871,000
8 2022	2,860,000	2,260,000	6,733,000	-	48,000	(1,710,000)	10,191,000	538,000	10,729,000
9 2023	2,901,000	2,289,000	6,798,000	-	48,000	(1,964,000)	10,072,000	525,000	10,597,000
10 2024	2,946,000	2,313,000	6,861,000	-	48,000	(2,223,000)	9,945,000	516,000	10,461,000

^a Transportation includes railroads & railways.

^b Other includes street & highway lighting, public authorities and interdepartmental sales.

^c Years 0 through 10 are calculated by applying a loss factor to each rate class then summing the results.

^d A reclassification of customers occurred in 2011. Customers are classified based upon based on customers' rate schedule.

^e Excludes the impact of self-directed mercantile EE programs. Incremental to 2012 benchmark.

4901:5-5-05 (B)(1)(b)

PUCO FORM FE - D1: System Service Area Energy Consumption Forecast
(Megawatt Hours/Year) ^d

Total Ohio

	(1)	(2)	(3)	(4)	(5a)	(5b)	(6) (1+2+3+4+5a+5b)	(7)	(8) (6 + 7)
Year	Residential	Commercial	Industrial	Transportation ^a	Other ^b	Energy Efficiency & Demand Response ^e	Total End User Consumption	Losses And Unaccounted For Company	Net Energy For Load
-5 2009	16,808,000	14,065,000	18,775,000	-	351,000	-	49,999,000	3,285,000	53,284,000
-4 2010	17,807,000	14,465,000	20,740,000	-	346,000	-	53,358,000	3,611,000	56,969,000
-3 2011	17,818,000	15,539,000	20,306,000	-	345,000	-	54,008,000	3,703,571	57,711,571
-2 2012	17,647,000	15,374,000	20,275,000	-	331,000	-	53,627,000	3,677,100	57,304,100
-1 2013	17,279,000	15,221,000	20,714,000	-	331,000	-	53,545,000	3,718,000	57,263,000
0 2014	17,943,000	15,740,000	21,521,000	-	336,000	(1,524,000)	54,016,000	3,716,000	57,732,000
1 2015	18,071,000	15,952,000	21,853,000	-	336,000	(1,911,000)	54,301,000	3,710,000	58,011,000
2 2016	18,297,000	16,217,000	21,536,000	-	333,000	(2,463,000)	53,920,000	3,706,000	57,626,000
3 2017	18,421,000	16,414,000	21,499,000	-	329,000	(3,105,000)	53,558,000	3,687,000	57,245,000
4 2018	18,504,000	16,462,000	21,757,000	-	322,000	(3,730,000)	53,315,000	3,658,000	56,973,000
5 2019	18,680,000	16,616,000	21,973,000	-	316,000	(4,941,000)	52,644,000	3,603,000	56,247,000
6 2020	18,647,000	16,705,000	22,075,000	-	316,000	(6,141,000)	51,602,000	3,508,000	55,110,000
7 2021	18,782,000	16,873,000	22,192,000	-	316,000	(7,341,000)	50,822,000	3,441,000	54,263,000
8 2022	18,945,000	17,036,000	22,324,000	-	314,000	(8,561,000)	50,058,000	3,379,000	53,437,000
9 2023	19,164,000	17,247,000	22,457,000	-	313,000	(9,797,000)	49,384,000	3,318,000	52,702,000
10 2024	19,399,000	17,445,000	22,583,000	-	313,000	(11,077,000)	48,663,000	3,261,000	51,924,000

^a Transportation includes railroads & railways.

^b Other includes street & highway lighting, public authorities and interdepartmental sales.

^c Years 0 through 10 are calculated by applying a loss factor to each rate class then summing the results.

^d A reclassification of customers occurred in 2011. Customers are classified based upon based on customers' rate schedule.

^e Excludes the impact of self-directed mercantile EE programs.

4901:5-5-05 (B)(1)(b)

PUCO FORM FE - D2: System Service Area Energy Consumption Forecast
(Megawatt Hours/Year) ^{c d}

FirstEnergy System

		(1)	(2)	(3)	(4)	(5a)	(5b)	(6) (1+2+3+4+5a+5b)	(7)	(8) (6 + 7)
							Energy Efficiency & Demand Response ^e	Total End User Consumption	Losses And Unaccounted For Company	Net Energy For Load
Year		Residential	Commercial	Industrial	Transportation ^a	Other ^b				
-5	2009	18,442,000	15,432,000	20,004,000	-	357,000	-	54,235,000	3,539,000	57,774,000
-4	2010	19,503,000	15,876,000	22,128,000	-	352,000	-	57,859,000	4,193,000	62,052,000
-3	2011	19,529,000	16,866,000	21,848,000	-	351,000	-	58,594,000	4,020,092	62,614,092
-2	2012	19,315,000	16,708,000	21,731,000	-	337,000	-	58,091,000	3,985,201	62,076,201
-1	2013	18,983,000	16,570,000	22,223,000	-	337,000	-	58,113,000	3,888,000	62,001,000
0	2014	19,620,000	17,083,000	23,117,000	-	348,000	(1,524,000)	58,644,000	4,038,000	62,682,000
1	2015	19,755,000	17,273,000	23,597,000	-	348,000	(1,911,000)	59,062,000	4,033,000	63,095,000
2	2016	19,989,000	17,541,000	23,275,000	-	345,000	(2,463,000)	58,687,000	4,030,000	62,717,000
3	2017	20,120,000	17,747,000	23,228,000	-	341,000	(3,105,000)	58,331,000	4,010,000	62,341,000
4	2018	20,209,000	17,794,000	23,487,000	-	334,000	(3,730,000)	58,094,000	3,983,000	62,077,000
5	2019	20,394,000	17,947,000	23,704,000	-	328,000	(4,941,000)	57,432,000	3,928,000	61,360,000
6	2020	20,353,000	18,032,000	23,806,000	-	328,000	(6,141,000)	56,378,000	3,834,000	60,212,000
7	2021	20,491,000	18,201,000	23,924,000	-	328,000	(7,341,000)	55,603,000	3,766,000	59,369,000
8	2022	20,657,000	18,366,000	24,058,000	-	326,000	(8,561,000)	54,846,000	3,705,000	58,551,000
9	2023	20,881,000	18,579,000	24,193,000	-	325,000	(9,797,000)	54,181,000	3,643,000	57,824,000
10	2024	21,121,000	18,777,000	24,322,000	-	325,000	(11,077,000)	53,468,000	3,585,000	57,053,000

^a Transportation includes railroads & railways.

^b Other includes street & highway lighting, public authorities and interdepartmental sales.

^c These data include energy for Pennsylvania Power as well as the 3 Ohio companies.

^d A reclassification of customers occurred in 2011. Customers are classified based upon the voltage level in which they take their power supply.

^e Excludes the impact of self-directed mercantile EE programs.

4901:5-5-05(B)(2)(a)

PUCO Form FE-D3:

Electric Utility Ohio Seasonal Peak Load Demand Forecast
(Megawatts)

The Ohio Edison Company

		Native Load				Internal Load ^b			
			<u>Demand</u>	<u>Net</u>			<u>Demand</u>	<u>Net</u>	
Year		<u>Summer</u>	<u>Response^c</u>	<u>Summer</u>	<u>Winter^a</u>	<u>Summer</u>	<u>Response</u>	<u>Summer</u>	<u>Winter</u>
-5	2009	4,616	-	4,616	4,023	4,682	-	4,682	4,089
-4	2010	5,069	-	5,069	4,116	5,135	-	5,135	4,182
-3	2011	5,619	-	5,619	4,064	5,679	-	5,679	4,124
-2	2012	5,385	-	5,385	4,071	5,428	-	5,428	4,114
-1	2013	5,189	-	5,189	4,031	5,242	-	5,242	4,084
0	2014	5,274	(65)	5,210	4,018	5,300	(65)	5,236	4,044
1	2015	5,344	(139)	5,206	3,971	5,370	(139)	5,232	3,997
2	2016	5,417	(178)	5,238	3,947	5,443	(178)	5,264	3,973
3	2017	5,460	(208)	5,252	3,900	5,486	(208)	5,278	3,926
4	2018	5,456	(235)	5,221	3,853	5,482	(235)	5,247	3,879
5	2019	5,454	(243)	5,210	3,829	5,480	(243)	5,236	3,855
6	2020	5,457	(243)	5,213	3,808	5,483	(243)	5,239	3,834
7	2021	5,457	(243)	5,214	3,787	5,483	(243)	5,240	3,813
8	2022	5,453	(243)	5,210	3,766	5,479	(243)	5,236	3,792
9	2023	5,447	(243)	5,204	3,748	5,473	(243)	5,230	3,774
10	2024	5,450	(243)	5,207	3,729	5,476	(243)	5,233	3,755

^a Winter load reference is the peak loads which follows the summer peak load.

