

March 3, 2014

Barcy F. McNeal
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

*Re: In the Matter of the Fuel Adjustment Clauses for Ohio
Power Company, Case No. 13-1892-EL-FAC*

Dear Ms. McNeal:

**Matthew J.
Satterwhite**
Senior Counsel –
Regulatory Services
(614) 716-1915 (P)
(614) 716-2014 (F)
mjsatterwhite@aep.
com

On August 8, 2012, the Commission issued an Opinion and Order in Case Nos. 11-346-EL-SSO, et al. (August 8 Opinion and Order) modified and adopted an Electric Security Plan for Ohio Power Company (AEP Ohio). The August 8 Opinion and Order continued AEP Ohio's Fuel Adjustment Clause (FAC) mechanism and established the Alternative Energy Rider (AER) as the mechanism by which AEP Ohio is to separately recover its prudently-incurred alternative energy compliance costs. The August 8 Opinion and Order indicated that the Company is to make quarterly filings of the AER in conjunction with quarterly filings for the FAC.

On November 13, 2013, the Commission issued an Opinion and Order in Case No. 12-3254-EL-UNC that authorized the Company to unbundle the FAC and establish the Auction Phase-In Rider (APIR) and Fixed Cost Rider (FCR) in its place. This filing serves as the initial rate filing for both the APIR and FCR. The APIR includes the 10 % slice-of-system, energy-only auction clearing price of \$42.78/MWh accepted by the Commission in the February 26, 2014 Finding and Order in Case No. 14-300-EL-UNC.

The Company submits its APIR and FCR quarterly filing for the 2nd Quarter of 2014 as well as its AER quarterly filing covering the same time period, to become effective April 1, 2014. Under the Commission's December 14, 2011 Finding and Order in Case No. 11-5906-EL-FAC, the adjusted FAC rates automatically become effective unless the Staff raises issues prior to the billing cycle during which the quarterly adjustments are to become effective.

The rates being proposed by AEP Ohio separate APIR, FCR and AER rates for the Columbus Southern Power and Ohio Power rate zones pursuant to the Commission's August 8 Order. The allocation of AER costs to the rate zones is consistent with the methodology the Company has used to establish FAC rates by zone in its filings for each quarter of 2012 as well as the instant filing.

The schedules attached to this letter provide information for the Commission's review. Below is a more detailed description of the schedules that are attached to this application. The Company is including in this submission, actual fuel data for September through December 2013 and forecast information for the 2nd quarter (April, May and June) of 2014 for the APIR and FCR. The Company is also including the forecasted information for the renewable energy credits for the 2nd quarter 2014 used to develop the AER requested rates.

As an alternative, the Company is providing an additional copy of Schedules 1 and 11 that would recover the reconciliation component over nine months instead of three months. This will help mitigate some of the impact of the reconciliation component which affects the rate in the amount of a little over \$5/MWh. Last quarter, the reconciliation component was a credit of around \$0.77/MWh. Currently, the reconciliation component is around \$4.37/MWh, when taken together has a rate impact increase of a little more than \$5/MWh.

Schedule 1: This schedule shows the current APIR rate by delivery voltage in Column A. Column B shows the forecast component (FC) rate that would be necessary to recover the estimated APIR expense for the 2nd quarter of 2014 as calculated on Schedule 10. Column C shows the reconciliation adjustment (RA) that would be necessary to collect the actual fuel under-recovery experienced from the previous quarter as calculated on Schedule 3. Column D is the sum of the FC component and the RA component.

Schedule 2: This schedule shows the Company's estimates of the fuel cost by month it is expecting to incur in the 2nd quarter of 2014. Schedule 2 calculates the rates by voltage that would be necessary to recover the forecast costs.

Schedule 3, page 1: This page of Schedule 3 shows the under-recovery of fuel expense for the months of October, November, and December 2013. Schedule 3 calculates the adjustment to the FAC rates that would be necessary to recover the under-recovery during the 2nd quarter of 2014.

