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February 26, 2014

Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, OH 43215-3716

Re: PUCO Case No. 11-5905-EL-RDR

Dear Docketing,

On February 26, 2014, Duke Energy Ohio, Inc.'s Application to Adjust and Set Rider DDR was filed in the above referenced case. The original filing was missing Attachment 2, Sheet No. 122.1 Rider DDR as it was inadvertently left out. Please find attached, an updated version of the application that now includes Attachment 2, Sheet No. 122.1 Rider DDR. Duke Energy Ohio, Inc. respectfully requests that this updated version replace the original.

Should you have any questions, please contact me.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Carys Cochern", written over the typed name.

Carys Cochern

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of)
Duke Energy Ohio, Inc., for Approval) Case No. 11-5905-EL-RDR
to Adjust Rider DDR.)

**DUKE ENERGY OHIO, INC.'S
APPLICATION TO ADJUST AND SET
RIDER DDR**

Pursuant to R.C. 4909.18, Duke Energy Ohio, Inc., (Duke Energy Ohio) requests approval to adjust the rate for its pilot decoupling rider, Rider DDR.

Duke Energy Ohio is an Ohio corporation engaged in the business of supplying electric transmission, distribution, and generation service to customers in southwestern Ohio, all of whom will be affected by this Application, and is a public utility as defined by R. C. 4905.02 and 4905.03. Duke Energy Ohio serves incorporated communities and unincorporated territory within its entire service area, which includes all or parts of Adams, Brown, Butler, Clinton, Clermont, Hamilton, Montgomery, and Warren Counties in Ohio.

In support of its Application, Duke Energy Ohio states as follows:

1. This Application is made pursuant to the Finding and Order issued by the Public Utilities Commission of Ohio (Commission) on November 22, 2011, in Case Nos. 11-3549-EL-SSO, wherein the Commission adopted and approved the Stipulation filed by the Parties that included an agreement the Duke Energy Ohio would subsequently file for approval of a distribution decoupling mechanism to adjust rates between rate cases. Subsequent to the Commission's approval of the Stipulation in that proceeding, Duke Energy Ohio did file an application for approval of a pilot

decoupling mechanism. That application was approved by the Commission in a Finding and Order on May 30, 2012 in Case No. 11-5905-EL-RDR.

2. In its Finding and Order in Case No. 11-5905-EL-RDR, the Commission approved the proposed decoupling mechanism and directed the Company to accrue positive or negative differences in a balancing account specific to each rate class and to submit an application to adjust Rider DRR by March 1 of each year.
3. At the conclusion of the pilot, Duke Energy Ohio is to provide a report to the Commission discussing the results of the pilot and justification for extending or terminating the program.
4. Attachment 1 to this Application shows the calculation of the proposed rider rates. The proposed rider rates are \$0.000168 per kWh for all residential rates, \$0.000678 per kWh for Rate EH, and (\$0.001151) per kWh for Rate DM. The current rider rates are \$0.000720 per kWh for all residential rates, \$0.000662 per kWh for Rate EH, and (\$0.002222) per kWh for Rate DM.
5. Page 1 of Attachment 1 shows the Rider DDR rate calculations. The revenue requirement has two components: revenues required to true-up calendar year 2013 base distribution revenues against the approved base distribution revenues, and a part-year true-up of the current Rider DDR rates from last year's filing.
6. Pages 3 through 14 of Attachment 1 show the detailed decoupling revenue calculations for 2013 by month. Page 2 summarizes the numbers contained on pages 3 through 14.
7. Page 15 of Attachment 1 shows the customer counts by rate and month for the period January through December 2013.

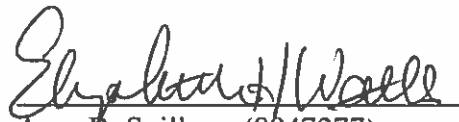
8. Page 16 of Attachment 1 shows the weather normalized actual kWh by rate and month for the period January through December 2013.
9. Page 17 of Attachment 1 shows the base distribution rates that included in the calculations on pages 3 through 14.
10. Page 18 of Attachment 1 shows the calculation of the base distribution revenue per customer , excluding customer charges, as approved in Case No. 12-1682-EL-AIR. These reference numbers are used in the May through December decoupling calculations. Base distribution rates that were approved in Case No. 12-1682-EL-AIR were effective May 6, 2013.
11. Page 19 of Attachment 1 shows the calculation of the base distribution revenue per customer, excluding customer charges, as approved in Case No. 08-709-EL-AIR. These reference numbers are used in the January through April decoupling calculations.
12. Page 20 of Attachment 1 shows the Rider DDR revenues for the period July 2013 through December 2013. The Rider DDR filed in February 2013 and approved in Case No. 11-5905-EL-RDR are effective for the period July 2013 through June 2014.
13. Page 21 of Attachment 1 shows the kWh forecast for January 2014 through December 15. Numbers from this page appear on page 1 in the calculation of the proposed Rider DDR rates to be effective beginning July 1, 2014.
14. Page 22 of Attachment 1 shows the calculation of the three percent cap on rates for Rider DDR. Based on the calculations on this page, the cap applies to Rate EH. The Rate EH cap of \$50,005 appears on page 1.

15. Page 23 of Attachment 1 shows the forecast kWh sales numbers from last year's decoupling filing. This page also calculates the allowed revenue from last year's filing for the period to be recovered during the months of July 2013 through December 2013. These allowed revenue numbers appear in column B on page 1. The Company intends to include a true-up of the period January 2014 through June 2014 in next year's filing.
16. These rates for Duke Energy Ohio customers subject to Rider DDR are just and reasonable and should be approved. A copy of the proposed tariff sheet is included as Attachment 2 to this Application.

WHEREFORE, Duke Energy Ohio respectfully requests that the Commission approve the new decoupling distribution rider rate for Rider DDR as proposed in this Application.

Respectfully submitted,

Duke Energy Ohio, Inc.



Amy B. Spiller (0047277)

Deputy General Counsel

Elizabeth H. Watts (0031092)

Associate General Counsel

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Rate	Partial 2012 True-Up (February 2013 Filing) ¹			2013 Decoupling Calculation		Total Requirement		kWh		Rider DDR Rates	
	Rider DDR Revenues Jul 2013 - Dec 2013 Actual A	Rider DDR Revenues Jul 2013 - Dec 2013 Allowed ² B	Rider DDR Revenues Jul 2013 - Dec 2013 Under / (Over) C = B - A	2013 Decoupling Revenue Jan 2013 - Dec 2013 2008 and 2012 Baselines ^{3,4} D	Decoupling Revenues To Be Recovered July 2014 - June 2015 E = C + D	Decoupling Revenues To Be Recovered July 2014 - June 2015 F	Decoupling Revenues To Be Recovered July 2014 - June 2015 G = E / F	Billing Determinants kWh July 2014 - June 2015 F	Billing Determinants kWh July 2014 - June 2015 F	Effective July 2014 - June 2015 G = E / F	Effective July 2014 - June 2015 G = E / F
Residential (RS, RS3P, RSL, ORH, TD, TD13)	\$2,655,091	\$2,704,084	\$48,993	\$1,168,781	\$1,217,774	7,260,463,989	\$0.000168				
EH	\$15,803	\$14,995	(\$808)	\$50,005	\$49,197	72,520,431	\$0.000678				
DM	(\$632,922)	(\$608,718)	\$24,204	(\$673,197)	(\$648,994)	563,959,549	(\$0.001151)				
Total	\$2,037,972	\$2,110,360	\$72,388	\$545,589	\$617,977	7,896,943,969					

¹ Decoupling rates that address January - December 2012 base distribution revenues were effective with July 2013 billing. Rates are to be collected during the period July 2013 - June 2014.

² Per Order in Case No. 11-5805-EL-RDR dated June 11, 2013. Partial year revenues calculated on page 23 of this work paper.

³ For January through April 2013, base revenues as allowed in Case No. 08-709-EL-AIR are the reference. Test year was Jan-Dec 2008.

