

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application )  
Of Glenwood Energy of Oxford, Inc. for ) Case No. 14-210-GA-GCR  
Assignment of a Gas Cost Recovery Case )  
Number, Submission to Jurisdiction of the )  
Commission over Gas Cost Recovery Matters, )  
And Submission of a First Gas Recovery )  
Filing. )

**MONTHLY GCR FILING OF GLENWOOD ENERGY OF OXFORD, INC.**

Pursuant to Chapter 4901:1-14 of the Ohio Administrative Code, Glenwood Energy of Oxford, Inc. files its Monthly Gas Cost Recovery Report establishing the gas cost recovery rate to be in effect for the period March 1, 2014 through March 31, 2014.

The gas cost recovery rate effective March 1, 2014 will be \$6.3807 per thousand cubic feet ("Mcf"). This is an increase of \$0.1697 per Mcf from the gas cost recovery rate approved for the prior month of \$6.2110 per Mcf. This filing includes an Expected Gas Cost of \$7.2503 per Mcf. Glenwood Energy of Oxford's rates will increase by \$0.1697 per Mcf effective with bills rendered for service during the month of March, 2014.

/s/ Richard A. Perkins

Richard A. Perkins, CPA  
Chief Financial Officer  
Glenwood Energy of Oxford, Inc.  
5181 College Corner Pike  
Oxford, OH 45056  
Tel: (513) 523-2555  
Fax: (513) 524-3409  
E-mail: [richperkins@glenwoodenergy.com](mailto:richperkins@glenwoodenergy.com)

**PURCHASED GAS ADJUSTMENT**

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

**GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	7.2503
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0671)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.8025)
<b>GAS COST RECOVERY RATE (GCR) = EGC + RA + AA</b>	<b>\$/MCF</b>	<b>6.3807</b>

GAS COST RECOVERY RATE EFFECTIVE DATES: March 1 through March 31, 2014

**EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	3,037,776
UTILITY PRODUCTION EXPECTED GAS COST	\$	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
<b>TOTAL ANNUAL EXPECTED GAS COST</b>	<b>\$</b>	<b>3,037,776</b>
TOTAL ANNUAL SALES	MCF	418,986
<b>EXPECTED GAS COST (EGC) RATE</b>	<b>\$/MCF</b>	<b>7.2503</b>

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	(0.0671)
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
<b>SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)</b>	<b>\$/MCF</b>	<b>(0.0671)</b>

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	0.0296
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0484)
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.5780)
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.2057)
<b>ACTUAL ADJUSTMENT (AA)</b>	<b>\$/MCF</b>	<b>(0.8025)</b>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

February 27, 2014

BY: /s/ Richard A. Perkins

Richard A. Perkins, CPA

TITLE: Chief Financial Officer

**PURCHASED GAS ADJUSTMENT**

SCHEDULE I

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

**EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS OF March 1, 2014 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED September 30, 2013

<u>SUPPLIER NAME</u>	DEMAND EXPECTED GAS COST AMT (\$)	COMMODITY EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL EXPECTED GAS COST AMT (\$)
<b>PRIMARY GAS SUPPLIERS</b>				
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)				
Atmos Energy	0	2,286,608	0	2,286,608
Texas Eastern Transmission Corporation	322,483	0	136,169	458,652
Duke Energy Ohio	200,000	0	419	200,419
Columbia Gas Transmission Corporation	0	92,098	0	92,098
PRODUCER/MARKETER (SCH. I - A)				
SYNTHETIC (SCH. I - A)				
OTHER GAS COMPANIES (SCH. I - B)				
OHIO PRODUCERS (SCH. I - B)		0		0
SELF-HELP ARRANGEMENTS (SCH. I - B)			0	0
SPECIAL PURCHASES (SCH. I - B)				
<b>TOTAL PRIMARY GAS SUPPLIERS</b>	<b>522,483</b>	<b>2,286,608</b>	<b>136,588</b>	<b>3,037,776</b>
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				
<u>INCLUDABLE PROPANE</u>				
(A) PEAK SHAVING (ATTACH DETAILS)				0
(B) BASE LOADING (ATTACH DETAILS)				
<b>TOTAL INCLUDABLE PROPANE</b>				<b>0</b>
<b>TOTAL EXPECTED GAS COST AMOUNT</b>				<b>3,037,776</b>

PURCHASED GAS ADJUSTMENT

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF March 1, 2014 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED September 30, 2013

SUPPLIER OR TRANSPORTER NAME Atmos Energy Marketing  
TARIFF SHEET REFERENCE Contract  
EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_