Schedule 3, page 2: This page of Schedule 3 provides monthly data on the actual fuel costs recorded by the Companies from September 2013 through December 2013. The Retail FAC Cost shown in the last column on this page is carried over to page 1 of Schedule 3. Shown on page 2 and included in the total FAC cost is an amount representing renewable energy costs. The forecasted renewable energy credits (REC) costs for renewable resources are now removed from the FAC for recovery through the AER.

Schedule 4: This schedule shows the current AER rate by delivery voltage in Column A. Column B shows the forecast component (FC) rate that would be necessary to recover the estimated REC expense for the 2nd quarter of 2014. Column C shows the reconciliation adjustment (RA) that would be necessary to recover the actual REC over/under-recovery experienced from the previous quarter. Column D is the sum of the FC component and the RA component.

Schedule 5: This schedule shows the Company's estimates of the REC cost by month it is expecting to incur in the 2nd quarter of 2014. Schedule 5 calculates the rates by voltage that would be necessary to recover the forecast costs.

Schedule 6: This schedule shows the over/under-recovery of REC expense for the months of October, November and December 2013. Schedule 6 calculates the adjustment to the AER rates that would be necessary to recover the over/under-recovery during the 2nd quarter of 2014. Also, shown on page 6 and included in the total AER cost is an amount representing the revenue requirement associated with solar panels installed by the Company to help meet the renewable energy requirements of SB221, as well as other renewable energy costs.

Schedule 7: This schedule shows the current FCR rate by delivery voltage in Column A. Column B shows the forecast component (FC) rate that would be necessary to recover the estimated FCR expense for the 2nd quarter of 2014 as calculated on Schedule 8. Column C shows the reconciliation adjustment (RA) that would be necessary to collect the actual FCR under-recovery experienced from the previous quarter. Column D is the sum of the FC component and the RA

Schedule 8: This schedule shows the Company's estimates of FCR costs it is expecting to incur in the 2nd quarter of 2014. Schedule 8 calculates the rates by voltage that would be necessary to recover the forecast costs.

Schedule 9: This Schedule shows the over/under-recovery of FCR expense for the months of October, November, and December 2013. Schedule 9 calculates the adjustment to the FCR rates that would be necessary to recover the over/under-recovery during the 2nd quarter of 2014.

Schedule 10: This schedule shows the Company's estimates of APIR costs it is expecting to incur in the 2nd quarter of 2014. Schedule 10 calculates the rates by voltage that would be necessary to recover the forecast costs.

Schedule 11: This Schedule shows the over/under-recovery of APIR expense for the months of October, November, and December 2013. Schedule 11 calculates the adjustment to the APIR rates that would be necessary to recover the over/under-recovery during the 2nd quarter of 2014. In addition, Schedule 11 calculates the true-up of the Significantly Excessive Earnings Test credit rider for the CSP rate zone only as stated in Case No. 11-4571-EL-UNC.

Regards,

/s/ Matthew J. Satterwhite
Steven T. Nourse
Matthew J. Satterwhite
Senior Counsel
American Electric Power Service
Corporation
1 Riverside Plaza, 29th Floor
Columbus, Ohio 43215
Telephone: (614) 716-1608
Facsimile: (614) 717-2950
E-mail: stnourse@aep.com
mjsatterwhite@aep.com

OHIO POWER COMPANY and COLUMBUS SOUTHERN POWER COMPANY
Calculation of Auction Phase In Rider
April 2014 through June 2014
Summary - Proposed Auction Phase In Rider

COLUMBUS SOUTHERN POWER RATE ZONE

		A	B	C	D
		Schedule 10		Schedule 11	
Line	Delivery Voltage	Current FAC Rate	Forecast (FC) Component	Reconciliation (RA) Adjustment Comp.	Total of FC and RA Components
1	Secondary	4.01539	3.79394	0.46569	4.259634
2	Primary	3.87608	3.66232	0.44953	4.111855
3	Sub/Transmission	3.79877	3.58937	0.44058	4.029946

OHIO POWER RATE ZONE

		A	B	C	D
		Schedule 10		Schedule 11	
Line	Delivery Voltage	Current FAC Rate	Forecast (FC) Component	Reconciliation (RA) Adjustment Comp.	Total of FC and RA Components
1	Secondary	3.39008	3.21483	0.46572	3.680550
2	Primary	3.27247	3.10331	0.44956	3.552870
3	Sub/Transmission	3.20728	3.04148	0.44060	3.482080