For May through December 2013, base revenues from 12-1685-EL-AIR are used. Test year was Jan-Dec 2012.

⁴ Three percent cap in effect for Rate EH. Cap calculated on page 22.

2013 Actual, Weather Normalized (from page 16)														
kWh	NON-RESIDENTIAL			RESIDENTIAL										
	DM	EH		ORH	ORHP	RS	CUR	RS3P	RSU	RSPP	ID	TDBS	TDWK	TDPL
				6,749,844	22,113	6,765,205,638	90,765,066	4,416,319	74,529,593	381,607,748	308,012	140,675	140,624	184,243
	557,148,573	72,551,143												

[illegible][illegible]

NON-RESIDENTIAL	RESIDENTIAL

G = (F * B)	2012 Authorized Revenue Adjusted For 2013 Customer Count											
	NON-RESIDENTIAL			RESIDENTIAL								
	\$15,349,247	\$134,629	\$1,344,859	\$693	\$165,896,643	\$2,191,178	\$98,996	\$2,003,455	\$8,000,226	\$6,782	\$4,602	\$4,902
		\$57.73	\$23.83	\$57.76			\$13.37	\$48.43	\$20.92	\$26.49	\$21.61	\$21.59
									\$23.58			

	NON-RESIDENTIAL		RESIDENTIAL	
Decoupling True-up Revenue	\$2,411,226	\$2,411,226	\$2,411,226	\$2,411,226
H = G - D	\$573,197	\$573,197	\$573,197	\$573,197
	\$3,626	\$274	\$1,694,405	\$1,344
			\$50,083	\$731,743
			\$509	\$1,418
			\$485	\$1,118
	\$1.55	\$22.86	\$0.24	\$2.14
			\$0.01	\$3.95
			\$2.18	\$2.18
			\$1.99	\$6.66
			\$1.99	\$6.66
			\$0.15	\$5.23
			\$0.15	\$5.23

Decoupling True-up Revenue

January 2013 Actual, Weather Normalized (from page 16)

kWh	NON-RESIDENTIAL				RESIDENTIAL							
	DM	EH	ORH	ORHP	RS	CUR	RSCP	RSJP	RSJL	TD	TD8S	TDPL
A	50,308,864	12,142,570	946,455	2,900	726,734,828	10,007,676	418,652	7,941,266	38,828,005	52,016	36,725	36,094
												44,103

January 2013 Actual (from page 15)

No. Bills	NON-RESIDENTIAL				RESIDENTIAL							
	DM	EH	ORH	ORHP	RS	CUR	RSCP	RSJP	RSJL	TD	TD8S	TDPL
B	39,048	831	198	1	581,063	13,821	171	7,606	27,848	22	46	36
												48

C
Distribution Rate (\$ per kWh)
D = A ÷ C
D1
2013 Distribution Revenue
2013 Residential Distribution Revenue
E = D ÷ B
2013 Revenue Per Customer
E1 = D ÷ B
2013 Residential Rev per Customer

RESIDENTIAL												
	\$0.024159	\$0.014329	\$0.015774	\$0.02126	\$0.02126	\$0.02126	\$0.02126	\$0.02126	\$0.02126	\$0.02126	\$0.02126	\$0.02126
	\$1,215,412	\$173,991	\$46	\$16,079,730	\$221,430	\$9,263	\$175,709	\$859,064	\$668	\$57	\$18.63	\$22.18
	\$31.13	\$209.38	\$75.40	\$45.74	\$27.67	\$16.02	\$54.17	\$23.10	\$30.37	\$18.63	\$22.18	\$20.33
							\$27.52					

F
2008 Authorized Revenue Per Customer

RESIDENTIAL												
	29.31	245.53	60.70	60.70	22.23	12.47	34.10	22.23	22.23	24.51	22.23	22.23

G = (F ÷ B)
2008 Authorized Revenue Adjusted
For 2013 Customer Count

RESIDENTIAL												
	\$1,144,488	\$204,033	\$12,019.13	\$60.70	\$12,917,138.95	\$172,297.82	\$5,831.23	\$169,082.80	\$619,066.24	\$539.19	\$1,072.59	\$1,067.05
			\$60.70	\$60.70	\$12.23	\$12.47	\$34.10	\$22.23	\$22.23	\$24.51	\$22.23	\$22.23
							\$22.03					

H = G ÷ D
Decoupling True-up Revenue

RESIDENTIAL												
	-\$70,974	\$30,042	-\$2,910	\$15	-\$3,102,591	-\$49,132	-\$3,432	-\$6,626	-\$259,598	-\$129	-\$166	-\$1
			-\$14.70	\$14.96	-\$5.44	-\$3.55	-\$20.07	-\$0.87	-\$8.62	-\$5.86	\$1.60	\$0.05
							-\$5.49					\$1.90

Decoupling True-up Revenue

-\$3,505,427

February 2013 Actual, Weather Normalized (from page 16)

MWh	NON-RESIDENTIAL				RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RSJP	RSJ	RSPP	TD	TD8S	TDMX	TDPL
	47,918,061	11,777,117	887,457	3,337	669,352,884	9,283,840	409,060	7,357,707	37,969,646	38,652	31,248	27,228	38,556

February 2013 Actual (from page 15)

No. Bills	NON-RESIDENTIAL				RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RSJP	RSJ	RSPP	TD	TD8S	TDMX	TDPL

	NON-RESIDENTIAL				RESIDENTIAL																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															

2008 Authorized Revenue Per Customer	NON-RESIDENTIAL				RESIDENTIAL									
	DM	EH	ORH	ORHP	RS	CUR	RSJP	RSJ	RSPP	TD	TD8S	TDMX	TDPL	
	29.31	245.53	60.70	60.70	22.23	12.47	34.10	22.23	22.23	24.51	22.23	22.23	22.23	

2008 Authorized Revenue Adjusted For 2013 Customer Count	NON-RESIDENTIAL				RESIDENTIAL								
	\$1,145,425	\$204,279	\$12,019.13	\$60.70	\$12,946,282.72	\$172,709.21	\$5,865.33	\$165,948.34	\$627,491.48	\$490.18	\$933.67	\$711.37	\$978.13
			\$60.70	\$22.23	\$22.23	\$12.47	\$34.10	\$13,933,490	\$22.23	\$22.23	\$24.51	\$22.23	\$22.23
								\$22.03					

	NON-RESIDENTIAL				RESIDENTIAL									
	DM	EH	ORH	ORHP	RS	CUR	RSJP	RSJ	RSPP	TD	TD8S	TDMX	TDPL	
H = G - D	-\$12,217	-\$15,575	-\$1,980	-\$8	-\$1,913,315	-\$22,926	-\$3,186	-\$3,152	-\$199,349	-\$6	-\$142	-\$109	-\$149	
Decoupling True-up Revenue														
												</		

Decoupling True-up Revenue

March 2013 Actual, Weather Normalized (from page 16)

A	AWh	RESIDENTIAL												
		NON-RESIDENTIAL				RESIDENTIAL								
		DM	EH	ORHP	ORH	RS	CUR	RS3P	RS1	RSPP	TD	TDBS	TDNX	TDPL
													</	

March 2013 Actual (from page 15)

PROPERTY TAX PAYER SUMMARY PAGE 2 OF 2													
No. Bills	NON-RESIDENTIAL		RESIDENTIAL										
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RS1	RSPP	TD	TDBS	TDNX	TDPL
						</							

C
Distribution Rate (\$ per kWh)
D = A ÷ C
D1
2013 Residential Distribution Revenue
E = D ÷ B
E1 = D ÷ B

	RESIDENTIAL												
	DM	EH	ORHP	RS	CUR	RS3P	RS1	RSPP	TD	TDBS	TDNX	TDPL	
C	\$0.024159	\$0.014329	\$0.015774	\$0.022126	\$0.022126	\$0.022126	\$0.022126	\$0.022126	\$0.022126	\$0.022126	\$0.022126	\$0.022126	\$0.022126
D1	\$1,062,678	\$148,167	\$9,663	\$48	\$12,383,649	\$177,681	\$8,905	\$133,944	\$704,139	\$601	\$595	\$568	\$725
E	\$27.46	\$181.35	\$56.84	\$47.97	\$21.40	\$12.98	\$52.38	\$18.32	\$24.98	\$27.34	\$14.16	\$16.71	\$15.76
E1							\$21.35						