^b Internal Load equals Native plus Interruptible.

^c Excludes impact of self-directed mercantile DR programs. Incremental to 2012 benchmark.

4901:5-5-05(B)(2)(a)

PUCO Form FE-D3:

Electric Utility Ohio Seasonal Peak Load Demand Forecast
(Megawatts)

The Cleveland Illuminating Company

Native Load					Internal Load ^b			
Year	Summer	<u>Demand</u> <u>Response</u> ^c	<u>Net</u> <u>Summer</u>	<u>Winter</u> ^a	Summer	<u>Demand</u> <u>Response</u>	<u>Net</u> <u>Summer</u>	<u>Winter</u>
-5 2009	3,742	-	3,742	3,188	3,790	-	3,790	3,236
-4 2010	4,035	-	4,035	3,014	4,083	-	4,083	3,062
-3 2011	4,260	-	4,260	2,895	4,307	-	4,307	2,942
-2 2012	4,015	-	4,015	2,927	4,047	-	4,047	2,959
-1 2013	4,011	-	4,011	3,043	4,025	-	4,025	3,057
0 2014	4,020	(20)	4,000	3,030	4,031	(20)	4,011	3,041
1 2015	4,059	(43)	4,015	3,016	4,070	(43)	4,026	3,027
2 2016	4,099	(140)	3,959	2,902	4,110	(140)	3,970	2,913
3 2017	4,124	(153)	3,971	2,975	4,135	(153)	3,982	2,986
4 2018	4,122	(182)	3,940	2,873	4,133	(182)	3,951	2,884
5 2019	4,121	(228)	3,893	2,873	4,132	(228)	3,904	2,884
6 2020	4,122	(228)	3,894	2,875	4,133	(228)	3,905	2,886
7 2021	4,123	(228)	3,895	2,875	4,134	(228)	3,906	2,886
8 2022	4,120	(228)	3,892	2,873	4,131	(228)	3,903	2,884
9 2023	4,118	(228)	3,890	2,874	4,129	(228)	3,901	2,885
10 2024	4,118	(228)	3,890	2,875	4,129	(228)	3,901	2,886

^a Winter load reference is the peak loads which follows the summer peak load.

^b Internal Load equals Native plus Interruptible.

^c Excludes impact of self-directed mercantile DR programs. Incremental to 2012 benchmark.

4901:5-5-05(B)(2)(a)

PrCO Form FE-D3: Electric Utility Ohio Seasonal Peak Load Demand Forecast
(Megawatts)

The Toledo Edison Company

Native Load					Internal Load ^b				
Year	Summer	<u>Demand</u> Response ^c	<u>Net</u> Summer	Winter ^a	Summer	<u>Demand</u> Response	<u>Net</u> Summer	Winter	
-5 2009	1,697	-	1,697	1,456	1,841	-	1,841	1,600	
-4 2010	1,836	-	1,836	1,465	1,980	-	1,980	1,609	
-3 2011	2,017	-	2,017	1,520	2,138	-	2,138	1,641	
-2 2012	2,214	-	2,214	1,448	2,342	-	2,342	1,576	
-1 2013	1,987	-	1,987	1,527	2,121	-	2,121	1,661	
0 2014	1,991	(37)	1,954	1,457	2,085	(37)	2,048	1,551	
1 2015	2,020	(87)	1,932	1,595	2,114	(87)	2,026	1,689	
2 2016	2,049	(71)	1,978	1,624	2,143	(71)	2,072	1,718	
3 2017	2,071	(88)	1,983	1,652	2,165	(88)	2,077	1,746	
4 2018	2,081	(95)	1,986	1,638	2,175	(95)	2,080	1,732	
5 2019	2,092	(79)	2,013	1,672	2,186	(79)	2,107	1,766	
6 2020	2,103	(79)	2,024	1,682	2,197	(79)	2,118	1,776	
7 2021	2,114	(79)	2,036	1,694	2,208	(79)	2,130	1,788	
8 2022	2,124	(79)	2,045	1,703	2,218	(79)	2,139	1,797	
9 2023	2,133	(79)	2,055	1,713	2,227	(79)	2,149	1,807	
10 2024	2,143	(79)	2,065	1,723	2,237	(79)	2,159	1,817	

^a Winter load reference is the peak loads which follows the summer peak load.

^b Internal Load equals Native plus Interruptible.

^c Excludes impact of self-directed mercantile DR programs. Incremental to 2012 benchmark.

4901:5-5-05(B)(2)(a)

PUCO Form FE-D3:

Electric Utility Ohio Seasonal Peak Load Demand Forecast
(Megawatts)

Total Ohio

OH Peak Hist - D & T

		Native Load				Internal Load ^b			
		<u>Demand</u>	<u>Net</u>			<u>Demand</u>			
Year		<u>Summer</u>	<u>Response^c</u>	<u>Summer</u>	<u>Winter^a</u>	<u>Summer</u>	<u>Response</u>	<u>Summer</u>	<u>Winter</u>
-5	2009	10,036	-	10,036	8,594	10,294	-	10,294	8,852
-4	2010	10,907	-	10,907	8,581	11,165	-	11,165	8,839
-3	2011	11,754	-	11,754	8,314	11,982	-	11,982	8,542
-2	2012	11,522	-	11,522	8,394	11,725	-	11,725	8,597
-1	2013	10,961	-	10,961	9,179	11,162	-	11,162	9,380
0	2014	11,180	(122)	11,059	8,436	11,304	(114)	11,190	8,567
1	2015	11,315	(269)	11,046	8,345	11,438	(261)	11,177	8,476
2	2016	11,456	(389)	11,067	8,264	11,582	(384)	11,198	8,395
3	2017	11,551	(448)	11,102	8,227	11,675	(442)	11,233	8,358
4	2018	11,554	(512)	11,042	8,116	11,679	(506)	11,173	8,247
5	2019	11,561	(550)	11,011	8,092	11,687	(545)	11,142	8,223
6	2020	11,574	(550)	11,024	8,073	11,700	(545)	11,155	8,204
7	2021	11,590	(550)	11,040	8,052	11,716	(545)	11,171	8,183
8	2022	11,591	(550)	11,041	8,029	11,717	(545)	11,172	8,160
9	2023	11,594	(550)	11,044	8,011	11,720	(545)	11,175	8,142
10	2024	11,604	(550)	11,053	7,995	11,730	(545)	11,184	8,126

^a Winter load reference is the peak loads which follows the summer peak load.

^b Internal Load equals Native plus Interruptible.

^c Excludes impact of self-directed mercantile DR programs. Incremental to 2012 benchmark.

4901:5-5-05(B)(2)(b)

PUCO Form FE-D4: Electric Utility Ohio Seasonal Peak Load Demand Forecast
(Megawatts)

FirstEnergy System

		Native Load		Internal Load	
	<u>Year</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
-5	2009	10,937	9,472	11,195	9,730
-4	2010	11,905	9,486	12,163	9,744
-3	2011	12,771	8,956	12,999	9,184
-2	2012	12,384	9,167	12,587	9,370
-1	2013	11,870	10,102	12,071	10,303
0	2014	11,968	9,240	12,099	9,371
1	2015	11,968	9,155	12,099	9,286
2	2016	12,003	9,080	12,134	9,211
3	2017	12,050	9,049	12,181	9,180
4	2018	11,993	8,943	12,124	9,074
5	2019	11,962	8,924	12,093	9,055
6	2020	11,978	8,911	12,109	9,042
7	2021	11,997	8,896	12,128	9,027
8	2022	11,999	8,880	12,130	9,011
9	2023	12,004	8,868	12,135	8,999
10	2024	12,016	8,857	12,147	8,988

^a Winter load reference is to peak loads which follow the summer peak load.

