

FILE

**BRAINARD GAS CORP.**  
8500 Station Street Suite 100  
Mentor, OH 44060

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2014 MAR -3 PM 5:30

PUCO

Public Utilities Commission of Ohio  
Docketing - 11th Floor  
180 East Broad Street  
Columbus, Ohio 43215

RE: Case No. 14-206-GA-GCR and 89-8039-GA-TRF

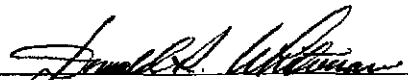
Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes March 1, 2014. The enclosed tariff, Ninety-Two Revised Sheet No. 2, supersedes existing tariff, Ninety-One Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 14-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on March 1, 2014.

Thank you for your attention in this matter.

Sincerely,

  
Donald Whiteman, Corporate Controller  
Brainard Gas Corp.

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14-206-GA-GCR  
89-8039-GA-TRF 1

**BRAINARD GAS CORP.**

P.U.C.O No. 1 Ninety-Two  
Revised Sheet No. 2

**GAS COST RECOVERY RATE**

**APPLICABILITY**

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

**GAS COST RECOVERY RATE**

A GCR rate of **\$3.2969** will apply to all sales.

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Filed pursuant to PUCO Finding and Order date August 19, 1999 in  
Case No. 98-825-GA-ATA

Issued: February 28, 2014      Effective: for bills rendered on or after March 1, 2014

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**BRAINARD GAS CORP.  
PURCHASED GAS ADJUSTMENT**

PAGE 2 OF 3

**GAS COST RECOVERY RATE CALCULATION****DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2014**

EXPECTED GAS COST (EGC)	\$4.9784 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	(1.6815) /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA

\$3.2969 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 3/1/14-3/31/14

**EXPECTED GAS COST SUMMARY CALCULATION****PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 174,021
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$174,021
TOTAL ANNUAL SALES	34,955 MCF
EXPECTED GAS COST (EGC) RATE	\$4.9784

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION****PARTICULARS**

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000 /MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION****PARTICULARS**

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.10780) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.84080) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.91150) /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.17860 /MCF
ACTUAL ADJUSTMENT (AA)	\$ (1.68150) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 3-3-14
 BY: Donald L. Whiteman  
Donald Whiteman, Corporate Controller

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DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2014  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JANUARY 31, 2014

PARTICULARS	UNIT RATE (\$ PER Dth)	UNIT RATE (\$ PER Mcf)	FUTURE MONTH Dth VOLUME	FUTURE MONTH Mcf VOLUME	EXPECTED GAS COST AMOUNT \$	UNIT WEIGHTED AVG (\$ PER Mcf)	TOTAL per MCF SEGC										
<b>DEMAND</b>																	
CONTRACT DEMAND					\$0	\$0.000000											
OTHER DEMAND (SPECIFY)					\$0	-	\$										
TOTAL DEMAND					0												
	Conversion Factor																
COMMODITY																	
Constellation	1.04	\$5.3750	7,750	7,452	\$ 41,656.25	\$ 5.590000	1										
	1.029				\$ -	-	0										
					\$ -	-	0										
OTHER COMMODITY (SPECIFY)					\$ -	-	0										
Local Production					0 \$	-	0										
TOTAL COMMODITY		\$5.3750	7,750	7,452	\$ 41,656.25	\$ 5.590000	1.000000 \$ 5.590000										
					\$ 41,656.25												
TRANSPORTATION																	
Constellation	1.04	\$0.6807	7,750	7,452	\$ 5,275.64	\$ 0.71	1										
TOTAL TRANSPORTATION		\$0.6807	7,750	7,452	\$ 5,275.64	\$ 0.707956	1.000000 \$ 0.707956										
					\$ 5,275.64												
MISCELLANEOUS																	
Electronic Metering					\$ -	-											
Disallowed					\$ -	-											
					\$ -	-											
TOTAL MISCELLANEOUS					\$ -	-	\$ -										
					\$0.00		\$ 6.2980 6.2979563										
<table><tr><td>Historical Volumes</td><td>27631.33156</td></tr><tr><td>Rate x Historical Volumes</td><td>\$ 174,020.92</td></tr><tr><td>Historical Sales</td><td>\$ 34,955.20</td></tr><tr><td>Rate x Volume / Historical Sales</td><td>\$ 4.9784</td></tr><tr><td>FORWARD MONTH EGC</td><td>\$ 4.9784</td></tr></table>								Historical Volumes	27631.33156	Rate x Historical Volumes	\$ 174,020.92	Historical Sales	\$ 34,955.20	Rate x Volume / Historical Sales	\$ 4.9784	FORWARD MONTH EGC	\$ 4.9784
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