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April 1, 2014

Betty McCauley
Public Utilities Commission of Ohio
Docketing - 11th Floor
180 East Broad Street
Columbus, OH 43215

Re: Case No. 14-209-GA-GCR

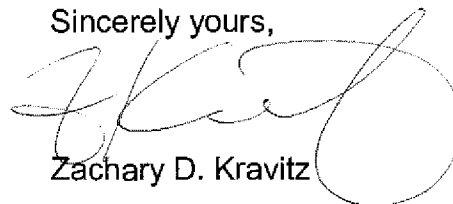
Dear Ms. McCauley:

Northeast Ohio Natural Gas Corporation ("Northeast Ohio") herein submits the following:

1. For filing in Case No. 14-209-GA-GCR, the GCR calculation rates to be effective for billing purposes on April 1, 2014.

Thank you for your attention in this matter.

Sincerely yours,



Zachary D. Kravitz

ZDK
Attachments

31541396.1

**NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT**

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2014

EXPECTED GAS COST (EGC)	\$5.7627 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	0.5138 /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$6.2765 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 4/1/14-4/30/14	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 14,404,114.00
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$14,404,114
TOTAL ANNUAL SALES	2,499,564 MCF
EXPECTED GAS COST (EGC) RATE	\$5.7627

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS


CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0602 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0054 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.1510 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.2972 /MCF
ACTUAL ADJUSTMENT (AA)	\$0.5138 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: _____

4/1/14

BY: _____


Donald R. Whiteman, Corporate Controller

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED FEBRUARY 28, 2014

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				TOTAL
PRIMARY GAS SUPPLIERS	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
GAS COST RECOVERY RATE EFFECTIVE DATES: APRIL 1, 2014					
BP		\$ 1,718,044.11			\$ 1,718,044.11
CONSTELLATION NEW ENERGY		\$ 4,555,414.67			\$ 4,555,414.67
SEQUENT ENERGY MANAGEMENT		\$ 4,689,453.95			\$ 4,689,453.95
JOHN D. OIL & GAS		\$ 570,939.53			\$ 570,939.53
GREAT PLAINS EXPLORATION		\$ 53,832.94			\$ 53,832.94
JOHN D. RESOURCES		\$ 13,984.42			\$ 13,984.42
OSAIR		\$ 86,080.84			\$ 86,080.84
DOMINION EAST OHIO GAS	\$ 490,882		\$ 154,396		\$ 645,277.53
TENNESSEE GAS PIPELINE COMPANY			\$ 7,678		\$ 7,678.41
COLUMBIA GAS TRANSMISSION CORPORATION/COBRA	\$ 391,286		\$ 1,050,505	\$ 32,868	\$ 1,474,659.27
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 882,168	\$ 11,687,750	\$ 1,212,579	\$ 32,868	\$ 13,815,366
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -		\$ -	\$ -
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -		\$ -	\$ -
(D) OHIO PRODUCERS (SCH I-B)		\$ 588,748		\$ -	\$ 588,748
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -		\$ -	\$ -
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -		\$ -	\$ -
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 588,748	\$ -	\$ -	\$ 588,748
UTILITY PRODUCTION					
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					\$ -
TOTAL EXPECTED GAS COST AMOUNT					\$ 14,404,114

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 14-0209-GA-GCR

Summary: Report GCR Report Rate calculations electronically filed by Mark Yurick on behalf of Northeast Ohio Natural Gas Corporation