4901:5-5-05(B)(3)(a)

PUCO Form FE-D5:

Monthly Net Energy For Load Forecast
(Megawatt-Hours Per Year) ^a

Ohio Edison Company

Monthly Net Energy For Load Forecast		
Year 0-2014	<u>Ohio Service Area</u>	<u>System^b</u>
January*	2,426,000	5,703,000
February*	2,129,000	5,056,000
March*	2,217,000	5,266,000
April	2,011,000	4,815,000
May	2,065,000	4,942,000
June	2,191,000	5,230,000
July	2,414,000	5,763,000
August	2,414,000	5,752,000
September	2,043,000	4,924,000
October	2,047,000	4,934,000
November	2,060,000	4,895,000
December	2,320,000	5,402,000
Year 1-2015		
January	2,470,000	5,767,000
February	2,163,000	5,110,000
March	2,272,000	5,359,000
April	2,053,000	4,880,000
May	2,101,000	4,995,000
June	2,224,000	5,280,000
July	2,423,000	5,767,000
August	2,419,000	5,750,000
September	2,043,000	4,914,000
October	2,049,000	4,932,000
November	2,075,000	4,922,000
December	2,326,000	5,419,000

^a Actual data shall be indicated with an asterisk (*).

^b These data include energy for Pennsylvania Power as well as the 3 Ohio companies.

4901:5-5-05(B)(3)(a)

PUCO Form FE-D5:

Monthly Net Energy For Load Forecast
(Megawatt-Hours Per Year) ^a

The Cleveland Illuminating Company

Monthly Net Energy For Load Forecast		
Year 0-2014	<u>Ohio Service Area</u>	<u>System^b</u>
January*	1,819,000	5,703,000
February*	1,624,000	5,056,000
March*	1,695,000	5,266,000
April	1,552,000	4,815,000
May	1,609,000	4,942,000
June	1,691,000	5,230,000
July	1,867,000	5,763,000
August	1,861,000	5,752,000
September	1,598,000	4,924,000
October	1,609,000	4,934,000
November	1,569,000	4,895,000
December	1,710,000	5,402,000
Year 1-2015		
January	1,828,000	5,767,000
February	1,628,000	5,110,000
March	1,710,000	5,359,000
April	1,559,000	4,880,000
May	1,611,000	4,995,000
June	1,693,000	5,280,000
July	1,851,000	5,767,000
August	1,843,000	5,750,000
September	1,580,000	4,914,000
October	1,594,000	4,932,000
November	1,567,000	4,922,000
December	1,704,000	5,419,000

^a Actual data shall be indicated with an asterisk (*).

^b These data include energy for Pennsylvania Power as well as the 3 Ohio companies.

4901:5-5-05(B)(3)(a)

PUCO Form FE-D5:

Monthly Net Energy For Load Forecast
(Megawatt-Hours Per Year) ^a

The Toledo Edison Company

Monthly Net Energy For Load Forecast		
Year 0-2014	<u>Ohio Service Area</u>	<u>System</u> ^b
January*	991,000	5,703,000
February*	892,000	5,056,000
March*	925,000	5,266,000
April	861,000	4,815,000
May	885,000	4,942,000
June	947,000	5,230,000
July	1,048,000	5,763,000
August	1,043,000	5,752,000
September	909,000	4,924,000
October	887,000	4,934,000
November	871,000	4,895,000
December	932,000	5,402,000
Year 1-2015		
January	993,000	5,767,000
February	893,000	5,110,000
March	931,000	5,359,000
April	866,000	4,880,000
May	888,000	4,995,000
June	952,000	5,280,000
July	1,048,000	5,767,000
August	1,043,000	5,750,000
September	909,000	4,914,000
October	889,000	4,932,000
November	877,000	4,922,000
December	936,000	5,419,000

^a Actual data shall be indicated with an asterisk (*).

^b These data include energy for Pennsylvania Power as well as the 3 Ohio companies.

Monthly Net Energy For Load Forecast
(Megawatt-Hours Per Year) ^a

Total Ohio

Monthly Net Energy For Load Forecast		
Year 0-2014	<u>Ohio Service Area</u>	<u>System^b</u>
January*	5,236,000	5,703,000
February*	4,645,000	5,056,000
March	4,837,000	5,266,000
April	4,424,000	4,815,000
May	4,559,000	4,942,000
June	4,829,000	5,230,000
July	5,329,000	5,763,000
August	5,318,000	5,752,000
September	4,550,000	4,924,000
October	4,543,000	4,934,000
November	4,500,000	4,895,000
December	4,962,000	5,402,000
Year 1-2015		
January	5,291,000	5,767,000
February	4,684,000	5,110,000
March	4,913,000	5,359,000
April	4,478,000	4,880,000
May	4,600,000	4,995,000
June	4,869,000	5,280,000
July	5,322,000	5,767,000
August	5,305,000	5,750,000
September	4,532,000	4,914,000
October	4,532,000	4,932,000
November	4,519,000	4,922,000
December	4,966,000	5,419,000

^a Actual data shall be indicated with an asterisk (*).

^b These data include energy for Pennsylvania Power as well as the 3 Ohio companies.

Monthly Peak Load Forecast
(Megawatts)

Ohio Edison Company

	Monthly Native Load Forecast			Monthly Internal Load Forecast		
	<u>Ohio Service Area</u>	<u>Demand Response^d</u>	<u>Net</u>	<u>System^b</u>	<u>Ohio Service Area</u>	<u>System^b</u>
Year 0-2014						
January*	4,061		4,061	9,228	4,114	9,486
February*	3,900		3,900	8,967	3,953	9,225
March	3,673		3,673	8,524	3,726	8,782
April	3,958		3,958	8,820	4,011	9,078
May	4,218		4,218	9,611	4,271	9,869
June	5,101		5,101	11,577	5,127	11,805
July	5,204		5,204	11,871	5,230	12,099
August	5,210		5,210	11,759	5,236	11,987
September	4,573		4,573	10,513	4,599	10,741
October	3,773		3,773	8,825	3,799	9,053
November	3,613		3,613	8,316	3,639	8,544
December	3,976		3,976	9,111	4,002	9,339
Year 1-2015						
January	4,018		4,018	9,143	4,044	9,371
February	3,858		3,858	8,885	3,884	9,113
March	3,633		3,633	8,445	3,659	8,673
April	3,969		3,969	8,835	3,995	9,063
May	4,232		4,232	9,626	4,258	9,854
June	5,077		5,077	11,572	5,120	11,800
July	5,181		5,181	11,871	5,224	12,099
August	5,189		5,189	11,765	5,232	11,993
September	4,554		4,554	10,524	4,597	10,752
October	3,758		3,758	8,841	3,801	9,069
November	3,543		3,543	8,225	3,586	8,453
December	3,908		3,908	9,023	3,951	9,251

^a Actual data shall be indicated with an asterisk (*).

^b These data include energy for Pennsylvania Power as well as the 3 Ohio companies.

^c Internal Load equals Native plus Interruptible.

^d Excludes impact of self-directed mercantile DR programs. Incremental to 2012 benchmark.

Monthly Peak Load Forecast
(Megawatts) ^a

The Cleveland Illuminating Company

	Monthly Native Load Forecast			Monthly Internal Load Forecast		
	<u>Ohio Service Area</u>	<u>Demand Response^d</u>	<u>Net</u>	<u>System^b</u>	<u>Ohio Service Area</u>	<u>System^b</u>
Year 0-2014						
January*	3,036		3,036	9,228	3,050	9,486
February*	2,983		2,983	8,967	2,997	9,225
March	2,862		2,862	8,524	2,876	8,782
April	2,907		2,907	8,820	2,921	9,078
May	3,280		3,280	9,611	3,294	9,869
June	3,889		3,889	11,577	3,900	11,805
July	4,000		4,000	11,871	4,011	12,099
August	3,979		3,979	11,759	3,990	11,987
September	3,566		3,566	10,513	3,577	10,741
October	3,032		3,032	8,825	3,043	9,053
November	2,808		2,808	8,316	2,819	8,544
December	3,020		3,020	9,111	3,031	9,339
Year 1-2015						
January	3,039		3,039	9,143	3,050	9,371
February	2,986		2,986	8,885	2,997	9,113
March	2,865		2,865	8,445	2,876	8,673
April	2,910		2,910	8,835	2,921	9,063
May	3,283		3,283	9,626	3,294	9,854
June	3,868		3,868	11,572	3,900	11,800
July	3,979		3,979	11,871	4,011	12,099
August	3,958		3,958	11,765	3,990	11,993
September	3,545		3,545	10,524	3,577	10,752
October	3,011		3,011	8,841	3,043	9,069
November	2,787		2,787	8,225	2,819	8,453
December	2,999		2,999	9,023	3,031	9,251

^a Actual data shall be indicated with an asterisk (*).^b These data include energy for Pennsylvania Power as well as the 3 Ohio companies.^c Internal Load equals Native plus Interruptible.^d Excludes impact of self-directed mercantile DR programs. Incremental to 2012 benchmark.

