

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

16-Dec-13

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	4.7791
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.1248
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	4.9039

GAS COST RECOVERY RATE EFFECTIVE DA April 21, 2014 TO July 20, 2014

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	1,161,783
UTILITY PRODUCTION EXPECTED GAS COST	\$	0
INCLUDABLE PROPANE EXPECTED GAS COST	\$	0
TOTAL ANNUAL EXPECTED GAS COST	\$	1,161,783
TOTAL ANNUAL SALES	MCF	243,094.2
EXPECTED GAS COST (EGC) RATE	\$/MCF	4.7791

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUSLY QUARTERLY REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.1106
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.1027)
SECOND PREVIOUS REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0007)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.1176
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.1248

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES
COMMISSION OF OHIO, DATED OCTOBER 18, 1979.DATED FILED: 3/4/2014BY: MARK R. RAMSER
TITLE: PRESIDENT

PURCHASE GAS ADJUSTMENT

FILING #134

SCHEDULE 1

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

16-Dec-13

DETAILS FOR THE EGC RATE IN EFFECT AS OF
VOLUME FOR THE TWELVE MONTH PERIOD ENDEDApril 21, 2014 AND THE
January 31, 2014

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
<u>OTHER GAS COMPANIES</u>			
TOTAL OTHER GAS COMPANIES		0	0
<u>OHIO PRODUCERS</u>			
BASE LOAD	4.00	148,702.0	594,808
OTHER GAS	6.01	94,392.2	566,975
TOTAL OHIO PRODUCERS		243,094.2	1,161,783
<u>SELF-HELP ARRANGEMENTS</u>			
TOTAL SELF-HELP ARRANGEMENTS		0	0
<u>SPECIAL PURCHASES</u>			
TOTAL SPECIAL PURCHASES		0	0

COMPANY NAME OHIO CUMBERLAND GAS COMPANYSUPPLIER REFUND AND RECONCILIATION
16-Dec-13 ADJUSTMENTDETAILS FOR THE THREE MONTH PERIOD EN January 31, 2014

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTH ENDED <u>January 31, 2014</u>	MCF	243,094.2
TOTAL THROUGHPUT: TWELVE MONTH ENDED <u>January 31, 2014</u>	MCF	243,094.2
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO 1:	1.00
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD	\$	0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$	0.00
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT	\$	0.00
INTEREST FACTOR		1.055
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST	\$	0.00
JURISDICTIONAL SALES: TWELVE MONTH EN <u>January 31, 2014</u>	MCF	243,094.20
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000

DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD E January 31, 2014

PARTICULARS	AMOUNT
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	
TOTAL SUPPLIER REFUNDS	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	
	0.00
	0.00
TOTAL RECONCILIATION ADJUSTMENTS	0.00

PURCHASED GAS ADJUSTMENT

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

16-Dec-13

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED January 31, 2014

PARTICULARS	UNIT	MONTH			MONTH
		NOVEMBER	DECEMBER	JANUARY	
<u>SUPPLIER VOLUME PER BOOKS</u>					
LOCAL GAS	MCF	17,424.9	17,424.9		17,424.9
OTHER VOLUMES @ 1037 BTU/MCF	MCF	9,851.5	15,749.9		33,670.0
OTHER VOLUMES (SPECIFY) STORAGE <IN> OUT	MCF	0.0	0.0		0.0
	MCF				
	MCF				
TOTAL SUPPLY VOLUMES	MCF	27,276.4	33,174.8		51,094.9
<u>SUPPLY COST PER BOOKS</u>					
LOCAL GAS	\$	52,178.69	56,349.69		64,796.93
OTHER VOLUMES	\$	43,886.46	73,954.92		178,172.40
	\$				
	\$				
	\$				
TOTAL SUPPLY COST	\$	96,065.15	130,304.61		242,969.33
<u>SALES VOLUMES</u>					
JURISDICTIONAL	MCF	27,276.4	33,174.8		51,094.9
<u>UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)</u>					
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	3.5219	3.9278		4.7553
DIFFERENCE	\$/MCF	4.0011	4.0011		3.9914
TIMES: MONTHLY SALES	\$/MCF	(0.4792)	(0.0733)		0.7639
MONTHLY COST DIFFERENCE	MCF	27,276.4	33,174.8		51,094.9
	\$	(13,070.85)	(2,431.71)		39,031.39
<u>PARTICULARS</u>					
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$				23,528.83
BALANCE ADJUSTMENT FROM SCHEDULE IV					3,361.43
DIVIDED BY: TWELVE MONTH SALES ENDED <u>January 31, 2014</u>	MCF				243,094.2
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF				0.1106

PURCHASED GAS ADJUSTMENT

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

16-Dec-13 BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED January 31, 2014

