

March 7, 2014

Public Utilities Commission of Ohio
Attn: Docketing Division
11th Floor
180 East Broad Street
Columbus, OH 43215-3793

RECEIVED DOCKETING DIV
2014 MAR -7 AM 11:59
PUCO

RE: In the Matter of the Application of)	Case No. 11-6001-EL-RDR
Duke Energy Ohio to Set its)	(In the Matter of the Informational
Electric Security Stabilization Rider)	Filings Authorized as Part of Duke
)	Energy Ohio Inc's Standard Service
)	Offer)

Dear Docketing Division:

Enclosed for filing, pursuant to the above referenced case, are eleven (11) copies of the following revised tariff to become effective for bills rendered beginning with the first billing cycle in April 2014.

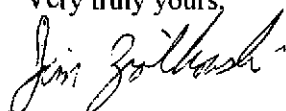
Sheet No. 113.3 Rider ESSC Electric Security Stabilization Rider

One copy of the enclosed tariff is to be designated for TRF Docket Number 89-6002-EL-TRF.

The updated index is also included.

Please time-stamp the enclosed extra copies and return for our file.

Very truly yours,



Jim Ziolkowski

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician As Date Processed 3/7/14

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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Filed pursuant to an Order dated November 11, 2011 in Case No.11-3549-EL-SSO before the Public
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RIDER ESSC

ELECTRIC SECURITY STABILIZATION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory including those customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

The purpose of this rider is to provide stability and certainty regarding the Company's provision of retail electric service as a Fixed Resource Requirement entity as defined by the Regional Transmission Operator while also operating under the current Electric Security Plan as approved by the Commission. Rider ESSC will collect \$110 million per year for a period of three years commencing January 1, 2012. The revenues collected under Rider ESSC will be trued-up annually such that the total amount collected over the three year period is equal to \$330 million.

CHARGES

The charge for each respective electric service rate schedule is:

Tariff Sheet	ESSC Charge (per kWh/kW)
Rates RS, RS3P, RSLI, Residential Service	
Summer, First 1000 kWh	\$0.007124
Summer, Additional kWh	\$0.009465
Winter, First 1000 kWh	\$0.007124
Winter, Additional kWh	\$0.001644
Rate ORH, Optional Residential Service with Electric Space Heating	
Summer, First 1000 kWh	\$0.006494
Summer, Additional kWh	\$0.008151
Summer, kWh greater than 150 times demand	\$0.008149
Winter, First 1000 kWh	\$0.006494
Winter, Additional kWh	\$0.002464
Winter, kWh greater than 150 times demand	\$0.000844
Rate TD-13, Optional Time-of-Day Rate For Residential Service	
With Advance Metering	
Summer, On Peak	\$0.043125
Winter, On Peak	\$0.043094
Off Peak	\$0.005341
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.017287
Summer, Off-Peak kWh	\$0.000949
Winter, On-Peak kWh	\$0.013215
Winter, Off-Peak kWh	\$0.000951

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CHARGES (Contd.)

Tariff Sheet	ESSC Charge (per kWh/kW)
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.007492
Summer, Additional kWh	\$0.009928
Winter, First 1000 kWh	\$0.007492
Winter, Additional kWh	\$0.001793
Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	\$1.132344
Additional kW	\$0.895752
Billing Demand Times 300	\$0.002587
Additional kWh	\$0.000783
Rate GS-FL, Optional Unmetered for Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.004969
kWh Less Than 540 Hours	\$0.005752
Rate SFL-ADPL, Optional Unmetered Rate for Small Fixed Loads	
Attached Directly to Company's Power Lines	
All kWh	\$0.004969
Rate EH, Optional Rate for Electric Space Heating	
All kWh	\$0.003858
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.008535
Summer, Next 3200 kWh	\$0.001016
Summer, Additional kWh	-\$0.000296
Winter, First 2800 kWh	\$0.006471
Winter, Next 3200 kWh	\$0.001016
Winter, Additional kWh	-\$0.000349
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$1.335983
Additional kW	\$1.053909
Billing Demand Times 300	\$0.003444
Additional kWh	\$0.001297
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$1.633326
Additional kVA	\$1.177418
Billing Demand Times 300	\$0.001739
Additional kWh	\$0.001054

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Tariff Sheet	ESSC Charge (per kWh/kW)
Rate TL, Traffic Lighting Service All kWh	\$0.001853
Rate SL, Street Lighting Service All kWh	\$0.003851
Rate OL, Outdoor Lighting Service All kWh	\$0.003851
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.003851
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.003851
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.003851
Rate SC, Street Lighting Service - Customer Owned Energy Only - All kWh	\$0.000026
Units -- All kWh	\$0.003849
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000114

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