

Duke Energy Ohio
Per Bill Rates Based On Recovering December 31, 2013, MGP Deferral Over Five Years

Vintage 1

	Allocation % ^(a)	Annual Allocated \$	Bills ^(b)	\$/Bill
<u>Cost thru December 2012</u>				
RS/RFT/RSLI/RSPP	68.26%	\$7,580,107	4,685,758	\$1.62
GS/FT Small	7.76%	861,729	257,493	3.35
GS/FT Large	21.68%	2,407,511	83,628	28.79
IT	2.30%	255,409	1,608	158.84
	<u>100.00%</u>	<u>\$11,104,758</u>	<u>5,028,487</u>	

Balance of Deferral at December 31, 2012 (a) **\$55,523,788**

Vintage 2

<u>Calendar Year 2013 Activity</u>				
RS/RFT/RSLI/RSPP	68.26%	\$1,139,491	4,685,758	\$0.24
GS/FT Small	7.76%	129,541	257,493	0.50
GS/FT Large	21.68%	361,913	83,628	4.33
IT	2.30%	38,395	1,608	23.88
	<u>100.00%</u>	<u>\$1,669,340</u>	<u>5,028,487</u>	

2013 Activity Per Schedule PAL-1 \$8,346,698

Total Rider MGP Tariff Amounts

RS/RFT/RSLI/RSPP	\$1.86
GS/FT Small	\$3.85
GS/FT Large	\$33.12
IT	\$182.71

Notes: (a) As provided for in the Stipulation in Case No. 12-1685-GA-AIR, *et al.*
(b) From CMS customer count statistics for 12 months ended December 31, 2013

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Case No(s). 14-0375-GA-RDR, 14-0376-GA-ATA

Summary: Testimony Attachment P.Laub-2 electronically filed by Carys Cochern on behalf of Watts, Elizabeth H. Ms.