	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(14,410.51)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF <u>0.0771</u> \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF <u>230,505.1</u> MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>(17,771.94)</u>
BALANCE ADJUSTMENT FOR THE AA	\$	3,361.43
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS (<u> </u> - \$/MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF <u>230,505.1</u> MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT DATE	\$	<u>0.00</u>
BALANCE ADJUSTMENT FOR THE RA	\$	0.00

Schedule IV Calculation:		
01/14	243,094.20	
- 01/14	51,094.90	
+ 01/13	38,505.80	
	<u>230,505.10</u>	

EGC FORM

Ohio Cumberland Gas Company
 GCR Report Effective Dates
 12 month ending date
 Filing date
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April 21, 2014 to July 20, 2014
 January 31, 2014
 March 4, 2014
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EGC CALCULATION

HISTORICAL SALES	JURISDICTIONAL VOLUME MCF	BASE LOAD *			OTHER GAS		
		MCF	RATE	AMOUNT	MCF	RATE	\$
Feb-13	38,910.0	17,424.8	4.00	69,699.20	21,485.20	6.65	142,876.58
Mar-13	29,729.8	17,424.9	4.00	69,699.60	12,304.90	5.87	72,229.76
Apr-13	18,755.6	17,424.9	4.00	69,699.60	1,330.70	5.11	6,799.88
May-13	8,058.6	8,058.6	4.00	32,234.40	-	5.02	-
Jun-13	4,738.6	4,738.6	4.00	18,954.40	-	5.05	-
Jul-13	5,050.1	5,050.1	4.00	20,200.40	-	5.08	-
Aug-13	4,590.9	4,590.9	4.00	18,363.60	-	5.06	-
Sep-13	4,866.5	4,866.5	4.00	19,466.00	-	5.02	-
Oct-13	16,848.0	16,848.0	4.00	67,392.00	-	5.02	-
Nov-13	27,276.4	17,424.9	4.00	69,699.60	9,851.50	5.69	56,055.04
Dec-13	33,174.8	17,424.9	4.00	69,699.60	15,749.90	5.78	91,034.42
Jan-14	51,094.9	17,424.9	4.00	69,699.60	33,670.00	5.88	197,979.60
Total	243,094.2	148,702.0	4.00	594,808.00	94,392.20	6.01	566,975.28

TOTAL AMT \$ 1,161,783.28
 EGC \$ 4,7791

* Base Load MCF will change once a year with the December filing. Use the base load unless the actual monthly usage is lower. The total annual Base Load volume determined in December, 2013, was 148,702 MCF.

OTHER GAS COST - EGC

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	Estimated Cost into TCO	Shrinkage	TCO Trans DTH ==> MCF	Other Gas
			Rate	Rate
Nov-13	-	3.510	0.80	1.0200
Dec-13	3.820	3.820	0.80	1.0200
Jan-14	4.130	4.130	0.80	1.0200
Feb-13	4.120	4.120	0.80	1.0200
Mar-13	4.100	4.100	0.80	1.0200
Apr-13	4.040	4.040	0.20	1.0200
May-13	4.050	4.050	0.20	1.0200
Jun-13	4.070	4.070	0.20	1.0200
Jul-13	4.100	4.100	0.20	1.0200
13-Aug	4.100	4.100	0.20	1.0200
13-Sep	4.090	4.090	0.20	1.0200
13-Oct	4.100	4.100	0.20	1.0200

** NYMEX Futures Prices 03/03/2014

OTHER GAS COST - ACTUAL

Ohio Cumberland Gas Company
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Other Gas Rate Calculation FILING #134

	Appalachian Index	Shrinkage	Tco Trans Rate	DTH => MCF Conversion **	Other Gas Rate	Actual Volume	Other Gas Cost
February-13	3.23	0.98037	0.7964	1.0204	4.17453	23557.0	98,339.40
March-13	3.47	0.98037	0.7964	1.0199	4.42216	14376.8	63,576.51
April-13	4.03	0.98043	0.2000	1.0182	4.38889	3402.6	14,933.64
May-13	4.19	0.98043	0.2000	1.0149	4.17453	0.0	0.00
June-13	4.19	0.98043	0.2000	1.0148	4.42216	0.0	0.00
July-13	3.67	0.98043	0.2000	1.0153	4.00359	0.0	0.00
August-13	3.44	0.98043	0.2000	1.0165	3.76986	0.0	0.00
September-13	3.52	0.98043	0.2000	1.0438	3.95627	0.0	0.00
October-13	3.50	0.98043	0.2000	1.0741	4.04921	1495.0	6,053.57
November-13	3.51	0.98043	0.7964	1.0179	4.45480	9851.5	43,886.46
December-13	3.75	0.98043	0.7674	1.0225	4.69558	15749.9	73,954.92
January-14	4.23	0.98043	0.7674	1.0413	5.29171	33670.1	178,172.40

** Gas Measurement Detail Statements summary sheet for Scheduling Point 134-8