F
2008 Authorized Revenue Per Customer

	RESIDENTIAL												
	DM	EH	ORHP	RS	CUR	RS3P	RS1	RSPP	TD	TDBS	TDNX	TDPL	
F	29.31	245.53	60.70	60.70	22.23	12.47	34.10	22.23	22.23	24.51	22.23	22.23	22.23

G = (F ÷ B)
2008 Authorized Revenue Adjusted
For 2013 Customer Count

	RESIDENTIAL												
	DM	EH	ORHP	RS	CUR	RS3P	RS1	RSPP	TD	TDBS	TDNX	TDPL	
G	\$1,134,170	\$200,596	\$10,319.45	\$60.70	\$12,866,854.26	\$170,714.59	\$5,797.13	\$162,569.35	\$626,691.19	\$539.19	\$933.67	\$755.83	\$1,022.59
			\$60.70	\$60.70	\$22.23	\$12.47	\$34.10	\$22.23	\$22.23	\$24.51	\$22.23	\$22.23	\$22.23
							\$22.03						

H = G - D
Decoupling True-up Revenue

	RESIDENTIAL												
	DM	EH	ORHP	RS	CUR	RS3P	RS1	RSPP	TD	TDBS	TDNX	TDPL	
H	\$71,492	\$52,428	\$587	\$13	\$483,205	-\$5,965	-\$3,108	-\$28,636	-\$77,448	-\$62	\$339	\$188	\$198
			\$3.86	\$12.73	\$0.83	-\$0.51	-\$18.28	\$3.91	-\$2.75	-\$2.83	\$8.07	\$5.52	\$6.47
								\$0.68					

Decoupling True-up Revenue

\$549,662

April 2013 Actual, Weather Normalized (from page 16)

kWh	NON-RESIDENTIAL				RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RSJP	RSJ	RSPP	TD	TDBS	TDMX	TDPL
	43,488,830	8,288,485	580,902	2,071	453,485,965	7,071,374	274,581	5,361,731	26,275,802	31,339	21,485	22,276	25,901

A

April 2013 Actual (from page 15)

No. Bills	NON-RESIDENTIAL				RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSJ	RSPP	TD	TDBS	TDMX	TDPL
</													

B

	RESIDENTIAL												
	DM	EH	ORH	ORHP	RS	CUR	RSJP	RSJ	RSPP	TD	TDBS	TDMX	TDPL
Distribution Rate (\$ per kWh)	\$0.024159	\$0.014329	\$0.015774	\$0.022126	\$0.022126	\$0.022126	\$0.022126	\$0.022126	\$0.022126	\$0.022126	\$0.022126	\$0.022126	\$0.022126
2013 Distribution Revenue	\$1,050,671	\$118,766	\$9,163	\$33	\$10,033,830	\$156,461	\$6,075	\$118,634	\$581,378	\$402	\$475	\$493	\$573
2013 Residential Distribution Revenue								\$10,907,519	\$20,17	\$18,29	\$11,32	\$14,06	\$13,02
2013 Revenue Per Customer	\$26.87	\$145.01	\$46.75	\$32.67	\$17.32	\$11.39	\$35.32	\$14.53	\$20.17	\$18.29	\$11.32	\$14.06	\$13.02
2013 Residential Rev per Customer							\$17.30						

C
D = A * C
D1
E = D / B
E1 = D / B

	RESIDENTIAL												
	DM	EH	ORH	ORHP	RS	CUR	RSJP	RSJ	RSPP	TD	TDBS	TDMX	TDPL
2008 Authorized Revenue Per Customer	29.31	245.53	60.70	60.70	22.23	12.47	34.10	22.23	22.23	24.51	22.23	22.23	22.23

F

	RESIDENTIAL												
	DM	EH	ORH	ORHP	RS	CUR	RSJP	RSJ	RSPP	TD	TDBS	TDMX	TDPL
2008 Authorized Revenue Adjusted For 2013 Customer Count	\$1,145,982	\$201,087	\$11,897.72	\$60.70	\$12,876,813.39	\$171,188.31	\$5,865.33	\$181,553.93	\$640,785.13	\$539.19	\$933.67	\$778.06	\$978.13
			\$60.70	\$60.70	\$22.23	\$12.47	\$34.10	\$22.23	\$22.23	\$24.51	\$22.23	\$22.23	\$22.23
							\$22.09						

G = (F * B)

	RESIDENTIAL												
	DM	EH	ORH	ORHP	RS	CUR	RSJP	RSJ	RSPP	TD	TDBS	TDMX	TDPL
Decoupling True-up Revenue	\$95,312	\$42,321	\$2,735	\$38	\$2,842,983	\$14,717	\$210	\$62,910	\$59,407	\$137	\$458	\$345	\$406
			\$13.95	\$28.03	\$4.91	\$1.07	\$1.22	\$7.70	\$2.06	\$6.21	\$10.91	\$8.15	\$9.21
							\$4.73						

H = G - D

Decoupling True-up Revenue

\$3,161,508

May 2013 Actual, Weather Normalized (from page 16)

kWh	NON-RESIDENTIAL		RESIDENTIAL										TDPL
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RS1	RSPP	TD	TDBS	TDHX	
A	38,743,752	6,411,598	348,789	1,224	394,314,068	6,582,466	301,448	4,591,531	21,550,121	13,389	22,343	28,545	24,711

May 2013 Actual (from page 15)

No. Bills	NON-RESIDENTIAL				RESIDENTIAL									
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RS1	RSPP	TO	TDBS	TDHX	TDPL	
8	39,067	814	197	1	579,631	13,781	165	8,683	28,960	19	41	34	45	

C Distribution Rate (\$ per kWh)
D = A * C
D1 2013 Distribution Revenue
2013 Residential Distribution Revenue
E = D / B
E1 = D / B

	NON-RESIDENTIAL		RESIDENTIAL																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																												
C	\$0.028440	\$0.016478	\$0.024191	\$0.024191	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.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F 2012 Authorized Revenue Per Customer

NON-RESIDENTIAL		RESIDENTIAL											
2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49	18.99	18.99	19.02

G = (F * B)
2012 Authorized Revenue Adjusted
For 2013 Customer Count

2012 Authorized Revenue Adjusted For 2013 Customer Count														
G = (F * B)	NON-RESIDENTIAL		RESIDENTIAL											
	\$1,336,230	\$133,634	\$11,088.85	\$56.29	\$14,276,843.66	\$188,344.46	\$9,183.33	\$176,393.67	\$713,311.39	\$522.36	\$778.69	\$645.56	\$855.93	
			\$56.29	\$56.29	\$24.63	\$13.67	\$55.66	\$20.31	\$24.63	\$27.49	\$18.99	\$18.99	\$19.02	
								\$24.35						

H = G - D
Decoupling True-up Revenue

	NON-RESIDENTIAL		RESIDENTIAL										
H = G - D	\$354,358	\$77,984	\$2,627	\$17	\$4,284,137	\$21,432	\$1,544	\$60,035	\$167,388	\$246	\$512	-\$578	\$176
Decoupling True-up Revenue			\$13.34	\$26.68	\$7.39	\$11.56	\$9.36	\$6.91	\$5.77	\$12.93	\$5.18	-\$2.29	\$5.10
								\$7.18					

Decoupling True-up Revenue -May

\$4,800,041

June 2013 Actual, Weather Normalized (from page 16)

kWh	NON-RESIDENTIAL					RESIDENTIAL				
	DM	EH	ORH	ORHP	RS	CUR	RSQP	RSJ	RSPP	TD
	45,827,199	18,973	401,355	1,026	520,120,587	6,502,033	331,655	5,634,824	28,815,802	-13,581
A									0	
									0	806
										238