OHIO POWER COMPANY and COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly FAC For Billing During
April 2014 through June 2014
FC Component

Line	Description	Forecast Period - 2nd Quarter 2014			
		April	May	June	Total
	<u>TOTAL COMPANY</u>				
1	Purchased Power (Energy)	26,204,000	30,196,000	35,568,000	\$ 91,968,000
2	Energy & Capacity Value of Renewables (RECs moved to Rider AER)	2,300,000	1,800,000	1,200,000	\$ 5,300,000
3	FAC for Retail Load (Total Company)	\$ 28,504,000	\$ 31,996,000	\$ 36,768,000	\$ 97,268,000
4	Retail Non-Shopping Sales - Generation Level Kwh	1,025,761,491	1,150,409,085	1,308,681,024	3,484,851,600

Actual Period - October 2013 through December 2013												
Line	Month	Kwh Retail Non-Shopping Sales	Renewable & FAC Revenue	Schedule 3 , p2 FAC Cost	FAC (Over)/Under Recovery	Carrying Charges On (Over)/Under Recovery	Other Credits/Charges	Total (Over)/Under Recovery				
1	Beginning Balance											\$ 10,559,859
2	Oct-13	1,136,792,592	\$ 45,324,451	\$ 48,411,688	\$ 3,087,237	\$ -	\$ -	\$ -				\$ 3,087,237
3	Nov-13	1,239,197,737	\$ 49,339,877	\$ 52,394,497	\$ 3,054,620	\$ -	\$ -	\$ -				\$ 3,054,620
4	Dec-13	1,539,913,698	59,202,797	\$ 57,734,889	\$ (1,467,908)	\$ -	\$ -	\$ -				\$ (1,468,672)
5	Ending Balance		3,915,904,027	\$ 153,867,125	\$ 158,541,074	\$ 4,673,949	\$ -	\$ -	\$ -			\$ 15,233,044
6	Total (Over)/Under Recovery Balance											\$ 15,233,044
7	Loss Adjusted Retail Sales Billing Period - kWh											3,484,851,600
8	RA Component at Generation - Cents/kWh											0.43712

OHIO POWER COMPANY and COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly FAC For Billing During
April 2014 through June 2014
RA Component

Monthly Retail FAC Cost

Line	Month	Total Company FAC Cost	Less Assigned OSS And Pool	= Internal Load FAC Cost	Times Retail Allocation Ratio	= Retail FAC before Renewables	+	= Retail FAC & Renewable Cost
1	Oct-13	\$ 158,043,903	\$ 102,654,713	\$ 55,389,190	0.84609	\$ 46,864,240	\$ 1,547,448	\$ 48,411,688
2	Nov-13	\$ 145,501,215	\$ 86,943,080	\$ 58,558,135	0.85820	\$ 50,254,420	\$ 2,140,077	\$ 52,394,497
3	Dec-13	\$ 177,128,838	\$ 113,489,072	\$ 63,639,766	0.87465	\$ 55,662,521	\$ 2,072,368	\$ 57,734,889
4	Total	\$ 480,673,956	\$ 303,086,865	\$ 177,587,091		\$ 152,781,181	\$ 5,759,893	\$ 158,541,074

Monthly Jurisdictional Allocation Ratios

Retail Sales at Gen Level Kwh		
Line	Month	Retail

Forecast

5	Apr-14	1,025,761,491
6	May-14	1,150,409,085
7	Jun-14	1,308,681,024

OHIO POWER COMPANY and COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly AER For Billing During
April 2014 through June 2014
Summary - Proposed AER Rate

COLUMBUS SOUTHERN POWER RATE ZONE

Line	Delivery Voltage	A	B	C	D
		Schedule 5		Schedule 6	
		Current AER Rate	Forecast (FC) Component	Reconciliation (RA) Adjustment Comp.	Total of FC and RA Components
1	Secondary	0.26167	0.23863	-0.01109	0.227540
2	Primary	0.25259	0.23035	-0.01071	0.219640
3	Sub/Transmission	0.24756	0.22576	-0.01049	0.215270