Monthly Peak Load Forecast
(Megawatts)

The Toledo Edison Company

	Monthly Native Load Forecast			Monthly Internal Load Forecast		
	<u>Ohio Service Area</u>	<u>Demand Response^d</u>	<u>Net</u>	<u>System^b</u>	<u>Ohio Service Area</u>	<u>System^b</u>
Year 0-2014						
January*	1,468		1,468	9,228	1,602	9,486
February*	1,444		1,444	8,967	1,578	9,225
March	1,362		1,362	8,524	1,496	8,782
April	1,465		1,465	8,820	1,599	9,078
May	1,579		1,579	9,611	1,713	9,869
June	1,891		1,891	11,577	1,985	11,805
July	1,954		1,954	11,871	2,048	12,099
August	1,908		1,908	11,759	2,002	11,987
September	1,754		1,754	10,513	1,848	10,741
October	1,548		1,548	8,825	1,642	9,053
November	1,331		1,331	8,316	1,425	8,544
December	1,457		1,457	9,111	1,551	9,339
Year 1-2015						
January	1,457		1,457	9,143	1,551	9,371
February	1,435		1,435	8,885	1,529	9,113
March	1,354		1,354	8,445	1,448	8,673
April	1,481		1,481	8,835	1,575	9,063
May	1,595		1,595	9,626	1,689	9,854
June	1,835		1,835	11,572	1,963	11,800
July	1,898		1,898	11,871	2,026	12,099
August	1,853		1,853	11,765	1,981	11,993
September	1,700		1,700	10,524	1,828	10,752
October	1,496		1,496	8,841	1,624	9,069
November	1,256		1,256	8,225	1,384	8,453
December	1,383		1,383	9,023	1,511	9,251

^a Actual data shall be indicated with an asterisk (*).

^b These data include energy for Pennsylvania Power as well as the 3 Ohio companies.

^c Internal Load equals Native plus Interruptible.

^d Excludes impact of self-directed mercantile DR programs. Incremental to 2012 benchmark.

SECTION III

RESOURCE FORECAST FORMS

Monthly Forecast of Electric Utility's Ohio Service Area Peak Load and Resources
Dedicated to Meet Ohio Service Area Peak Load
(Megawatts) ^b

Ohio Edison Company

Current Calendar Year: 2014												
	Jan*	Feb*	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Net Demonstrated Capability	0	0	0	0	0	0	0	0	0	0	0	0
Net Seasonal Capability	0	0	0	0	0	0	0	0	0	0	0	0
Purchases ^a	4,318	4,149	3,911	4,210	4,483	5,384	5,492	5,498	4,829	3,989	3,821	4,203
Sales	0	0	0	0	0	0	0	0	0	0	0	0
Available Capability ^c	4,318	4,149	3,911	4,210	4,483	5,384	5,492	5,498	4,829	3,989	3,821	4,203
Native Load	4,061	3,900	3,673	3,958	4,218	5,101	5,204	5,210	4,573	3,773	3,613	3,976
Available Reserve ^d	257	249	238	252	265	283	288	288	256	216	208	227
Internal Load ^e	4,114	3,953	3,726	4,011	4,271	5,127	5,230	5,236	4,599	3,799	3,639	4,002
Reserve ^{d,f}	204	196	185	199	212	257	262	262	230	190	182	201

Next Calendar Year: 2015												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Net Demonstrated Capability	0	0	0	0	0	0	0	0	0	0	0	0
Net Seasonal Capability	0	0	0	0	0	0	0	0	0	0	0	0
Purchases ^a	4,246	4,078	3,842	4,195	4,471	5,373	5,482	5,491	4,825	3,989	3,763	4,147
Sales	0	0	0	0	0	0	0	0	0	0	0	0
Available Capability ^c	4,246	4,078	3,842	4,195	4,471	5,373	5,482	5,491	4,825	3,989	3,763	4,147
Native Load	4,018	3,858	3,633	3,969	4,232	5,077	5,181	5,189	4,554	3,758	3,543	3,908
Available Reserve ^d	229	221	209	226	239	296	302	302	271	231	220	239
Internal Load ^e	4,044	3,884	3,659	3,995	4,258	5,120	5,224	5,232	4,597	3,801	3,586	3,951
Reserve ^{d,f}	203	195	183	200	213	253	259	259	228	188	177	196

^a Capacity and energy obligations are served through Certified Retail Electric Suppliers or through power supply contracts.

^b Actual data shall be indicated with an asterisk (*).

^c Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales.

^d All of the Companies' native load and internal load are served by Load Serving Entities (LSE), either as a Certified Retail Electric Supplier (CRES) or as suppliers for the Standard Service Offer (SSO). The reserves above are theoretical. The Companies currently are not, nor do they intend to become, an LSE, and therefore do not have any reserves. Reserve requirements are supplied by the LSE.

^e Internal Load equals Native plus Interruptible.

^f Based upon the Unforced Margin w/div as stated in PJM's "Reserve Requirement Study".

4901-5-5-06(A)(6)(a)
PUCO Form FE-R1:

Monthly Forecast of Electric Utility's Ohio Service Area Peak Load and Resources
Dedicated to Meet Ohio Service Area Peak Load
(Megawatts)

The Cleveland Electric Illuminating Company

Current Calendar Year -2014												
	Jan*	Feb*	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Net Demonstrated Capability												
Net Seasonal Capability												
Purchases ^a	3,202	3,146	3,019	3,066	3,457	4,096	4,212	4,190	3,756	3,195	2,960	3,182
Sales	0	0	0	0	0	0	0	0	0	0	0	0
Available Capability ^c	3,202	3,146	3,019	3,066	3,457	4,096	4,212	4,190	3,756	3,195	2,960	3,182
Native Load	3,036	2,983	2,862	2,907	3,280	3,889	4,000	3,979	3,566	3,032	2,808	3,020
Available Reserve ^d	165	163	157	159	177	206	212	211	190	163	152	163
Internal Load ^e	3,050	2,997	2,876	2,921	3,294	3,900	4,011	3,990	3,577	3,043	2,819	3,031
Reserve ^{d,f}	151	149	143	145	163	195	201	200	179	152	141	152

Next Calendar Year -2015												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Net Demonstrated Capability												
Net Seasonal Capability												
Purchases ^a	3,203	3,147	3,020	3,068	3,459	4,093	4,209	4,188	3,754	3,194	2,959	3,181
Sales	0	0	0	0	0	0	0	0	0	0	0	0
Available Capability ^c	3,203	3,147	3,020	3,068	3,459	4,093	4,209	4,188	3,754	3,194	2,959	3,181
Native Load	3,036	2,983	2,862	2,907	3,280	3,889	4,000	3,979	3,566	3,032	2,808	3,020
Available Reserve ^d	167	164	158	160	179	204	210	209	188	162	151	161
Internal Load ^e	3,050	2,997	2,876	2,921	3,294	3,900	4,011	3,990	3,577	3,043	2,819	3,031
Reserve ^{d,f}	153	150	144	146	165	193	199	198	177	151	140	150

^a Capacity and energy obligations are served through Certified Retail Electric Suppliers or through power supply contracts.

^b Actual data shall be indicated with an asterisk (*).

^c Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales.

^d All of the Companies' native load and internal load are served by Load Serving Entities (LSE), either as a Certified Retail Electric Supplier (CRES) or as suppliers for the Standard Service Offer (SSO). The reserves above are theoretical. The Companies currently are not, nor do they intend to become, an LSE, and therefore do not have any reserves. Reserve requirements are supplied by the LSE.

^e Internal Load equals Native plus Interruptible.