June 2013 Actual (from page 15)

No. Bills	NON-RESIDENTIAL					RESIDENTIAL				
	DM	EH	ORH	ORHP	RS	CUR	RSQP	RSJ	RSPP	TD
	39,331	8	195	1	578,552	13,802	167	8,493	28,645	22
B									0	
									0	0

RESIDENTIAL

C	NON-RESIDENTIAL					RESIDENTIAL				
	Distribution Rate (\$ per kWh)	2013 Distribution Revenue	2013 Residential Distribution Revenue	2013 Revenue Per Customer	2013 Residential Rev per Customer					
D = A * C	\$0.034784	\$0.016478								
D1	\$1,594,053	\$329								
E = D / B	\$40.53	\$41.14								
E1 = D / B										

RESIDENTIAL

F	NON-RESIDENTIAL					RESIDENTIAL				
	2012 Authorized Revenue Per Customer									
	34.20	164.17								

RESIDENTIAL

G = (F * B)	NON-RESIDENTIAL					RESIDENTIAL				
	2012 Authorized Revenue Adjusted For 2013 Customer Count									
	\$1,345,260	\$1,313								

RESIDENTIAL

H = G / D	NON-RESIDENTIAL					RESIDENTIAL				
	Decoupling True-up Revenue									
	-\$348,793	\$984								

RESIDENTIAL

I = H / B	NON-RESIDENTIAL					RESIDENTIAL				
	Decoupling True-up Revenue									
	-\$348,793	\$984								

RESIDENTIAL

J = I / B	NON-RESIDENTIAL					RESIDENTIAL				
	Decoupling True-up Revenue									
	-\$348,793	\$984								

RESIDENTIAL

K = J / B	NON-RESIDENTIAL					RESIDENTIAL				
	Decoupling True-up Revenue									
	-\$348,793	\$984								

RESIDENTIAL

July 2013 Actual, Weather Normalized (from page 16)

[illegible]

July 2013 Actual (from page 15)

2017-2018 Performance (in \$ mil. plus \$ mil.)													
No. Bills	NON-RESIDENTIAL				RESIDENTIAL								
	DM	EH	ORRH	ORHP	RS	CUR	RS9P	RS1	RSPP	TD	TDBS	TDPL	
		39,452	14	197	1	577,862	13,792	172	8,301	28,130	22	0	

	NON-RESIDENTIAL	RESIDENTIAL							
Distribution Rate (\$ per kWh)	\$0.034784	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
2013 Distribution Revenue	\$1,948,486	\$326	\$1,977	\$182,662	\$11,060	\$182,555	\$854,908	\$0	\$0
2013 Residential Distribution Revenue						\$18,265,204			
2013 Revenue Per Customer	\$46.85	\$16.12	\$60.79	\$13.24	\$64.30	\$21.99	\$10.39	#DIV/0!	#DIV/0!
2013 Residential Rev per Customer						\$29.06		\$119.57	\$119.57

	NON-RESIDENTIAL		RESIDENTIAL									
2012 Authorized Revenue Per Customer	34.20	164.17	56.29	24.63	13.67	55.66	20.31	24.63	27.49	18.99	18.99	19.02

2012 Authorized Revenue Adjusted For 2013 Customer Count												
NON-RESIDENTIAL				RESIDENTIAL								

[illegible]

Decoupling True-up Revenue

-\$3,457,628

August 2013 Actual, Weather Normalized (from page 16)

kWh	NON-RESIDENTIAL				RESIDENTIAL							
	DM	EH	ORHP	RS	CUR	RSJP	RSJ	RSPP	TD	TDBS	TDMX	TDPL
	51,741,900	11,550	451,481	1,321	871,751,278	7,338,239	404,783	7,166,640	34,341,318	32,185	0	0

A

August 2013 Actual (from page 15)

No. Bills	NON-RESIDENTIAL				RESIDENTIAL							
	DM	EH	ORHP	RS	CUR	RSJP	RSJ	RSPP	TD	TDBS	TDMX	TDPL
	39,507	6	196	1	577,299	13,751	171	8,157	27,853	22	0	0

B

	RESIDENTIAL											
	DM	EH	ORHP	RS	CUR	RSJP	RSJ	RSPP	TD	TDBS	TDMX	TDPL
Distribution Rate (\$ per kWh)	\$0.034784	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
2013 Distribution Revenue	\$1,799,790	\$190	\$11,441	\$33	\$17,023,523	\$185,966	\$10,258	\$181,617	\$870,278	\$951	\$0	\$0
2013 Residential Distribution Revenue							\$18,284,067					
2013 Revenue Per Customer	\$45.56	\$31.72	\$58.37	\$33.48	\$29.49	\$13.52	\$59.99	\$22.27	\$31.35	\$43.23	#DIV/0!	#DIV/0!
2013 Residential Rev per Customer							\$29.14					

C
D = A * C
D1
E = D / B
E1 = D / B

	RESIDENTIAL											
	DM	EH	ORHP	RS	CUR	RSJP	RSJ	RSPP	TD	TDBS	TDMX	TDPL
2012 Authorized Revenue Per Customer	34.20	164.17	\$6.29	\$6.29	24.63	13.67	55.66	20.31	24.63	27.49	18.99	19.02

F

	RESIDENTIAL											
	DM	EH	ORHP	RS	CUR	RSJP	RSJ	RSPP	TD	TDBS	TDMX	TDPL
2012 Authorized Revenue Adjusted For 2013 Customer Count	\$1,351,280	\$985	\$11,032.57	\$56.29	\$14,219,404.36	\$187,934.46	\$9,517.27	\$165,708.07	\$686,044.96	\$604.84	\$0.00	\$0.00
			\$56.29	\$56.29	\$24.63	\$13.67	\$55.66	\$20.31	\$24.63	\$27.49	#DIV/0!	#DIV/0!
							\$24.35					

G = (F * H)

	RESIDENTIAL											
	DM	EH	ORHP	RS	CUR	RSJP	RSJ	RSPP	TD	TDBS	TDMX	TDPL
Decoupling True-up Revenue	-\$448,510	\$795	-\$409	\$23	-\$2,804,119	\$1,969	-\$740	-\$15,509	-\$184,218	-\$346	\$0	\$0
			-\$2.09	\$22.81	-\$4.86	\$0.14	-\$4.33	-\$1.95	-\$6.61	-\$15.78	#DIV/0!	#DIV/0!
							-\$3,003,764					

H = G - D

Decoupling True-up Revenue

-\$3,451,480

kWh	RESIDENTIAL												
	NON-RESIDENTIAL					RESIDENTIAL							
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSJ	RSPP	TD	TDBS	TOMX	TDPL
	50,627,607	10,667	408,704	1,075	633,554,072	6,890,024		408,826	6,579,550	31,436,924	30,161	0	681

September 2013 Actual (from page 15)

September 2023 Mutual Fund page 237													
No. Bill	NON-RESIDENTIAL				RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RS1	RSPP	TD	TOBS	TDMX	TDPL
		39,550	8	197	1	579,160	13,779	168	7,994	27,438	21	0	0

C	Distribution Rate (\$ per kWh)
D = A ° C	2013 Distribution Revenue
D1	2013 Residential Distribution Revenue
E = D / B	2013 Revenue Per Customer
E1 = D1 / B	2013 Residential Rev per Customer

[illegible]

NON-RESIDENTIAL	RESIDENTIAL											
34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49	10.99	18.99	19.02

NON-RESIDENTIAL		RESIDENTIAL										
\$1,352,751	\$1,313	\$11,088.85	\$56.29	\$14,265,242.50	\$188,317.13	\$9,350.30	\$162,193.61	\$676,315.75	\$577.35	\$0.00	\$0.00	\$0.00
							\$15,313,142					
							\$55.66	\$20.31	\$24.63	\$27.49	#DIV/0!	#DIV/0!
								\$24.35				

[illegible]