OHIO POWER RATE ZONE

Line	Delivery Voltage	A	B	C	D
		Schedule 5		Schedule 6	
		Current AER Rate	Forecast (FC) Component	Reconciliation (RA) Adjustment Comp.	Total of FC and RA Components
1	Secondary	0.20138	0.16114	-0.01109	0.150050
2	Primary	0.19440	0.15555	-0.01071	0.144840
3	Sub/Transmission	0.19053	0.15245	-0.01049	0.141960

OHIO POWER COMPANY and COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly AER For Billing During
April 2014 through June 2014
FC Component

Line	Description	Forecast Period - 2nd Quarter 2014			
		April	May	June	Total
<u>TOTAL COMPANY</u>					
1	Renewable Energy Credits	2,100,000	2,100,000	2,100,000	\$ 6,300,000
2	Retail Non-Shopping Sales - Generation Level Kwh	1,025,761,491	1,150,409,085	1,308,681,024	3,484,851,600
<u>COLUMBUS SOUTHERN POWER RATE ZONE</u>					
4	CSP % for Retail Load	49.20%			\$ 3,099,600
5	CSP % Non-Shopping Sales	39.54%			1,377,910,323
6	FC Component of AER Rate At Generation Level - Cents/kWh				0.22495
		Secondary	Primary	Sub/Trans	
7	FC Component of AER Rate At Generation Level	0.22495	0.22495	0.22495	
8	Loss Factor	1.0608	1.0240	1.0036	
9	FC at the Meter Level - Cents/kWh	Line 17 x Line 18	0.23863	0.23035	0.22576
<u>OHIO POWER RATE ZONE</u>					
11	OPCo % for Retail Load	50.80%			\$ 3,200,400
12	OPCo % Non-Shopping Sales	60.46%			2,106,941,277
13					0.15190
		Secondary	Primary	Sub/Trans	
14	FC Component of AER Rate At Generation Level	0.15190	0.15190	0.15190	
15	Loss Factor	1.0608	1.0240	1.0036	
16	FC at the Meter Level - Cents/kWh	Line 23 x Line 24	0.16114	0.15555	0.15245

OHIO POWER COMPANY and COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly AER For Billing During
April 2014 through June 2014
RA

Actual Period - October 2013 through December 2013

Line	Month	Kwh Retail Non-Shopping Sales	Renewable Revenue	Renewable Cost	AER (Over)/Under Recovery			
1	Beginning Balance				\$ (1,010,383)			
2	Oct-13	1,136,792,592	\$ 2,035,424	\$ 2,087,094	\$ 51,670			
3	Nov-13	1,239,197,737	\$ 1,605,527	\$ 2,248,291	\$ 642,764			
4	Dec-13	1,539,913,698	\$ 2,021,133	\$ 1,972,692	\$ (48,441)			
5	Ending Balance		3,915,904,027	\$ 5,662,084	\$ 6,308,077	\$ (364,390)		
6	Total (Over)/Under Recovery Balance				\$ (364,390)			
7	Loss Adjusted Retail Sales Billing Period - kWh				3,484,851,600			
8	RA Component at Generation - Cents/kWh				-0.01046			
9								
10	RA Component of FAC Rate At Generation Level					Secondary	Primary	Sub/Trans
11	Loss Factor				(0.01046)	(0.01046)	(0.01046)	
12	RA at the Meter Level - Cents/kWh				Line 10 x Line 11	1.0608	1.024	1.0036
						-0.01109	-0.01071	-0.01049

OHIO POWER COMPANY and COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly Fixed Cost Rider For Billing During
April 2014 through June 2014
Summary - Proposed Fixed Cost Rider

COLUMBUS SOUTHERN POWER RATE ZONE

Line	Delivery Voltage	A	B	C	D
		Schedule 8		Schedule 9	
		Current FCR Rate	Forecast (FC) Component	Reconciliation (RA) Adjustment Comp.	Total of FC and RA Components
1	Secondary	0.00000	0.86561	0.00000	0.865610
2	Primary	0.00000	0.83558	0.00000	0.835580
3	Sub/Transmission	0.00000	0.81893	0.00000	0.818930

