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April 14, 2014

Ms. Barcy F. McNeal, Secretary  
Public Utilities Commission of Ohio  
180 E. Broad St., 11th Floor  
Columbus, OH 43215-3793

Re: Case No. 14-611-EL-ACP  
NextEra Energy Services Ohio, LLC  
Public Version of Annual Energy Resources Report for Calendar Year 2013

Dear Ms. McNeal:

On behalf of NextEra Energy Services Ohio, LLC, I am submitting a public version of its Annual Energy Resources Report for Calendar Year 2013. This report contains confidential and proprietary information and portions of it have been redacted. A motion for protective order is also being filed today and three copies of the confidential version are being submitted under seal.

In its October 23, 2013 Opinion and Order in Case Nos. 11-2363-EL-ACP and 12-1285-EL-ACP, the Commission adopted a Stipulation signed by the Staff and NextEra which was filed on August 23, 2013.

The Stipulation provided that as an alternative to assigning a compliance payment for the 2011 compliance year, the Commission should require that the shortfalls detailed on Exhibit 1 to the 2011 Staff Report in Case No. 12-1285 be rolled forward to the 2013 compliance year. The Stipulation also provided that NextEra would be precluded from raising the cost provision contained in Section 4928.64(C)(3), Revised Code as pertaining to its adjusted AEPS obligations for the 2013 compliance year. The Stipulation also provided that REC's and S-REC's retired by the GATS reserve subaccount for the 2013 compliance year should first be applied to the specific 2010 and 2011 compliance shortfalls. A failure to retire an adequate volume of REC's and S-REC's to address prior deficiencies would result in the imposition of the appropriate proportion of compliance payments as detailed in the 2011 Staff Report in Case No. 12-1285.

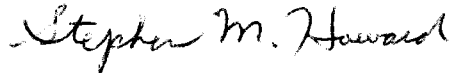
The Commission adopted the Stipulation and directed NextEra to take all necessary steps to carry out the terms of the Stipulation and the Commission's Opinion and

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Order. NextEra Energy Services Ohio, LLC submits that its 2013 Annual Energy Resources Report for Calendar Year 2013 complies with and is consistent with the Commission's October 23, 2013 Opinion and Order in Case Nos. 11-2363-EL-ACP and 12-1285-EL-ACP.

Thank you in advance for your consideration.

Sincerely yours,

A handwritten signature in black ink that reads "Stephen M. Howard". The signature is written in a cursive, flowing style.

Stephen M. Howard  
Attorneys for NextEra Energy Services Ohio, LLC

SMH/jaw

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER  
ALTERNATIVE ENERGY ANNUAL STATUS REPORT FOR CALENDAR YEAR 2013

NextEra Energy Services Ohio, LLC (hereinafter "NextEra Energy Services") in accordance with Sections 4928.64 and 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Alternative Energy Annual Status Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

1. Determination that an Alternative Energy Resource Report is Required (check one)

- ☒ During calendar year 2013 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
- ☐ During calendar year 2013 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

2. Determination of the sales baseline for 2013

- a. During the past three calendar years the CRES made retail sales of generation in the amounts shown below:

2010 MWh	418,471
2011 MWh	356,927
2012 MWh	205,460

- b. The average annual sales of the active years listed above (sum of the active years' MWh / number of active years hereinafter "Baseline Sales")

326,953

- c. If conditions exist that merit an adjustment to the Baseline Sales please list the adjusted Baseline Sales and attach as an exhibit to this AER a full explanation of the reason(s) for the adjustment(s).

NA

- d. If the CRES was not active during calendar years 2010, 2011 and 2012 but did make sales during calendar year 2013, please project the amount of retail electric generation sales anticipated for the whole of calendar year 2013 as would have been projected on the first day retail generation sales were made in Ohio.

NA

3. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND OBTAINED FOR 2013				
Types	(A) No. of RECs Required	(B) No. of RECs Obtained	(C) Registry	(D) No. of RECs Sited in OH
Solar	294	294	PJM EIS	226
Non Solar	6,245	6,245	PJM EIS	3,123
Total	6,539	6,539	PJM EIS	3,349

- a. Column A above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2013. The determinations were calculated by multiplying the:

<input checked="" type="checkbox"/>	Baseline Sales
<input type="checkbox"/>	Adjusted Baseline Sales
<input type="checkbox"/>	Projected Sales

by 9 hundredths of one per cent (.09%) for Solar RECs, by one and 91 hundredths percent (1.91%) for Non-Solar RECs, and two percent (2.0%) for total RECS. Total RECs include both Solar and Non Solar RECs.

- b. The CRES states that it has obtained in accordance with the Commission's Rules the number of Solar and Non Solar RECs listed in column B above for 2013.

Approved registry being used by the CRES: PJM generation attributes tracking system

- c. The CRES states that of the RECs it has obtained for 2013 the number listed in column D represents the RECs with generation facilities sited within the state of Ohio.

CRES states that it has

<input type="checkbox"/>	Received a force majeure determination for solar RECs
<input type="checkbox"/>	Sought but has yet to receive a ruling on a force majeure determination for Solar RECs
<input checked="" type="checkbox"/>	Did not seek and did not receive a force majeure determination for solar RECs

4. Compliance (check one)

<input checked="" type="checkbox"/>	CRES states that it has obtained the required number of Solar RECs and total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
<input type="checkbox"/>	CRES states that it has obtained the required number of Solar RECs and total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
<input type="checkbox"/>	CRES states that it is not in compliance with number of Solar RECs or total RECs required for 2013.

5. Ten Year Forecast

a. Ten Year Forecast of Solar and Non-Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

10 Year Forecast of Solar and Non-Solar RECs				
Year	Estimated Sales	Estimated Solar	Estimated Non-Solar	Estimated Total RECs

b. Supply Portfolio projection

NextEra Energy Services will continue to purchase its power through the wholesale market.

c. Methodology used to evaluate compliance

NextEra Energy Services will consider economical options for compliance as more viable options are introduced, but will continue to meet its obligations through the purchase of RECs until such time.

d. Comments on any perceived impediment(s) to achieving compliance with the solar and non-solar REC requirements, as well as any discussion addressing such impediments.

Determination of the number of Solar and Total Renewable Energy Credits (RECs)  
Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND OBTAINED FOR Case No. 11-2363-EL-ACP and Case No. 12-1285-EL-ACP				
Types	(A) No. of RECs Required	(B) No. of RECs Obtained	(C) Registry	(D) No. of RECs Sited in OH
Solar	412	412	PJM EIS	412
Non Solar	11,556	11,556	PJM EIS	2,944
Total	11,968	11,968	PJM EIS	3,356

NextEra Energy Services does not anticipate any substantial impediments to achieving compliance with regards to meeting its solar and non-solar REC obligations.

I, Aundrea Williams, am the duly authorized representative of NextEra Energy Services, and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Annual Status Report for Calendar Year 2013, including any exhibits and attachments, are true, accurate and complete.

A handwritten signature in cursive script, appearing to read "Aundrea Williams", written over a horizontal line.

Signature

Aundrea Williams  
Vice President, Regulatory Affairs  
NextEra Energy Services Ohio, LLC

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**4/14/2014 11:28:21 AM**

**in**

**Case No(s). 14-0611-EL-ACP**

Summary: Report Public Version of Annual Energy Resources Report for Calendar Year 2013  
electronically filed by Mr. Stephen M Howard on behalf of NextEra Energy Services Ohio, LLC