\$2,369,202

October 2013 Actual, Weather Normalized (from page 16)

A	NON-RESIDENTIAL		RESIDENTIAL										
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSJ	RSPP	TD	TDBS	TDMX	TDPL
	</												

October 2013 Actual (from page 15)

COLUMBIA GAS & ELECTRIC (FORM PAGE 2-2)													
No. Bills	NON-RESIDENTIAL				RESIDENTIAL								
	IDM	EH	ORH	ORHP	RS	CUR	RS3P	RSJ	RSPP	TD	TDBS	TDMX	TDPL

C	Distribution Rate (\$ per kWh)	NON-RESIDENTIAL												
D = A * C	2013 Distribution Revenue	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSJ	RSPP	TD	TDBS	TDMX	TDPL
D1	2013 Residential Distribution Revenue	\$0.076117	\$0.016478	\$0.018822	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342
E1 = D / B	2013 Residential Rev per Customer	\$1,117,436	\$105,479	\$6,269	\$16	\$11,296,411	\$161,983	\$9,344	\$120,925	\$589,422	\$480	\$0	\$0	\$0
E1 = D / B	2013 Residential Rev per Customer	\$28.36	\$125.57	\$31.98	\$15.83	\$19.43	\$11.79	\$54.01	\$14.95	\$21.48	\$21.82	\$0.00	\$0.00	\$0.00

	NON-RESIDENTIAL		RESIDENTIAL										
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSJ	RSPP	TD	TDBS	TDMX	TDPL
2012 Authorized Revenue Per Customer	34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49	18.99	18.99	19.02

G = (F * 8)	2012 Authorized Revenue Adjusted For 2013 Customer Count												
	NON-RESIDENTIAL			RESIDENTIAL									
	\$1,347,894	\$137,902		\$56.29	\$14,321,942.87	\$187,729.45	\$9,628.59	\$164,306.35	\$675,921.65	\$604.84	\$0.00	\$0.00	\$0.00
				\$56.29				\$15,371,223					
				\$56.29	\$24.63	\$13.67	\$55.66	\$20.31	\$24.63	\$27.49	#DIV/0!	#DIV/0!	#DIV/0!
								\$24.36					

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G	NON-RESIDENTIAL		RESIDENTIAL										
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSJ	RSPP	TD	TDBS	TDMX	TDPL
	34,20	164.17	56.29	56.29	34.63	13.67	55.66	20.31	24.63	27.49	18.99	18.99	19.02

H	NON-RESIDENTIAL		RESIDENTIAL										
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSJ	RSPP	TD	TDBS	TDMX	TDPL
	34,20	164.17	56.29	56.29	34.63	13.67	55.66	20.31	24.63	27.49	18.99	18.99	19.02

I	NON-RESIDENTIAL		RESIDENTIAL										
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSJ	RSPP	TD	TDBS	TDMX	TDPL
	34,20	164.17	56.29	56.29	34.63	13.67	55.66	20.31	24.63	27.49	18.99	18.99	19.02

J	NON-RESIDENTIAL		RESIDENTIAL										
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSJ	RSPP	TD	TDBS	TDMX	TDPL
	34,20	164.17	56.29	56.29	34.63	13.67	55.66	20.31	24.63	27.49	18.99	18.99	19.02

K	NON-RESIDENTIAL		RESIDENTIAL										
	DM	EH	ORH	ORHP	RS	CUR	RS3P	RSJ	RSPP	TD	TDBS	TDMX	TDPL
	34,20	164.17	56.29	56.29	34.63	13.67	55.66	20.31	24.63	27.49	18.99	18.99	19.02

November 2013 Actual, Weather Normalized (from page 16)													
kWh	NON-RESIDENTIAL					RESIDENTIAL							
	DM	EH	ORH	ORHP	RS	CUR	RSIP	RSLI	RSPP	TD	TDBS	TDMX	TOPL
A		41,325,843	7,119,207	475,027	1,554	432,020,758	6,926,251	295,006	4,937,754	24,366,263	-69,418	0	0

November 2013 Actual (from page 15)													
Ino. Bills		NON-RESIDENTIAL				RESIDENTIAL							
	DM	EH	ORH	ORHP	RS	CUR	RSRP	RSJ	RSPP	TD	TDBS	TOMX	TOPL
		39,393	764	196	1	581,999	13,713	172	7,944	27,244	23	0	0

	NON-RESIDENTIAL						RESIDENTIAL					
C	\$0.026117	\$0.016478	\$0.018822	\$0.018822	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	NONE 2	\$0.025342
D = A * C	\$1,079,307	\$117,310	\$8,956	\$29	\$175,525	\$175,525	\$7,478	\$125,133	\$617,490	\$0	\$-1,410	\$0
D1					\$10,971,078	\$10,971,078		\$11,904,278		\$0		\$0
2013 Distribution Revenue												
E = D / B	\$27.40	\$153.55	\$45.69	\$29.25	\$18.85	\$12.80	\$43.48	\$15.75	\$22.67	#DIV/0!	-561.31	#DIV/0!
2013 Revenue Per Customer												
E1 = D / B								\$18.86				#DIV/0!

	NON-RESIDENTIAL	RESIDENTIAL
2012 Authorized Revenue Per Customer	34.20	164.17
	56.29	56.29
	24.63	13.67
	55.66	20.31
	27.49	18.99
	10.99	10.99
		19.02

G * (F * B)	2012 Authorized Revenue Adjusted For 2013 Customer Count	
	NON-RESIDENTIAL	RESIDENTIAL
	\$1,347,381	\$125,425
		\$11,032.57
	\$56.29	\$14,335,169.68
	\$56.29	\$187,415.11
		\$9,572.93
		\$161,381.01
		\$15,376,305
	\$56.29	\$24.63
		\$20.31
		\$55.66
		\$13.67
		\$24.63
		\$27.49
		\$24.36
		\$671,044.73
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	NON-RESIDENTIAL		RESIDENTIAL									
H = G - D												
Decoupling True-up Revenue	\$458,074	\$8,115	\$2,077	\$27	\$3,364,092	\$11,890	\$1,095	\$16,248	\$13,535	\$7,043	\$0	\$0
			\$10.59	\$27.04	\$5.78	\$0.87	\$12.18	\$4.56	\$1.97	\$88.81	#DIV/0!	#DIV/0!
								\$3,472,026				
								\$5.50				

\$3,748,715

December 2013 Actual, weather normalized (from page 36)													
kWh	NON-RESIDENTIAL				RESIDENTIAL								
	DM	EH	ORH	ORHP	RS	CUR	RSIP	RSJ	RSPP	TD	TDRS	TDMAK	TDPL
	47,251,045	9,994,768	829,654	2,443	605,808,808	8,542,967	364,851	6,922,737	31,808,220	33,735	0	0	0

December 2013 Actual (from page 15)

No. Bills	RESIDENTIAL												
	DM	EH	ORH	ORHP	RS	CJR	ASJP	ASJ	RSPP	TD	TDBS	TDAX	TDPL
		39,440	804	1,961	1	584,120	13,212	171	7,785	27,004	19	0	0

RESIDENTIAL[illegible]

2013 Residential Rev per Customer

2012 Authorized Revenue Per Customer

NON-RESIDENTIAL		RESIDENTIAL										
34.20	164.17	56.29	56.29	24.63	13.67	55.66	20.31	24.63	27.49	18.99	18.99	19.02

2012 Authorized Revenue Adjusted
For 2013 Customer Count

[illegible]

RESINCENTIA

[illegible]