TYPE GAS PURCHASED  NATURAL \_\_\_\_\_ LIQUIFIED \_\_\_\_\_ SYNTHETIC \_\_\_\_\_  
UNIT OR VOLUME TYPE \_\_\_\_\_ MCF \_\_\_\_\_ CCF \_\_\_\_\_  OTHER DTH  
PURCHASE SOURCE  INTERSTATE \_\_\_\_\_ INTRASTATE \_\_\_\_\_

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
Transition Costs:			
Transportation Cost Rate Adjustment			
<b>TOTAL DEMAND</b>			-
COMMODITY			
COMMODITY	4.984	458,790	2,286,608
COMMODITY - SST			
Transition Costs:			
Transportation Cost Rate Adjustment			
<b>TOTAL COMMODITY</b>			2,286,608
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)(EES)			
INJECTION			
WITHDRAWAL			
Capacity Release - SST (System Sup)			
<b>TOTAL MISCELLANEOUS</b>			
<b>TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER</b>			2,286,608

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF March 1, 2014 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED September 30, 2013

SUPPLIER OR TRANSPORTER NAME Texas Eastern Transmission Corporation  
 TARIFF SHEET REFERENCE Sixth Revised Volume No. 2  
 EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_  
 \_\_\_\_\_  
 TYPE GAS PURCHASED 16 NATURAL \_\_\_\_\_ LIQUIFIED \_\_\_\_\_ SYNTHETIC \_\_\_\_\_  
 UNIT OR VOLUME TYPE \_\_\_\_\_ MCF \_\_\_\_\_ CCF \_\_\_\_\_ X OTHER \_\_\_\_\_ DTH  
 PURCHASE SOURCE X INTERSTATE \_\_\_\_\_ INTRASTATE \_\_\_\_\_

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
<b>DEMAND</b>			
CONTRACT DEMAND	0.0040	62,832	251
Reservation Charge, Zone 1-2	3.3670	62,832	211,555
Demand Tarrif			-
Reservation Charge, Zone STX-AAB	2.7220	17,076	46,481
Reservation Charge, Zone ETX-AAB	0.8760	9,864	8,641
Reservation Charge, Zone WLA-AAB	1.1300	19,392	21,913
Reservation Charge, Zone ELA-AAB	0.9500	35,412	33,641
<b>TOTAL DEMAND</b>			<b>322,483</b>
<b>COMMODITY</b>			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
<b>TOTAL COMMODITY</b>			<b>-</b>
<b>MISCELLANEOUS</b>			
TRANSPORTATION	0.2968	458,790	136,169
OTHER MISCELLANEOUS (SPECIFY)			
Prepaid Transportation			-
<b>TOTAL MISCELLANEOUS</b>			<b>136,169</b>
<b>TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER</b>			<b>458,652</b>

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF March 1, 2014 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED September 30, 2013

SUPPLIER OR TRANSPORTER NAME Duke Energy Ohio  
TARIFF SHEET REFERENCE Contract  
EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_

TYPE GAS PURCHASED  NATURAL \_\_\_\_\_ LIQUIFIED \_\_\_\_\_ SYNTHETIC \_\_\_\_\_  
UNIT OR VOLUME TYPE \_\_\_\_\_ MCF \_\_\_\_\_ CCF  OTHER DTH  
PURCHASE SOURCE  INTERSTATE \_\_\_\_\_ INTRASTATE \_\_\_\_\_

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND	Flat		200,000
_____			
_____			
_____			
TOTAL DEMAND			200,000
COMMODITY			
COMMODITY	-	-	-
OTHER COMMODITY (SPECIFY)	-	-	-
_____			
_____			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
Duke Energy Ohio - Odorization	0.0010	418,986	419
_____			
_____			
TOTAL MISCELLANEOUS			419
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			200,419

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF March 1, 2014 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED September 30, 2013

SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission Corporation through Atmos Energy  
TARIFF SHEET REFERENCE ITS Tariff  
EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_

TYPE GAS PURCHASED  NATURAL \_\_\_\_\_ LIQUIFIED \_\_\_\_\_ SYNTHETIC \_\_\_\_\_  
UNIT OR VOLUME TYPE \_\_\_\_\_ MCF \_\_\_\_\_ CCF \_\_\_\_\_  OTHER DTH  
PURCHASE SOURCE  INTERSTATE \_\_\_\_\_ INTRASTATE \_\_\_\_\_

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND (5 mos.)			-
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
<b>TOTAL DEMAND</b>			-
COMMODITY			
COMMODITY	0.2135	431,371	92,098
COMMODITY			
OTHER COMMODITY (SPECIFY)			
<b>TOTAL COMMODITY</b>			92,098
MISCELLANEOUS			
TRANSPORTATION - SUMMER			-
TRANSPORTATION - WINTER			-
OTHER MISCELLANEOUS (SPECIFY)			
<b>TOTAL MISCELLANEOUS</b>			-
<b>TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER</b>			<b>92,098</b>