OHIO POWER RATE ZONE

Line	Delivery Voltage	A	B	C	D
		Schedule 8		Schedule 9	
		Current AER Rate	Forecast (FC) Component	Reconciliation (RA) Adjustment Comp.	Total of FC and RA Components
1	Secondary	0.00000	0.73348	0.00000	0.733480
2	Primary	0.00000	0.70803	0.00000	0.708030
3	Sub/Transmission	0.00000	0.69393	0.00000	0.693930

OHIO POWER COMPANY
Forecast of Fixed Cost Rider
April - June 2014

Schedule 8

Line	Description					
	<u>TOTAL COMPANY</u>	<u>CSP %</u>	<u>OP %</u>	<u>CSP</u>	<u>OP</u>	<u>Total</u>
1	Fixed FAC Costs	43.56%	56.44%	\$11,194,920	\$14,505,080	\$25,700,000
2	Retail Non-Shopping Sales - Generation Level kWh	39.54%	60.46%	1,377,910,323	2,106,941,277	3,484,851,600
3	Fixed Cost Rider Rate At Generation Level - \$/kWh			0.0081246	0.0068844	
<u>COLUMBUS SOUTHERN POWER RATE ZONE</u>						
		<u>Secondary</u>	<u>Primary</u>	<u>Sub/Trans</u>		
4	Fixed Cost Rate At Generation Level	0.0081246	0.0081246	0.0081246		
5	Loss Factor	1.0608	1.0240	1.0036		
6	Fixed Cost Rate At Meter Level - \$/kWh	0.0086186	0.0083196	0.0081538		
7	Tax Gross-Up	1.00435	1.00435	1.00435		
8	Fixed Cost Rider Charge - \$/kWh	0.0086561	0.0083558	0.0081893		
<u>OHIO POWER RATE ZONE</u>						
		<u>Secondary</u>	<u>Primary</u>	<u>Sub/Trans</u>		
9	Fixed Cost Rate At Generation Level	0.0068844	0.0068844	0.0068844		
10	Loss Factor	1.0608	1.0240	1.0036		
11	Fixed Cost Rate At Meter Level - \$/kWh	0.0073030	0.0070496	0.0069092		
12	Tax Gross-Up	1.00435	1.00435	1.00435		
13	Fixed Cost Rider Charge - \$/kWh	0.0073348	0.0070803	0.0069393		

OHIO POWER COMPANY
Calculation of Fixed Cost Rider
RA Component Oct - Dec 2013

Schedule 9

Line	Description	Total (Over)/Under Recovery		
1	Total (Over)/Under Recovery Balance	\$	-	
2	Retail Non-Shopping Sales - Generation Level kWh		3,484,851,600	
3	Reconciliation Component at Generation - \$/kWh		-	
		Secondary	Primary	Sub/Trans
4	Reconciliation Component at Generation - \$/kWh	-	-	-
5	Loss Factor	1.0608	1.024	1.0036
6	Reconciliation Component at the Meter Level - \$/kWh	0.0000000	0.0000000	0.0000000
7	Tax Gross-Up	1.00435	1.00435	1.00435
8	Reconciliation Adjustment Component - \$/kWh	0.0000000	0.0000000	0.0000000

100% Auction

	Description	Total (Over)/Under Recovery		
9	Total (Over)/Under Recovery Balance	\$	-	
10	Retail Non-Shopping Sales - Generation Level kWh		3,484,851,600	
11	Reconciliation Component at Generation - \$/kWh		-	
		Secondary	Primary	Sub/Trans
12	Reconciliation Component at Generation - \$/kWh	-	-	-
13	Loss Factor	1.0604	1.0235	1.0031
14	Reconciliation Component at the Meter Level - \$/kWh	0.0000000	0.0000000	0.0000000
15	Tax Gross-Up	1.00435	1.00435	1.00435
16	Reconciliation Adjustment Component - \$/kWh	0.0000000	0.0000000	0.0000000