Decoupling True-up Revenue

Decoupling True-up Revenue

-\$1,077,797

DUKE ENERGY OHIO
CALCULATION OF RIDER DDR (DECOUPLING) RATES
CUSTOMER COUNTS - JANUARY - DECEMBER 2013

PAGE 15
ATTACHMENT 1

Sum of CUSTOMERS MONTH		RATECODE												
DM	EH	ORH	ORHP	RS	RS01	RS3P	RSLI	RSPP	ID	TD8S	TDMX	TDPL		
Jan-13	39,048	831	198	1	581,063	13,821	171	7,606	27,848	22	48	36	48	
Feb-13	39,080	832	198	1	582,374	13,854	172	7,465	26,227	20	42	32	44	
Mar-13	38,696	817	170	1	578,801	13,694	170	7,313	26,191	22	42	34	46	
Apr-13	39,099	819	196	1	579,249	13,732	172	8,167	28,825	22	42	35	44	
May-13	39,067	814	197	1	579,631	13,781	165	8,683	28,960	19	41	34	45	
Jun-13	39,331	8	195	1	578,261	13,802	167	8,493	28,645	22	0	0	0	
Jul-13	39,452	14	197	1	577,200	13,792	172	8,301	28,130	22	0	0	0	
Aug-13	39,507	6	196	1	576,608	13,751	171	8,157	27,853	22	0	0	0	
Sep-13	39,550	8	197	1	578,405	13,779	168	7,984	27,458	21	0	0	0	
Oct-13	39,408	840	196	1	580,672	13,736	173	8,088	27,442	22	0	0	0	
Nov-13	39,393	764	196	1	581,046	13,713	172	7,944	27,244	23	0	0	0	
Dec-13	39,440	804	196	1	583,173	13,712	171	7,785	27,004	19	0	0	0	

Sum of CUSTOMERS MONTH	TD01	TD02	TD03	TD04	TD05	TD06	TD07	TD08	TD09	Grand Total
Jan-13	0	0	0	0	0	0	0	0	0	670,739
Feb-13	0	0	0	0	0	0	0	0	0	672,341
Mar-13	0	0	0	0	0	0	0	0	0	667,997
Apr-13	0	0	0	0	0	0	0	0	0	670,403
May-13	0	0	0	0	0	0	0	0	0	671,438
Jun-13	55	52	129	10	16	5	10	5	9	668,925
Jul-13	130	117	296	18	26	11	25	11	28	667,281
Aug-13	131	118	314	18	25	13	28	12	32	666,272
Sep-13	139	128	345	22	27	17	27	14	36	667,571
Oct-13	147	132	365	22	27	18	25	15	39	670,578
Nov-13	175	156	463	22	27	21	30	15	44	670,496
Dec-13	176	163	448	24	28	24	27	16	41	672,305

Source: Duke Energy Ohio Revenue Reports

DUKE ENERGY CMO
CALCULATION OF RISK DOB (DECOUPLING) RATES
ACTUAL USAGE WEATHER NORMALIZED - JANUARY - DECEMBER 2015

Weather Normal	ORH	CRWP	RS	RS01	RS3P	RSU	RSPP	TD	TD01	TD02	TD03	TD04	TD05	TD06	TD07	TD08	TD09	TD0S	TD0X	TDPL
Jan-13	846,453	2,800	726,734,618	10,007,676	418,652	7,941,286	18,676,005	32,016	52,016	-	-	-	-	-	-	-	-	34,725	34,094	44,103
Feb-13	837,457	1,137	688,151,644	9,191,640	402,060	7,337,707	17,381,646	34,852	34,852	-	-	-	-	-	-	-	-	31,248	27,228	36,556
Mar-13	612,564	3,041	538,637,075	8,030,396	402,438	6,053,685	11,824,059	46,816	46,816	-	-	-	-	-	-	-	-	26,874	25,675	32,757
Apr-13	546,902	2,071	451,435,965	7,071,131	371,481	5,861,731	12,375,802	31,359	31,359	-	-	-	-	-	-	-	-	21,485	22,276	25,301
May-13	349,789	1,274	394,114,098	6,582,446	301,445	4,591,531	11,550,121	11,389	11,389	-	-	-	-	-	-	-	-	22,343	28,545	24,711
Jun-13	401,355	1,076	519,900,314	6,502,031	331,655	5,634,514	12,615,882	113,561	40,403	37,619	97,356	97,356	8,374	13,966	4,349	5,157	6,613	-	806	236
Jul-13	472,598	1,280	670,919,816	7,207,882	434,432	7,202,639	12,374,314	89,048	128,729	117,183	300,805	300,805	15,966	30,213	13,861	10,384	29,008	-	-	(701)
Aug-13	451,481	1,321	671,011,709	7,138,319	464,783	7,168,640	12,341,318	32,195	128,078	112,883	335,379	335,379	18,347	27,513	16,367	11,028	40,384	-	-	-
Sep-13	408,794	1,075	632,299,103	6,890,014	408,336	6,579,550	11,436,244	30,161	143,235	138,715	382,466	382,466	21,245	31,174	21,967	25,122	46,481	-	-	641
Oct-13	333,058	841	443,303,019	6,391,898	368,707	4,771,709	12,353,694	24,640	84,289	67,294	215,778	215,778	12,694	15,961	9,068	14,995	23,676	-	-	-
Nov-13	475,827	1,354	412,303,039	6,926,251	295,086	4,937,754	12,366,763	110,143	110,143	105,917	274,751	274,751	16,622	19,503	13,642	18,348	32,027	-	-	-
Dec-13	619,654	2,443	605,099,796	8,541,967	364,651	6,922,717	11,888,220	131,715	160,801	146,129	379,337	379,337	20,093	28,753	20,818	22,389	40,357	-	-	-
Total	6,749,844	22,113	6,780,883,828	90,785,056	4,416,319	74,522,593	361,607,748	308,012	807,829	738,125	1,963,874	1,963,874	119,331	189,072	100,122	139,609	219,124	140,875	140,824	184,243

Weather Normal	DM	Weather Normal	EH
Jan-13	50,304,864	Jan-13	12,142,570
Feb-13	47,918,061	Feb-13	11,777,117
Mar-13	43,986,846	Mar-13	10,340,317
Apr-13	43,489,830	Apr-13	8,284,485
May-13	38,743,752	May-13	6,411,598
Jun-13	45,827,199	Jun-13	19,973
Jul-13	53,141,842	Jul-13	13,698
Aug-13	51,741,900	Aug-13	11,550
Sep-13	50,627,607	Sep-13	10,667
Oct-13	42,785,784	Oct-13	6,401,183
Nov-13	41,325,643	Nov-13	7,119,207
Dec-13	47,253,045	Dec-13	9,994,768
Total	567,148,573		72,531,143

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	DM	EH	ORH	ORHP	\$0.02126	\$0.02126	\$0.02126	TD	\$0.02126	\$0.02126
Actual										
Jan-Apr 2013	\$0.024159	\$0.014329	\$0.015774	\$0.015774	\$0.02126	\$0.02126	\$0.02126	\$0.012843	\$0.02126	\$0.02126
May-13	\$0.028440	\$0.016478	\$0.024191	\$0.024191	\$0.025342	\$0.025342	\$0.025342	\$0.020671	\$0.025342	\$0.025342
Jun-Sept 2013	\$0.034784	\$0.016478	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.025342	\$0.029541	\$0.025342	\$0.025342
Oct-Dec 2013	\$0.026117	\$0.016478	\$0.018822	\$0.018822	\$0.025342	\$0.025342	\$0.025342	\$0.020315	\$0.025342	\$0.025342

DUKE ENERGY OHIO
CASE NO. 12-1682-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED
WORK PAPER REFERENCE NO(S): _____

