

FILE

**BRAINARD GAS CORP.**  
8500 Station Street Suite 100  
Mentor, OH 44060

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2014 MAR -3 PM 5:30

PUCO

Public Utilities Commission of Ohio  
Docketing - 11th Floor  
180 East Broad Street  
Columbus, Ohio 43215

RE: Case No. 14-206-GA-GCR and 89-8039-GA-TRF

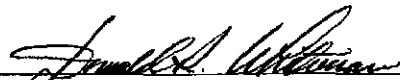
Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes March 1, 2014. The enclosed tariff, Ninety-Two Revised Sheet No. 2, supersedes existing tariff, Ninety-One Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 14-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on March 1, 2014.

Thank you for your attention in this matter.

Sincerely,

  
Donald Whiteman, Corporate Controller  
Brainard Gas Corp.

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Technician And Date Imaged 3/4/14

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14-206-GA-GCR  
89-8039-GA-TRF 1

**BRAINARD GAS CORP.**

P.U.C.O No. 1 Ninety-Two  
Revised Sheet No. 2

**GAS COST RECOVERY RATE**

**APPLICABILITY**

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

**GAS COST RECOVERY RATE**

A GCR rate of **\$3.2969** will apply to all sales.

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Public Utilities Commission of Ohio

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Filed pursuant to PUCO Finding and Order date August 19, 1999 in  
Case No. 98-825-GA-ATA

Issued: February 28, 2014      Effective: for bills rendered on or after March 1, 2014

**BRAINARD GAS CORP.  
PURCHASED GAS ADJUSTMENT**
**GAS COST RECOVERY RATE CALCULATION**
**DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2014**

EXPECTED GAS COST (EGC)	\$4.9784 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	(1.6815) /MCF
<b>GAS COST RECOVERY RATE (GCR) = EGC + RA + AA</b>	<b>\$3.2969 /MCF</b>
GAS COST RECOVERY RATE EFFECTIVE DATES: 3/1/14-3/31/14	

**EXPECTED GAS COST SUMMARY CALCULATION**
**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 174,021
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$174,021
TOTAL ANNUAL SALES	34,955 MCF
EXPECTED GAS COST (EGC) RATE	\$4.9784

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**
**PARTICULARS**

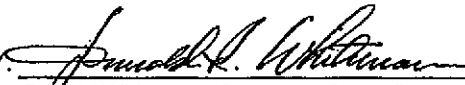
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000 /MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**
**PARTICULARS**

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.10780) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.84080) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.91150) /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.17860 /MCF
ACTUAL ADJUSTMENT (AA)	\$ (1.68150) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 3-3-14

BY:   
Donald Whiteman, Corporate Controller

I hereby certify that the information contained in this document is accurate and complete as of the date of the document delivered in the regular course of business.  
Technician \_\_\_\_\_ Date Processed \_\_\_\_\_

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PUBLIC UTILITIES COMMISSION OF OHIO

Schedule 1  
 Projected Gas Purchases Forward Month  
 Brainard Gas Corp.  
 PRIMARY GAS SUPPLIER / TRANSPORTER / LOCAL PRODUCTION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2014  
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JANUARY 31, 2014

PARTICULARS	UNIT RATE (\$ PER Dth)	UNIT RATE (\$ PER Mcf)	FUTURE MONTH Dth VOLUME	FUTURE MONTH Mcf VOLUME	EXPECTED GAS COST AMOUNT \$	UNIT RATE WEIGHTED AVG (\$ PER MCF)	TOTAL per MCF SEGC
CONTRACT DEMAND					\$0	\$0.000000	
OTHER DEMAND (SPECIFY)					\$0		
TOTAL DEMAND					0		
<b>COMMODITY</b>							
Constellation	\$5.3750	\$5.5900	7,750	7,452	\$ 41,656.25	5.590000	1
TCO System							0
OTHER COMMODITY (SPECIFY)							0
Local Production					0		0
TOTAL COMMODITY	\$5.3750	\$5.5900	7,750	7,452	\$ 41,656.25	5.590000	1.000000
<b>TRANSPORTATION</b>							
Constellation	\$0.6807	\$0.7080	7,750	7,452	\$ 5,275.64	0.71	1
TCO System							
TOTAL TRANSPORTATION	\$0.6807	\$0.7080	7,750	7,452	\$ 5,275.64	0.707956	1.000000
<b>MISCELLANEOUS</b>							
Electronic Metering							
Disallowed							
TOTAL MISCELLANEOUS					\$0.00		

Historical Volumes 27631,33156  
 Rate x Historical Volumes \$ 174,020.92  
 Historical Sales \$ 34,955.20  
 Rate x Volume / Historical Sales \$ 4.9784  
 FORWARD MONTH EGC \$ 4.9784