^f Based upon the Unforced Margin w/div as stated in PJM's "Reserve Requirement Study (2011)"

Monthly Forecast of Electric Utility's Ohio Service Area Peak Load and Resources
Dedicated to Meet Ohio Service Area Peak Load
(Megawatts)

The Toledo Edison Company

Current Calendar Year -2014												
	Jan*	Feb*	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Net Demonstrated Capability												
Net Seasonal Capability												
Purchases ^a	1,681	1,657	1,570	1,679	1,798	2,085	2,151	2,102	1,940	1,725	1,497	1,629
Sales	0	0	0	0	0	0	0	0	0	0	0	0
Available Capability ^c	1,681	1,657	1,570	1,679	1,798	2,085	2,151	2,102	1,940	1,725	1,497	1,629
Native Load	1,468	1,444	1,362	1,465	1,579	1,891	1,954	1,908	1,754	1,548	1,331	1,457
Available Reserve ^d	213	212	208	213	219	193	197	194	187	176	165	172
Internal Load ^e	1,602	1,578	1,496	1,599	1,713	1,985	2,048	2,002	1,848	1,642	1,425	1,551
Reserve ^{d,f}	79	78	74	79	85	99	103	100	93	82	71	78
Next Calendar Year -2015												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Net Demonstrated Capability												
Net Seasonal Capability												
Purchases ^a	1,629	1,605	1,520	1,653	1,773	2,060	2,127	2,079	1,918	1,704	1,453	1,586
Sales	0	0	0	0	0	0	0	0	0	0	0	0
Available Capability ^c	1,629	1,605	1,520	1,653	1,773	2,060	2,127	2,079	1,918	1,704	1,453	1,586
Native Load	1,457	1,435	1,354	1,481	1,595	1,835	1,898	1,853	1,700	1,496	1,256	1,383
Available Reserve ^d	172	171	167	173	179	225	228	226	218	208	197	203
Internal Load ^e	1,551	1,529	1,448	1,575	1,689	1,963	2,026	1,981	1,828	1,624	1,384	1,511
Reserve ^{d,f}	78	77	73	79	85	97	100	98	90	80	69	75

^a Capacity and energy obligations are served through Certified Retail Electric Suppliers or through power supply contracts.

^b Actual data shall be indicated with an asterisk (*).

^c Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales.

^d All of the Companies' native load and internal load are served by Load Serving Entities (LSE), either as a Certified Retail Electric Supplier (CRES) or as suppliers for the Standard Service Offer (SSO). The reserves above are theoretical. The Companies currently are not, nor do they intend to become, an LSE, and therefore do not have any reserves. Reserve requirements are supplied by the LSE.

^e Internal Load equals Native plus Interruptible.

^f Based upon the Unforced Margin w/div as stated in PJM's "Reserve Requirement Study (2011)"

Monthly Forecast of System Peak Load and Resources Dedicated to Meet System Peak Load
(Megawatts)

FirstEnergy System ^g

Current Calendar Year: 2014												
	Jan*	Feb*	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Net Demonstrated Capability	0	0	0	0	0	0	0	0	0	0	0	0
Net Seasonal Capability	0	0	0	0	0	0	0	0	0	0	0	0
Purchases ^a	9,956	9,683	9,217	9,529	10,359	12,396	12,706	12,588	11,279	9,506	8,972	9,807
Sales	0	0	0	0	0	0	0	0	0	0	0	0
Available Capability ^c	9,956	9,683	9,217	9,529	10,359	12,396	12,706	12,588	11,279	9,506	8,972	9,807
Native Load	9,228	8,967	8,524	8,820	9,611	11,577	11,871	11,759	10,513	8,825	8,316	9,111
Available Reserve ^d	728	716	694	708	748	819	834	829	766	682	656	696
Internal Load ^e	9,486	9,225	8,782	9,078	9,869	11,805	12,099	11,987	10,741	9,053	8,544	9,339
Reserve ^{d,f}	470	458	436	450	490	591	606	601	538	454	428	468

Next Calendar Year: 2015												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Net Demonstrated Capability	0	0	0	0	0	0	0	0	0	0	0	0
Net Seasonal Capability	0	0	0	0	0	0	0	0	0	0	0	0
Purchases ^a	9,840	9,570	9,107	9,517	10,347	12,384	12,697	12,586	11,284	9,518	8,871	9,709
Sales	0	0	0	0	0	0	0	0	0	0	0	0
Available Capability ^c	9,840	9,570	9,107	9,517	10,347	12,384	12,697	12,586	11,284	9,518	8,871	9,709
Native Load	9,143	8,885	8,445	8,835	9,626	11,572	11,871	11,765	10,524	8,841	8,225	9,023
Available Reserve ^d	697	685	663	682	722	812	827	822	760	677	646	686
Internal Load ^e	9,371	9,113	8,673	9,063	9,854	11,800	12,099	11,993	10,752	9,069	8,453	9,251
Reserve ^{d,f}	469	457	435	454	494	584	599	594	532	449	418	458

^a Capacity and energy obligations are served through Certified Retail Electric Suppliers or through power supply contracts.

^b Actual data shall be indicated with an asterisk (*).

^c Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales.

^d All of the Companies' native load and internal load are served by Load Serving Entities (LSE), either as a Certified Retail Electric Supplier (CRES) or as suppliers for the Standard Service Offer (SSO). The reserves above are theoretical. The Companies currently are not, nor do they intend to become, an LSE, and therefore do not have any reserves. Reserve requirements are supplied by the LSE.

^e Internal Load equals Native plus Interruptible.

^f Based upon the Unforced Margin w/div as stated in PJM's "Reserve Requirement Study".

^g These data include energy for Pennsylvania Power as well as the 3 Ohio companies.

4901-5-5-06(A)(6)(c)

PUCO Form FE-R3: Summary of Existing Electric Generation Facilities for the System ^a
(as of 12/31/2009)

Station Name & Location	Unit No.	Type of Units	Date of First On-Line Service	Expected Retirement Date	Generation Summer (MW)	Generation Winter (MW)	Environmental Protection Measures
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^a The companies do not own or operate generation, nor intend to, for the duration of this forecast.

4901-5-5-06(A)(6)(d)(i)

PUCO Form FE-R4: Actual Generating Capability Dedicated to Meet Ohio Peak Load ^a
(as of 12/31/2009)

		Unit Designation	Seasonal
Year/Season	Unit Name	Description	Total

^a The companies do not own or operate generation, nor intend to, for the duration of this forecast.

4901-5-5-06(A)(6)(d)(ii)

PUCO Form FE-R5: Projected Generating Capability Changes To Meet Future Ohio Peak Load ^a

Unit Designation		Capability	Seasonal
Year/Season	Unit Name Description	Changes	Total

^a The companies do not own or operate generation, nor intend to, for the duration of this forecast.

Electric Utility's Actual and Forecast Ohio Peak Load and Resources
Dedicated to Meet Electric Utility's Ohio Peak Load
(Megawatts) - Summer Season

Ohio Edison Company

	(-5) 2009	(-4) 2010	(-3) 2011	(-2) 2012	(-1) 2013	(0) 2014	(1) 2015	(2) 2016
Net Demonstrated Capability	0	0	0	0	0	0	0	0
Net Seasonal Capability	0	0	0	0	0	0	0	0
Purchases ^a	4,933	5,342	5,908	5,684	5,502	5,566	5,636	5,711
Sales	0	0	0	0	0	0	0	0
Available Capability ^c	4,933	5,342	5,908	5,684	5,502	5,566	5,636	5,711
Native Load	4,616	5,069	5,619	5,385	5,189	5,274	5,344	5,417
Available Reserve ^d	316	273	289	298	313	292	292	294
Internal Load ^e	4,682	5,135	5,679	5,428	5,242	5,300	5,370	5,443
Reserve ^{d,f}	250	207	229	255	260	266	266	268
	(3) 2017	(4) 2018	(5) 2019	(6) 2020	(7) 2021	(8) 2022	(9) 2023	(10) 2024
Net Demonstrated Capability	0	0	0	0	0	0	0	0
Net Seasonal Capability	0	0	0	0	0	0	0	0
Purchases ^a	5,757	5,752	5,751	5,754	5,754	5,750	5,744	5,746
Sales	0	0	0	0	0	0	0	0
Available Capability ^c	5,757	5,752	5,751	5,754	5,754	5,750	5,744	5,746
Native Load	5,460	5,456	5,454	5,457	5,457	5,453	5,447	5,450
Available Reserve ^d	297	297	297	297	297	297	296	297
Internal Load ^e	5,486	5,482	5,480	5,483	5,483	5,479	5,473	5,476
Reserve ^{d,f}	271	271	271	271	271	271	270	271

^a Capacity and energy obligations are served through Certified Retail Electric Suppliers or through power supply contracts.