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PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST (F)	% OF REV TO FUEL COST (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H)	PROPOSED TOTAL REVENUE EXCL CUST CHG
RESIDENTIAL SERVICE										
1	RS	RESIDENTIAL SERV	7,259,014	7,055,366,828	3.151505	222,350,263	97.49	0	222,350,263	178,796,179
2	ORH	OPTIONAL HEATING SERVICE	2,381	6,316,563	2.347941	148,309	0.07	0	148,309	134,023
3	TD-2012	BASE OPTIONAL TIME OF DAY SERVICE	795	595,793	3.334883	19,869	0.01	0	19,869	15,099
4	TD-2012	PLUS OPTIONAL TIME OF DAY SERVICE	842	630,841	3.335072	21,039	0.01	0	21,039	15,987
5	TD-2012	MAX OPTIONAL TIME OF DAY SERVICE	579	434,578	3.335379	14,487	0.01	0	14,487	11,013
6	TD	OPTIONAL TIME OF DAY SERVICE	272	420,264	2.782536	11,694	0.01	0	11,694	7,478
7	CUR	COMMON USE RESIDENTIAL SERVICE	164,581	88,758,658	3.646753	3,236,909	1.42	0	3,236,909	2,248,323
8	RS3P	RESIDENTIAL THREE-PHASE SERVICE	1,980	4,348,487	2.921246	127,030	0.06	0	127,030	110,200
9	RS1	RESIDENTIAL SERVICE-LOW INCOME	95,696	76,712,480	2.783693	2,135,440	0.94	0	2,135,440	1,944,048
10	TOTAL	RESIDENTIAL	7,525,140	7,233,584,492	3.152862	228,064,940	55.15	0	228,064,940	
DISTRIBUTION VOLTAGE SERVICE										
11	DS	SEC DISTRIBUTION SERV	242,331	6,366,388,533	1.867772	118,909,788	71.47	0	118,909,788	
12	DS RTP	SEC DISTRIBUTION SERV RTP	37	1,266,732	3.173759	40,203	0.02	0	40,203	
13	GSFL	UNMETERED SMALL FIXED LOAD	4,199	30,132,228	2.151374	648,257	0.39	0	648,257	
14	EH	ELEC SPACE HTG	6,945	69,191,199	1.993212	1,379,127	0.83	0	1,379,127	
15	DM	SEC DIST SERV-SMALL	464,869	534,641,413	3.885460	20,773,279	12.49	0	20,773,279	
16	DP	PRIM DIST VOLTAGE	4,630	2,318,196,651	1.052458	24,398,050	14.66	0	24,398,050	
17	DP RTP	PRIM DIST VOLTAGE RTP	63	8,275,353	2.694036	222,941	0.13	0	222,941	
18	SFL-ADPL	OPT UNMETERED SM FX LD ATTACH DIRECTLY PWR LINE	49	506,335	2.072148	10,492	0.01	0	10,492	
19	TOTAL	DISTRIBUTION	723,123	9,328,608,442	1.785569	166,382,137	40.23	0	166,382,137	
TRANSMISSION VOLTAGE SERVICE										
20	TS	TRANSMISSION SERV	631	3,115,139,371	0.003685	114,800	94.14	0	114,800	
21	TS RTP	TRANSMISSION SERV RTP	22	22,688,541	0.031542	7,150	5.86	0	7,150	
22	TOTAL	TRANSMISSION	653	3,137,827,912	0.003888	121,950	0.03	0	121,950	
LIGHTING SERVICE										
23	SL	STREET LIGHTING	527,707	39,007,820	16.638274	6,490,228	65.20	0	6,490,228	
24	TL	TRAFFIC LIGHTING	424,166	18,168,595	1.019576	185,244	1.86	0	185,244	
25	OL	OUTDOOR LIGHTING	207,043	20,517,583	10.323560	2,118,146	21.28	0	2,118,146	
26	NSU	NON STD STREET LIGHTING	22,147	1,029,982	11.590591	119,381	1.20	0	119,381	
27	NSP	NON STD POL'S	26,411	1,339,766	23.971500	321,162	3.23	0	321,162	
28	NSC	S.L. - CUST OWNED	1,152	21,155,286	0.591398	125,112	1.26	0	125,112	
29	SE	S.L. - OVERHEAD EQUIV	80,663	4,987,428	9.946398	496,169	4.98	0	496,169	
30	UOLS	UNMETERED OUTDOOR LIGHTING	10,655	16,686,247	0.590540	98,539	0.99	0	98,539	
31	TOTAL	LIGHTING	1,292,944	122,892,816	8.099726	9,953,981	2.41	0	9,953,981	
32	TOTAL	RETAIL	9,549,860	19,822,893,863		404,523,008	97.82	0	404,523,008	

Revenue/customer	Revenue/customer
24,530,918.1	178,796,179
56,288,602.7	134,023
18,982,452.8	15,099
18,986,969	15,987
19,028,725.4	11,013
27,492,847.1	7,478
13,668,664	2,248,323
55,856,857	110,200
20,314,830.3	1,944,048
164,169,474.4	1,140,157
34,203,554.1	15,900,172

DUKE ENERGY OHIO
CASE NO. 08-709-EL-AIR
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2008
(ELECTRIC SERVICE)

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED
TYPE OF FILING: X ORIGINAL _____ UPDATED _____ REVISED _____
WORK PAPER REFERENCE NO(S):

SCHEDULE E-4
PAGE 1 OF 2
WITNESS:
J.E. ZIOLKOWSKI

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS FUEL COST (F)	% OF REV TO TOTAL LESS FUEL COST REVENUE (G)	FUEL COST REVENUE (H)	PROPOSED TOTAL REVENUE (F + H)	PROPOSED TOTAL REVENUE EXCL CUST CHG	Revenue/customer
1	RS	RESIDENTIAL SERV	7,383,847	7,418,615,972	2,760,022	204,755,456	98.54	0	204,755,456	164,144,297	22,230,18665
2	ORH	OPTIONAL HEATING SERVICE	2,445	7,643,980	2,117,562	181,866	0.08	0	181,866	148,418	60,702,58649
3	TD	OPTIONAL TIME OF DAY SERVICE	228	371,717	2,362,012	8,780	0.00	0	8,780	5,588	24,596,377183
4	CUR	COMMON USE RESIDENTIAL SERVICE	158,024	89,034,909	3,188,771	2,839,119	1.37	0	2,839,119	1,969,987	12,466,37852
5	RS3P	RESIDENTIAL THREE-PHASE SERVICE	516	795,277	2,699,185	21,466	0.01	0	21,466	17,598	34,100,77519
6	TOTAL	RESIDENTIAL	7,545,060	7,516,461,855	2,764,421	207,786,687	55.85	0	207,786,687	166,285,866	22,039,04091
7	DS	SEC DISTRIBUTION SERV	270,289	6,844,371,590	1,558,459	106,686,739	70.80	0	106,686,739		
8	DS RTP	SEC DISTRIBUTION SERV RTP	381	4,792,372	4,245,392	203,455	0.14	0	203,455		
9	GSFL	UNMTRD SMALL FIXED LOAD	3,358	29,101,782	1,894,451	551,319	0.37	0	551,319		
10	EH	ELEC SPACE HTG	5,160	88,416,637	1,612,323	1,425,562	0.95	0	1,425,562	1,266,922	245,527,5184
11	DM	SEC DIST SERV-SMALL	504,887	549,503,054	3,568,489	19,608,955	13.02	0	19,608,955	14,798,117	29,309,7604
12	DP	PRIM DIST VOLTAGE	3,583	2,541,814,731	0,792,099	20,133,684	13.36	0	20,133,684		
13	DP RTP	PRIM DIST VOLTAGE RTP	173	101,804,662	2,024,128	2,060,657	1.37	0	2,060,657		
14	TOTAL	DISTRIBUTION	787,831	10,159,804,828	1,482,808	150,650,371	40.49	0	150,650,371	16,065,039	
15	TS	TRANSMISSION SERV	581	3,202,638,344	0,003,254	104,200	86.98	0	104,200		
16	TS RTP	TRANSMISSION SERV RTP	48	72,389,563	0,021,550	15,600	13.02	0	15,600		
17	TOTAL	TRANSMISSION	629	3,275,027,907	0,003,658	119,800	0.03	0	119,800		
18	SL	STREET LIGHTING	494,541	37,857,344	12,002,247	4,543,732	59.24	0	4,543,732		
19	TL	TRAFFIC LIGHTING	403,826	20,985,795	0,822,752	172,661	2.25	0	172,661		
20	OL	OUTDOOR LIGHTING	224,516	23,120,060	7,600,910	1,803,575	23.52	0	1,803,575		
21	NSU	NON STD STREET LIGHTING	22,889	1,402,417	9,631,940	135,080	1.76	0	135,080		
22	NSP	NON STD POL'S	27,519	1,511,127	17,103,067	258,449	3.37	0	258,449		
23	SC	S L - CUST OWNED	254,052	34,033,867	1,154,141	392,799	5.12	0	392,799		
24	SE	S L - OVERHEAD EQUIV	77,032	4,852,803	7,463,666	362,197	4.72	0	362,197		
25	UOLS	UNMETERED OUTDOOR LIGHTING	3,653	301,104	0,460,970	1,388	0.02	0	1,388		
26	TOTAL	LIGHTING	1,508,028	124,064,537	6,182,170	7,669,881	2.06	0	7,669,881		
27	TOTAL	RETAIL	9,841,548	21,075,359,127		366,226,739	98.43	0	366,226,739		