OHIO POWER COMPANY
Calculation of Auction Phase-In Rider
10% Auction
FC Component April - June 2014

Schedule 10

Line	Description			10% Auction Seasonal Factor	10% Auction Seasonal Price	
1	TOTAL COMPANY Auction Clearing Price	\$42.78 / MWh		0.9978	\$42.69 / MWh	
		CSP %	OP %	CSP	OP	Total
2	Auction Costs	43.56%	56.44%	\$217,676	\$282,039	\$499,714
3	Variable FAC for Retail Load	43.56%	56.44%	\$42,369,941	\$54,898,059	\$97,268,000
4	Retail Non-Shopping Sales - Generation Level kWh	39.54%	60.46%	1,377,910,323	2,106,941,277	3,484,851,600
5	Variable FAC Component Rate At Generation Level - \$/kWh			0.0307494	0.0260558	
6	Auction Cost Component Rate At Generation Level - \$/kWh			0.0001580	0.0001339	
7	Auction Price Component Rate At Generation Level - \$/kWh			0.0470257	0.0398477	
COLUMBUS SOUTHERN POWER RATE ZONE						
		Auction % Split	Secondary	Primary	Sub/Trans	
8	Variable FAC Component Rate At Generation Level	90%	0.0307494	0.0307494	0.0307494	
9	Auction Cost Component Rate At Generation Level		0.0001580	0.0001580	0.0001580	
10	Auction Price Component Rate At Generation Level	10%	0.0047026	0.0047026	0.0047026	
11	Total FAC and Auction Costs		0.0356100	0.0356100	0.0356100	
12	Loss Factor		1.0608	1.0240	1.0036	
13	Auction Phase-In Rider Rate At Meter Level - \$/kWh		0.0377751	0.0364646	0.0357382	
14	Tax Gross-Up*		1.00435	1.00435	1.00435	
15	Auction Phase-In Rider Charge - \$/kWh		0.0379394	0.0366232	0.0358937	
OHIO POWER RATE ZONE						
		Auction % Split	Secondary	Primary	Sub/Trans	
16	Variable FAC Component Rate At Generation Level	90%	0.0260558	0.0260558	0.0260558	
17	Auction Cost Component Rate At Generation Level		0.0001339	0.0001339	0.0001339	
18	Auction Price Component Rate At Generation Level	10%	0.0039848	0.0039848	0.0039848	
19	Total FAC and Auction Costs		0.0301745	0.0301745	0.0301745	
20	Loss Factor		1.0608	1.0240	1.0036	
21	Auction Phase-In Rider Rate At Meter Level - \$/kWh		0.0320091	0.0308987	0.0302831	
22	Tax Gross-Up*		1.00435	1.00435	1.00435	
23	Auction Phase-In Rider Charge - \$/kWh		0.0321483	0.0310331	0.0304148	

* Tax Gross-up includes: CAT Tax of 0.260%, PUCO Assessments of 0.140%, and OCC Assessments of 0.033%.

OHIO POWER COMPANY
Calculation of Auction Phase-In Rider
RA Component Oct-Dec 2013

Schedule 11

10% and 60% Auctions

Line	Description	Total (Over)/Under Recovery		
1	Total (Over)/Under Recovery Balance	\$	15,233,044	
2	Retail Non-Shopping Sales - Generation Level kWh		3,484,851,600	
3	Reconciliation Component at Generation - \$/kWh		0.0043712	
		Secondary	Primary	Sub/Trans
4	Reconciliation Component at Generation - \$/kWh	0.0043712	0.0043712	0.0043712
5	Loss Factor	1.0608	1.024	1.0036
6	Reconciliation Component at the Meter Level - \$/kWh	0.0046370	0.0044761	0.0043869
7	CSP SEET Refund True-Up (764)	-0.0000002	-0.0000002	-0.0000002
8	Tax Gross-Up	1.00435	1.00435	1.00435
9	Reconciliation Adjustment Component - \$/kWh OPCo	0.0046572	0.0044956	0.0044060
10	Reconciliation Adjustment Component - \$/kWh CSP	0.0046569	0.0044953	0.0044058