^b Actual data shall be indicated with an asterisk (*).

^c Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales.

^d All of the Companies native load and internal load is served by Load Serving Entities (LSE), either as a Certified Retail Electric Supplier (CRES) or as suppliers for the Standard Service Offer (SSO). The reserves above are theoretical. The Companies currently are not, nor intend to become an LSE, therefore, do not have any reserves. Reserve requirements are supplied by the LSE.

^e Internal Load equals Native plus Interruptible.

^f Based upon the Unforced Margin w/div as stated in PJM's "Reserve Requirement Study".

4901-5-5-06(A)(6)(d)(iii)

PUCO Form FE-R6:

Electric Utility's Actual and Forecast Ohio Peak Load and Resources
Dedicated to Meet Electric Utility's Ohio Peak Load
(Megawatts) - Summer Season

The Cleveland Electric Illuminating Company

	(-5) 2009	(-4) 2010	(-3) 2011	(-2) 2012	(-1) 2013	(0) 2014	(1) 2015	(2) 2016
Net Demonstrated Capability	0	0	0	0	0	0	0	0
Net Seasonal Capability	0	0	0	0	0	0	0	0
Purchases ^a	3,993	4,248	4,481	4,237	4,225	4,233	4,271	4,313
Sales	0	0	0	0	0	0	0	0
Available Capability ^c	3,993	4,248	4,481	4,237	4,225	4,233	4,271	4,313
Native Load	3,742	4,035	4,260	4,015	4,011	4,020	4,059	4,099
Available Reserve ^d	251	213	221	222	214	213	212	214
Internal Load ^e	3,790	4,083	4,307	4,047	4,025	4,031	4,070	4,110
Reserve ^{d,f}	203	165	174	190	200	202	201	203
	(3) 2017	(4) 2018	(5) 2019	(6) 2020	(7) 2021	(8) 2022	(9) 2023	(10) 2024
Net Demonstrated Capability								
Net Seasonal Capability								
Purchases ^a	4,339	4,337	4,336	4,337	4,339	4,335	4,333	4,333
Sales	0	0	0	0	0	0	0	0
Available Capability ^c	4,339	4,337	4,336	4,337	4,339	4,335	4,333	4,333
Native Load	4,124	4,122	4,121	4,122	4,123	4,120	4,118	4,118
Available Reserve ^d	215	215	215	215	215	215	215	215
Internal Load ^e	4,135	4,133	4,132	4,133	4,134	4,131	4,129	4,129
Reserve ^{d,f}	204	204	204	204	204	204	204	204

^a Capacity and energy obligations are served through Certified Retail Electric Suppliers or through power supply contracts.

^b Actual data shall be indicated with an asterisk (*).

^c Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales.

^d All of the Companies native load and internal load is served by Load Serving Entities (LSE), either as a Certified Retail Electric Supplier (CRES) or as suppliers for the Standard Service Offer (SSO). The reserves above are theoretical. The Companies currently are not, nor intend to become an LSE, therefore, do not

^e Internal Load equals Native plus Interruptible.

^f Based upon the Unforced Margin w/div as stated in PJM's "Reserve Requirement Study (2012)".

Electric Utility's Actual and Forecast Ohio Peak Load and Resources
Dedicated to Meet Electric Utility's Ohio Peak Load
(Megawatts) - Summer Season

The Toledo Edison Company

	(-5) 2009	(-4) 2010	(-3) 2011	(-2) 2012	(-1) 2013	(0) 2014	(1) 2015	(2) 2016
Net Demonstrated Capability	0	0	0	0	0	0	0	0
Net Seasonal Capability	0	0	0	0	0	0	0	0
Purchases ^a	1,940	2,060	2,224	2,452	2,226	2,190	2,218	2,248
Sales	0	0	0	0	0	0	0	0
Available Capability ^c	1,940	2,060	2,224	2,452	2,226	2,190	2,218	2,248
Native Load	1,697	1,836	2,017	2,214	1,987	1,991	2,020	2,049
Available Reserve ^d	243	224	207	238	239	198	199	200
Internal Load ^e	1,841	1,980	2,138	2,342	2,121	2,085	2,114	2,143
Reserve ^{d,f}	99	80	86	110	105	104	105	106
	(3) 2017	(4) 2018	(5) 2019	(6) 2020	(7) 2021	(8) 2022	(9) 2023	(10) 2024
Net Demonstrated Capability	0	0	0	0	0	0	0	0
Net Seasonal Capability	0	0	0	0	0	0	0	0
Purchases ^a	2,272	2,282	2,294	2,306	2,318	2,327	2,337	2,348
Sales	0	0	0	0	0	0	0	0
Available Capability ^c	2,272	2,282	2,294	2,306	2,318	2,327	2,337	2,348
Native Load	2,071	2,081	2,092	2,103	2,114	2,124	2,133	2,143
Available Reserve ^d	201	201	202	203	203	204	204	205
Internal Load ^e	2,165	2,175	2,186	2,197	2,208	2,218	2,227	2,237
Reserve ^{d,f}	107	107	108	109	109	110	110	111

^a Capacity and energy obligations are served through Certified Retail Electric Suppliers or through power supply contracts.

^b Actual data shall be indicated with an asterisk (*).

^c Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales.

^d All of the Companies native load and internal load is served by Load Serving Entities (LSE), either as a Certified Retail Electric Supplier (CRES) or as suppliers for the Standard Service Offer (SSO). The reserves above are theoretical. The Companies currently are not, nor intend to become an LSE, therefore, do not have any reserves. Reserve requirements are supplied by the LSE.

^e Internal Load equals Native plus Interruptible.

^f Based upon the Unforced Margin w/div as stated in PJM's "Reserve Requirement Study (2012)".

Actual and Forecast System Peak Load and Resources Dedicated to Meet System Peak Load
(Megawatts) - Summer Season

FirstEnergy System

	(-5) 2009	(-4) 2010	(-3) 2011	(-2) 2012	(-1) 2013	(0) 2014	(1) 2015	(2) 2016
Net Demonstrated Capability	0	0	0	0	0	0	0	0
Net Seasonal Capability	0	0	0	0	0	0	0	0
Purchases ^a	11,536	12,396	13,296	12,976	12,469	12,575	12,566	12,602
Sales	0	0	0	0	0	0	0	0
Available Capability ^c	11,536	12,396	13,296	12,976	12,469	12,575	12,566	12,602
Native Load	10,937	11,905	12,771	12,384	11,870	11,968	11,968	12,003
Available Reserve ^d	599	491	525	592	599	606	599	598
Internal Load ^e	11,195	12,163	12,999	12,587	12,071	12,099	12,099	12,134
Reserve ^{d,f}	599	491	525	592	599	606	599	598
	(3) 2017	(4) 2018	(5) 2019	(6) 2020	(7) 2021	(8) 2022	(9) 2023	(10) 2024
Net Demonstrated Capability	0	0	0	0	0	0	0	0
Net Seasonal Capability	0	0	0	0	0	0	0	0
Purchases ^a	12,652	12,592	12,560	12,576	12,596	12,598	12,603	12,616
Sales	0	0	0	0	0	0	0	0
Available Capability ^c	12,652	12,592	12,560	12,576	12,596	12,598	12,603	12,616
Native Load	12,050	11,993	11,962	11,978	11,997	11,999	12,004	12,016
Available Reserve ^d	602	599	597	598	599	599	599	600
Internal Load ^e	12,181	12,124	12,093	12,109	12,128	12,130	12,135	12,147
Reserve ^{d,f}	602	599	597	598	599	599	599	600

^a Capacity and energy obligations are served through Certified Retail Electric Suppliers or through power supply contracts.

^b Actual data shall be indicated with an asterisk (*).

^c Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales.

^d All of the Companies native load and internal load is served by Load Serving Entities (LSE), either as a Certified Retail Electric Supplier (CRES) or as suppliers for the Standard Service Offer (SSO). The reserves above are theoretical. The Companies currently are not, nor intend to become an LSE, therefore, do not have any reserves. Reserve requirements are supplied by the LSE.