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF March 1, 2014 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED September 30, 2013

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>  _____ _____ _____			
TOTAL OTHER GAS COMPANIES			-
<u>OHIO PRODUCERS</u>  _____ _____			
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u> TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY)  _____ _____ _____			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>  _____ _____			



**PURCHASED GAS ADJUSTMENT**  
**COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.**  
**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE THREE MONTHS ENDED

September 30, 2013

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	September 30, 2013	MCF 418,986
TOTAL SALES: TWELVE MONTHS ENDED	September 30, 2013	MCF 418,986
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>(\$26,649)</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		(\$26,649)
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		(\$28,115)
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	September 30, 2013	MCF 418,986
<b>CURRENT SUPPLIER REFUND &amp; RECONCILIATION ADJ.</b>	<b>\$/MCF</b>	<b><u>(\$0.0671)</u></b>

DETAILS OF REFUNDS / ADJUSTMENTS  
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

September 30, 2013

PARTICULARS	AMOUNT
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	<u>SEE DETAILS BELOW</u> <u>\$0</u>
<b>TOTAL SUPPLIER REFUNDS</b>	<b><u>\$0</u></b>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
PUCO Audit of Glenwood Energy of Oxford, Inc. GCR for Period July 1, 2011 through June 30, 2013	(\$26,649) \$0
<b>TOTAL RECONCILIATION ADJUSTMENTS</b>	<b><u>(\$26,649)</u></b>

DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED

September 30, 2013

DESCRIPTION	MONTH-YEAR	AMOUNT
	Jul-13	\$0.00
	Aug-13	\$0.00
	Sep-13	\$0.00
	<b>TOTAL</b>	<b><u>\$0.00</u></b>

**PURCHASED GAS ADJUSTMENT**

SCHEDULE III

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

**ACTUAL ADJUSTMENT**

DETAILS FOR THE THREE MONTH PERIOD ENDED September 30, 2013

PARTICULARS	UNIT	MONTH Jul-2013	MONTH Aug-2013	MONTH Sep-2013
<b>SUPPLY VOLUME PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	DTH	6,915	7,358	5,397
UTILITY PRODUCTION	DTH			
INCLUDABLE PROPANE	DTH			
OTHER VOLUMES (SPECIFY)	DTH			
	DTH	-	-	-
<b>TOTAL SUPPLY VOLUMES</b>	DTH	<u>6,915</u>	<u>7,358</u>	<u>5,397</u>
<b>SUPPLY COST PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	\$	58,226	56,717	49,917
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
OTHER COST (SPECIFY)	\$			
	\$	-	-	-
<b>TOTAL SUPPLY COST</b>	\$	<u>58,226</u>	<u>56,717</u>	<u>49,917</u>
<b>SALES VOLUMES</b>				
JURISDICTIONAL	MCF	7,967	7,885	9,073
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
	MCF	-	-	-
<b>TOTAL SALES VOLUME</b>	MCF	<u>7,967</u>	<u>7,885</u>	<u>9,073</u>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	7.3083	7.1930	5.5017
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	<u>6.2567</u>	<u>6.0498</u>	<u>6.0903</u>
= DIFFERENCE	\$/MCF	1.0516	1.1432	(0.5886)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	<u>7,967</u>	<u>7,885</u>	<u>9,073</u>
= MONTHLY COST DIFFERENCE	\$	8,378	9,014	(5,340)
BALANCE ADJUSTMENT SCHEDULE IV				351
<b>PARTICULARS</b>		<b>UNIT</b>		
COST DIFFERENCE FOR THE THREE MONTH PERIOD		\$		12,403
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>September 30, 2013</u>		MCF		418,986
= CURRENT QUARTERLY ACTUAL ADJUSTMENT		\$/MCF		<b>0.0296</b>

PURCHASED GAS ADJUSTMENT  
 COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.  
 BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

September 30, 2013

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$9,778
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$0.0225 / MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 418,986 MCF AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$9,427
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<b>\$351</b>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$ - / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 418,986 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<b>\$0</b>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF / MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 418,986 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE BA</b>	<b>\$0</b>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<b>\$351</b>

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**3/3/2014 4:16:43 PM**

**in**

**Case No(s). 14-0210-GA-GCR**

Summary: Entry Glenwood Energy of Oxford, Inc. March 2014 Monthly GCR Filing electronically filed by Mr. Richard A. Perkins on behalf of Perkins, Richard A. Mr.