100% Auction

	Description	Total (Over)/Under Recovery		
9	Total (Over)/Under Recovery Balance	\$	15,233,044	
10	Retail Non-Shopping Sales - Generation Level kWh		3,484,851,600	
11	Reconciliation Component at Generation - \$/kWh		0.0043712	
		Secondary	Primary	Sub/Trans
12	Reconciliation Component at Generation - \$/kWh	0.0043712	0.0043712	0.0043712
13	Loss Factor	1.0604	1.0235	1.0031
14	Reconciliation Component at the Meter Level - \$/kWh	0.0046352	0.0044741	0.0043847
16	Tax Gross-Up	1.00435	1.00435	1.00435
17	Reconciliation Adjustment Component - \$/kWh	0.0046554	0.0044936	0.0044038

Alternative Schedules 1 and 11

OHIO POWER COMPANY and COLUMBUS SOUTHERN POWER COMPANY
Calculation of Auction Phase In Rider
April 2014 through June 2014
Summary - Proposed Auction Phase In Rider

COLUMBUS SOUTHERN POWER RATE ZONE

		A	B	C	D
		Schedule 10		Schedule 11	
Line	Delivery Voltage	Current FAC Rate	Forecast (FC) Component	Reconciliation (RA) Adjustment Comp.	Total of FC and RA Components
1	Secondary	4.01539	3.79394	0.15762	3.951565
2	Primary	3.87608	3.66232	0.15215	3.814471
3	Sub/Transmission	3.79877	3.58937	0.14912	3.738488

OHIO POWER RATE ZONE

		A	B	C	D
		Schedule 10		Schedule 11	
Line	Delivery Voltage	Current FAC Rate	Forecast (FC) Component	Reconciliation (RA) Adjustment Comp.	Total of FC and RA Components
1	Secondary	3.39008	3.21483	0.15763	3.372460
2	Primary	3.27247	3.10331	0.15216	3.255470
3	Sub/Transmission	3.20728	3.04148	0.14913	3.190610

OHIO POWER COMPANY
Calculation of Auction Phase-In Rider
RA Component Oct-Dec 2013

Alternative Schedule 11

10% and 60% Auctions

Line	Description	Total (Over)/Under Recovery		
1	Total (Over)/Under Recovery Balance	\$	15,233,044	
2	Retail Non-Shopping Sales - Generation Level kWh		10,296,366,500	
3	Reconciliation Component at Generation - \$/kWh		0.0014795	
		Secondary	Primary	Sub/Trans
4	Reconciliation Component at Generation - \$/kWh	0.0014795	0.0014795	0.0014795
5	Loss Factor	1.0608	1.024	1.0036
6	Reconciliation Component at the Meter Level - \$/kWh	0.0015695	0.0015150	0.0014848
7	CSP SEET Refund True-Up	(764) -0.0000001	-0.0000001	-0.0000001
8	Tax Gross-Up	1.00435	1.00435	1.00435
9	Reconciliation Adjustment Component - \$/kWh OPCo	0.0015763	0.0015216	0.0014913
10	Reconciliation Adjustment Component - \$/kWh CSP	0.0015762	0.0015215	0.0014912

100% Auction

	Description	Total (Over)/Under Recovery		
9	Total (Over)/Under Recovery Balance	\$	15,233,044	
10	Retail Non-Shopping Sales - Generation Level kWh		10,296,366,500	
11	Reconciliation Component at Generation - \$/kWh		0.0014795	
		Secondary	Primary	Sub/Trans
12	Reconciliation Component at Generation - \$/kWh	0.0014795	0.0014795	0.0014795
13	Loss Factor	1.0604	1.0235	1.0031
14	Reconciliation Component at the Meter Level - \$/kWh	0.0015689	0.0015143	0.0014841
16	Tax Gross-Up	1.00435	1.00435	1.00435
17	Reconciliation Adjustment Component - \$/kWh	0.0015757	0.0015209	0.0014906

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

3/3/2014 5:04:13 PM

in

Case No(s). 13-1892-EL-FAC

Summary: Notice Quarterly Filing electronically filed by Mr. Matthew J Satterwhite on behalf of Ohio Power Company