^e Internal Load equals Native plus Interruptible.

^f Based upon the Unforced Margin w/div as stated in PJM's "Reserve Requirement Study".

^g These data include energy for Pennsylvania Power as well as the 3 Ohio companies.

4901-5-5-06(A)(6)(d)(v)

PUCO Form FE-R8:

Electric Utility's Actual and Forecast Ohio Peak Load and Resources
Dedicated to Meet Electric Utility's Ohio Peak Load
(Megawatts) - Winter Season

Ohio Edison Company

	(-5) 2009	(-4) 2010	(-3) 2011	(-2) 2012	(-1) 2013	(0) 2014	(1) 2015	(2) 2016
Net Demonstrated Capability	0	0	0	0	0	0	0	0
Net Seasonal Capability	0	0	0	0	0	0	0	0
Purchases ^a	4,308	4,406	4,344	4,334	4,286	4,244	4,197	4,169
Sales	0	0	0	0	0	0	0	0
Available Capability ^c	4,308	4,406	4,344	4,334	4,286	4,244	4,197	4,169
Native Load	4,023	4,116	4,064	4,071	4,031	4,018	3,971	3,947
Available Reserve ^d	285	290	281	263	256	227	226	223
Internal Load ^e	4,089	4,182	4,124	4,114	4,084	4,044	3,997	3,973
Reserve ^{d,f}	219	224	221	220	203	201	200	197

	(3) 2017	(4) 2018	(5) 2019	(6) 2020	(7) 2021	(8) 2022	(9) 2023	(10) 2024
Net Demonstrated Capability	0	0	0	0	0	0	0	0
Net Seasonal Capability	0	0	0	0	0	0	0	0
Purchases ^a	4,119	4,070	4,045	4,023	4,001	3,979	3,960	3,940
Sales	0	0	0	0	0	0	0	0
Available Capability ^c	4,119	4,070	4,045	4,023	4,001	3,979	3,960	3,940
Native Load	3,900	3,853	3,829	3,808	3,787	3,766	3,748	3,729
Available Reserve ^d	220	217	216	215	214	213	212	211
Internal Load ^e	3,926	3,879	3,855	3,834	3,813	3,792	3,774	3,755
Reserve ^{d,f}	194	191	190	189	188	187	186	185

^a Capacity and energy obligations are served through Certified Retail Electric Suppliers or through power supply contracts.

^b Actual data shall be indicated with an asterisk (*).

^c Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales.

^d All of the Companies' native load and internal load is served by Load Serving Entities (LSE), either as a Certified Retail Electric Supplier (CRES) or as suppliers for the Standard Service Offer (SSO). The reserves above are theoretical. The Companies currently are not, nor intend to become an LSE, therefore, do not have any reserves. Reserve requirements are supplied by the LSE.

^e Internal Load equals Native plus Interruptible.

^f Based upon the Unforced Margin w/div as stated in PJM's "Reserve Requirement Study".

4901-5-5-06(A)(6)(d)(v)

PUCO Form FE-R8:

Electric Utility's Actual and Forecast Ohio Peak Load and Resources

Dedicated to Meet Electric Utility's Ohio Peak Load

(Megawatts) - Winter Season

The Cleveland Electric Illuminating Company

	(-5) 2009	(-4) 2010	(-3) 2011	(-2) 2012	(-1) 2013	(0) 2014	(1) 2015	(2) 2016
Net Demonstrated Capability	0	0	0	0	0	0	0	0
Net Seasonal Capability	0	0	0	0	0	0	0	0
Purchases ^a	3,409	3,226	3,099	3,117	3,221	3,192	3,179	3,057
Sales	0	0	0	0	0	0	0	0
Available Capability ^c	3,409	3,226	3,099	3,117	3,221	3,192	3,179	3,057
Native Load	3,188	3,014	2,895	2,927	3,043	3,030	3,016	2,902
Available Reserve ^d	221	212	204	190	178	162	163	155
Internal Load ^e	3,236	3,062	2,942	2,959	3,057	3,041	3,027	2,913
Reserve ^{d,f}	173	164	157	158	164	151	152	144
	(3) 2017	(4) 2018	(5) 2019	(6) 2020	(7) 2021	(8) 2022	(9) 2023	(10) 2024
Net Demonstrated Capability	0	0	0	0	0	0	0	0
Net Seasonal Capability	0	0	0	0	0	0	0	0
Purchases ^a	3,133	3,026	3,026	3,028	3,028	3,027	3,027	3,028
Sales	0	0	0	0	0	0	0	0
Available Capability ^c	3,133	3,026	3,026	3,028	3,028	3,027	3,027	3,028
Native Load	2,975	2,873	2,873	2,875	2,875	2,873	2,874	2,875
Available Reserve ^d	158	153	153	153	153	153	153	153
Internal Load ^e	2,986	2,884	2,884	2,886	2,886	2,884	2,885	2,886
Reserve ^{d,f}	147	142	142	142	142	142	142	142

^a Capacity and energy obligations are served through Certified Retail Electric Suppliers or through power supply contracts.

^b Actual data shall be indicated with an asterisk (*).

^c Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales.

^d All of the Companies' native load and internal load is served by Load Serving Entities (LSE), either as a Certified Retail Electric Supplier (CRES) or as suppliers for the Standard Service Offer (SSO). The reserves above are theoretical. The Companies currently are not, nor intend to become an LSE, therefore, do not have any reserves. Reserve requirements are supplied by the LSE.

^e Internal Load equals Native plus Interruptible.

^f Based upon the Unforced Margin w/div as stated in PJM's "Reserve Requirement Study (2012)".

Electric Utility's Actual and Forecast Ohio Peak Load and Resources
Dedicated to Meet Electric Utility's Ohio Peak Load
(Megawatts) - Winter Season

The Toledo Edison Company

	(-5) 2009	(-4) 2010	(-3) 2011	(-2) 2012	(-1) 2013	(0) 2014	(1) 2015	(2) 2016
Net Demonstrated Capability	0	0	0	0	0	0	0	0
Net Seasonal Capability	0	0	0	0	0	0	0	0
Purchases ^a	1,686	1,695	1,728	1,660	1,749	1,628	1,773	1,803
Sales	0	0	0	0	0	0	0	0
Available Capability ^c	1,686	1,695	1,728	1,660	1,749	1,628	1,773	1,803
Native Load	1,456	1,465	1,520	1,448	1,527	1,457	1,595	1,624
Available Reserve ^d	230	230	209	212	223	171	179	179
Internal Load ^e	1,600	1,609	1,641	1,576	1,661	1,551	1,689	1,718
Reserve ^{d,f}	86	86	88	84	89	77	85	85
	(3) 2017	(4) 2018	(5) 2019	(6) 2020	(7) 2021	(8) 2022	(9) 2023	(10) 2024
Net Demonstrated Capability	0	0	0	0	0	0	0	0
Net Seasonal Capability	0	0	0	0	0	0	0	0
Purchases ^a	1,833	1,817	1,853	1,864	1,876	1,886	1,896	1,907
Sales	0	0	0	0	0	0	0	0
Available Capability ^c	1,833	1,817	1,853	1,864	1,876	1,886	1,896	1,907
Native Load	1,652	1,638	1,672	1,682	1,694	1,703	1,713	1,723
Available Reserve ^d	180	179	181	182	182	183	183	184
Internal Load ^e	1,746	1,732	1,766	1,776	1,788	1,797	1,807	1,817
Reserve ^{d,f}	86	85	87	88	88	89	89	90

^a Capacity and energy obligations are served through Certified Retail Electric Suppliers or through power supply contracts.

^b Actual data shall be indicated with an asterisk (*).

^c Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales.

^d All of the Companies' native load and internal load is served by Load Serving Entities (LSE), either as a Certified Retail Electric Supplier (CRES) or as suppliers for the Standard Service Offer (SSO). The reserves above are theoretical. The Companies currently are not, nor intend to become an LSE, therefore, do not have any reserves. Reserve requirements are supplied by the LSE.

^e Internal Load equals Native plus Interruptible.

^f Based upon the Unforced Margin w/div as stated in PJM's "Reserve Requirement Study (2012)".

4901-5-5-06(A)(6)(d)(vi)

PUCO Form FE-R9:

Actual and Forecast System Peak Load and Resources Dedicated to Meet System Peak Load
(Megawatts) - Winter Season

FirstEnergy System ^g

	(-5)	(-4)	(-3)	(-2)	(-1)	(0)	(1)	(2)
	2009	2010	2011	2012	2013	2014	2015	2016
Net Demonstrated Capability								
Net Seasonal Capability								
Purchases ^a	10,250	10,265	9,676	9,871	10,814	9,835	9,751	9,667
Sales								
Available Capability ^c	10,250	10,265	9,676	9,871	10,814	9,835	9,751	9,667
Native Load	9,472	9,486	8,956	9,167	10,102	9,240	9,155	9,080
Available Reserve ^d	779	779	719	704	712	596	596	587
Internal Load ^e	9,730	9,744	9,184	9,370	10,303	9,371	9,286	9,211
Reserve ^{d,f}	521	521	491	501	511	465	465	456
	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	2017	2018	2019	2020	2021	2022	2023	2024
Net Demonstrated Capability								
Net Seasonal Capability								
Purchases ^a	9,632	9,521	9,501	9,488	9,472	9,455	9,442	9,431
Sales								
Available Capability ^c	9,632	9,521	9,501	9,488	9,472	9,455	9,442	9,431
Native Load	9,049	8,943	8,924	8,911	8,896	8,880	8,868	8,857
Available Reserve ^d	584	578	577	577	576	575	575	574
Internal Load ^e	9,180	9,074	9,055	9,042	9,027	9,011	8,999	8,988
Reserve ^{d,f}	453	447	446	446	445	444	444	443

^a Capacity and energy obligations are served through Certified Retail Electric Suppliers or through power supply contracts.

^b Actual data shall be indicated with an asterisk (*).

^c Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales.

^d All of the Companies' native load and internal load is served by Load Serving Entities (LSE), either as a Certified Retail Electric Supplier (CRES) or as suppliers for the Standard Service Offer (SSO). The reserves above are theoretical. The Companies currently are not, nor intend to become an LSE, therefore, do not have any reserves. Reserve requirements are supplied by the LSE.

^e Internal Load equals Native plus Interruptible.

^f Based upon the Unforced Margin w/div as stated in PJM's "Reserve Requirement Study".

^g These data include energy for Pennsylvania Power as well as the 3 Ohio companies.

4901-5-5-06(A)(6)(e)

PUCO Form FE-R10: Specifications of Planned Electric Generation Facilities ^a

1. Facility Name
2. Facility Location
3. Facility Type
4. Anticipated Capability
5. Anticipated Capital Cost
6. Application Timing
7. Construction Timing
8. Planned Pollution Control Measures
9. Fuel
10. Miscellaneous

^a The companies do not own or operate generation, nor intend to, for the duration of this forecast.

APPENDIX LIBRARIES

Ashland County: Ashland County District Library 224 Claremont Avenue Ashland, OH 44805	Fayette County: Carnegie Public Library 127 S. North Street Washington C.H., OH 43160
Ashtabula County: Ashtabula County District Library 335 W. 44th Street Ashtabula, OH 44004	Franklin County: Columbus Metropolitan Library Attn: N. Friday, Biography, History & Travel Division 96 S. Grant Avenue Columbus, OH 43215
Carroll County: Carroll County District Library 70 Second St NE Carrollton, OH 44615	Fulton County: Delta Public Library 402 Main Street Delta, OH 43515
Champaign County: Champaign County Library 1060 Scioto Street Urbana, OH 43078	Geauga County: Geauga County Public Library 12701 Ravenwood Drive Chardon, OH 44024
Clark County: Clark County Public Library 201 S. Fountain Avenue – PO Box 1080 Springfield, OH 45506	Greene County: Hallie Q. Brown Memorial Library Central State University 1400 Brush Row Road, Box # 1006 Wilberforce, OH 45384
Columbiana County: Carnegie Public Library 219 E. Fourth Street East Liverpool, OH 43920	Greene County: Greene County District Library 76 East Market Street, POB 520 Xenia, OH 45385
Columbiana County: Lepper Library 303 E. Lincoln Way Lisbon, OH 44432	Henry County: Napoleon Public Library 310 W. Clinton Street Napoleon, OH 43545
Crawford County: Bucyrus Public Library 200 E. Mansfield Bucyrus, OH 44820	Holmes County: Holmes County District Library 3102 Glen Drive Millersburg, OH 44654
Cuyahoga County: Cleveland Public Library Reference Division 325 Superior Avenue, N.E. Cleveland, OH 44114	Huron County: Willard Memorial Library 6 W. Emerald Street Willard, OH 44890
Cuyahoga County: Cuyahoga County Public Library Maple Heights Regional 5225 Library Lane Maple Heights, OH 44137	Knox County: Mt. Vernon Public Library 201 N. Mulberry Street Mt. Vernon, OH 43050
Defiance County: Defiance Public Library 320 Fort Street Defiance, OH 43512	Lake County: Morley Library 184 Phelps Street Painesville, OH 44077
Delaware County: Delaware County District Library 84 E. Winter Street Delaware, OH 43015	Lorain County: Lorain Public Library 351 Sixth Street Lorain, OH 44052
Erie County: Sandusky Library 114 W. Adams Street Sandusky, OH 44870	Lorain County: Oberlin College Library Reference Division 148 W. College Street Oberlin, OH 44074
Erie County: Huron Public Library 333 Williams Street Huron, OH 44839	Lorain County: Elyria Public Library 320 Washington Avenue Elyria, OH 44035

Lucas County: Toledo-Lucas County Public Library Reference Division 325 Michigan Street Toledo, OH 43604	Richland County: Mansfield/Richfield Public Library 43 W. Third Street Mansfield, OH 44902
Lucas County: William S. Carlson Library University of Toledo Reference Division 2801 West Bancroft Street	Sandusky County: Birchard Public Library 423 Croghan Street Fremont, OH 43420
Madison County: London Public Library 20 E. First Street London, OH 43140	Seneca County: Tiffin-Seneca Public Library 77 Jefferson Street Tiffin, OH 44883
Madison County: Hurt/Battelle Memorial Library 270 Lilly Chapel Road West Jefferson, OH 43162	Stark County: Stark County District Library 715 Market Ave., N. Canton, OH 44702
Mahoning County: Public Library of Youngstown Reference Division 305 Wick Avenue Youngstown, OH 44503	Summit County: Akron-Summit County Public Library 60 South High Street Akron, OH 44326
Marion County: Marion Public Library 445 E. Church Street Marion, OH 43302	Trumbull County: Warren-Trumbull County Public Library 444 Mahoning Avenue, N.W. Warren, OH 44483
Medina County: Troy- Miami Public Library 416 W Main St Troy, OH 44256	Tuscarawas County: Tuscarawas County Public Library 121 Fair Avenue., N.W. New Philadelphia, OH 44663
Miami County: Medina County District Library 210 S. Broadway Medina, OH 44256	Union County: Marysville Public Library 231 S. Plum Street Marysville, OH 43040
Morrow County: Mt. Gilead Free Public Library 41 E. High Street Mt. Gilead, OH 43338	Wayne County: Wayne County Public Library 304 N. Market Street Wooster, OH 44691
Ottawa County: Ida Rupp Public Library 310 Madison Street Port Clinton, OH 43452	Williams County: Williams County Public Library 107 E. High Street Bryan, OH 43506
Portage County: Portage County District Library 10482 South Street Garrettsville, OH 44231	Wood County: Wood County District Public Library 251 N. Main Street Bowling Green, OH 43402
Portage County: Kent State University Library Serials Department 1 Eastway Drive, P.O. Box 5190 Kent, OH 44242	Wood County: William T. Jerome Library Bowling Green State University Documents Librarian Bowling Green, OH 43403
Putnam County: Putnam County District Library Educational Service Center 124 Putnam Parkway Ottawa, OH 45875	Wyandot County: Upper Sandusky Community Library 301 N. Sandusky Avenue Upper Sandusky, OH 43351

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Case No(s). 14-0625-EL-FOR

Summary: Report for Ohio Edison Company, The Cleveland Electric Illuminating Company, The Toledo Edison Company, and American Transmission Systems, Inc. 2014 Electric Long-Term Forecast Report electronically filed by Ms. Tamera J Singleton on behalf of The Cleveland Electric Illuminating Company and Ohio Edison Company and The Toledo Edison Company and American Transmission Systems Incorporated and Mr. William R. Ridmann