DUKE ENERGY OHIO
RIDER DDR REVENUES
JANUARY - DECEMBER 2013

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Rate	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013	Grand Total
DM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$116,358.17)	(\$109,549.34)	(\$113,107.38)	(\$94,470.29)	(\$91,933.78)	(\$107,501.00)	(\$637,921.66)
DS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3.14)	\$0.00	\$2.78	(\$0.36)
EH	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6.88	\$7.26	\$6.98	\$4,227.29	\$4,746.18	\$6,808.15	\$15,802.74
OR	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$332.25	\$293.99	\$295.99	\$237.36	\$357.25	\$633.32	\$7,150.16
RS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$39.13	\$504,291.02	\$467,711.88	\$489,556.73	\$340,840.60	\$350,554.49	\$496,877.08	\$2,649,870.93
TD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$479.90	\$500.91	\$603.27	\$340.51	\$482.17	\$662.66	\$3,069.42
Grand Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$37.43	\$388,751.88	\$358,964.70	\$377,355.59	\$251,172.33	\$264,206.31	\$397,482.99	\$2,037,971.23
GL data						(\$37.43)	(\$388,751.88)	(\$358,964.34)	(\$377,355.59)	(\$251,172.33)	(\$264,206.31)	(\$397,482.20)	(\$2,037,970.08)
Variance						\$0.00	\$0.00	\$0.36	\$0.00	\$0.00	\$0.00	\$0.79	\$1.15

kWh by month	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013	Grand Total
DM	49,687,126	46,962,593	45,080,662	43,823,749	38,960,659	45,803,237	52,692,489	49,189,263	50,694,016	41,571,121	41,353,604	48,348,252	554,166,771
DS	541,731,674	509,039,855	494,603,346	507,234,386	496,062,149	567,663,047	608,522,221	575,054,965	602,006,751	520,943,367	492,486,966	528,120,491	6,443,469,218
EH	11,990,688	11,544,386	10,595,932	8,484,917	6,432,025	19,960	13,577	10,960	10,680	6,345,095	7,164,235	10,212,342	72,824,797
OR	922,148	848,205	657,792	663,018	356,380	401,139	461,248	408,298	411,047	329,689	496,240	879,682	6,834,886
RS	761,461,977	689,179,438	647,526,818	560,088,216	433,872,858	557,460,076	700,326,121	649,470,680	680,162,349	474,041,001	487,349,531	690,064,696	7,331,003,761
TD	166,039	127,292	141,187	114,869	90,349	205,119	736,878	696,001	838,397	473,043	569,962	920,539	5,079,675
Grand Total	1,365,959,652	1,257,701,769	1,198,605,737	1,120,409,155	975,774,420	1,171,552,578	1,362,752,534	1,274,830,167	1,334,123,240	1,043,703,316	1,029,420,538	1,278,546,002	14,413,379,108

Fall 2013 adjusted in Jan 2014

	Residential	Commercial	Industrial	OPA	Street Light
Jan-14	756,036,158	547,441,797	418,900,778	111,471,547	2,558,486
Feb-14	700,337,101	509,048,601	393,947,364	106,079,052	2,564,054
Mar-14	599,692,485	488,432,241	403,138,682	105,603,047	2,569,595
Apr-14	477,134,280	492,190,626	411,745,636	103,052,960	2,575,122
May-14	436,360,194	499,133,630	416,576,032	107,029,371	2,580,637
Jun-14	560,265,981	565,629,820	428,865,823	116,382,257	2,586,142
Jul-14	715,305,508	610,070,381	444,244,002	121,784,665	2,591,636
Aug-14	744,486,349	607,348,490	455,664,883	122,803,745	2,597,121
Sep-14	674,719,343	590,984,727	445,958,531	124,321,196	2,602,595
Oct-14	462,350,332	508,656,129	420,821,777	109,257,379	2,608,060
Nov-14	456,045,015	480,888,132	414,495,981	101,850,990	2,613,514
Dec-14	649,626,996	535,649,230	415,008,732	110,924,672	2,618,959
Jan-15	767,003,902	554,257,671	417,893,123	113,685,830	2,624,394
Feb-15	704,602,127	514,202,781	391,386,618	108,771,675	2,629,819
Mar-15	602,284,463	495,728,301	410,543,725	108,299,620	2,635,235
Apr-15	480,277,978	489,716,888	417,415,430	105,175,827	2,640,640
May-15	438,446,627	497,807,907	421,011,991	109,383,961	2,646,036
Jun-15	565,315,347	565,040,298	434,130,051	119,300,076	2,651,423
Jul-15	720,335,862	618,672,991	447,290,366	123,704,186	2,656,800
Aug-15	753,888,829	614,313,009	459,193,454	125,595,262	2,662,167
Sep-15	667,225,913	595,471,307	449,861,617	125,641,700	2,667,525
Oct-15	467,930,282	517,004,634	425,120,786	111,325,213	2,672,873
Nov-15	456,662,902	486,246,260	415,498,478	103,460,060	2,678,212
Dec-15	649,668,376	541,046,837	419,214,885	112,127,898	2,683,542

	DM	EH
Jan-14	50,273,389	12,049,898
Feb-14	47,852,235	10,856,560
Mar-14	44,983,761	10,660,517
Apr-14	43,319,188	8,229,035
May-14	40,378,847	6,921,512
Jun-14	46,967,655	20,482
Jul-14	52,803,499	13,652
Aug-14	52,406,718	11,672
Sep-14	50,932,178	10,722
Oct-14	42,581,089	6,675,703
Nov-14	41,211,242	6,913,708
Dec-14	48,588,546	9,410,032
Jan-15	50,903,706	12,244,012
Feb-15	48,352,532	11,040,960
Mar-15	45,686,031	10,876,416
Apr-15	43,175,728	8,297,338
May-15	40,333,195	7,005,755
Jun-15	46,985,085	20,461
Jul-15	53,544,949	13,845
Aug-15	53,029,933	11,806
Sep-15	51,326,981	10,804
Oct-15	43,280,392	6,795,534
Nov-15	41,672,059	7,007,919
Dec-15	49,080,361	9,508,236

DUKE ENERGY OHIO

CALCULATION OF RIDER DDR (DECOUPLING) RATES

CALCULATION OF THREE PERCENT CAP BASED ON JANUARY 2013 THROUGH DECEMBER 2013 DISTRIBUTION REVENUES

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ATTACHMENT 1

BILL PERIOD (Multiple Items)

Values							
Row Labels	Sum of DISTRIBUTION	Sum of OHIO EXC TAX	Sum of UNIV SERVICE	Sum of SAW RECOV	Sum of Rider DR	Sum of RIDER EE	Sum of INFRA MOD
DM	\$20,726,241	\$2,502,320	\$435,809	-\$527,347	\$179,776	\$719,665	\$2,199,135
EH	\$1,255,518	\$283,371	\$57,330	-\$68,976	\$23,985	\$94,774	\$20,842
OR	\$144,557	\$30,370	\$5,374	\$13,271	\$836	\$15,837	\$7,259
RS	\$220,147,141	\$33,810,074	\$5,760,997	\$13,973,579	\$2,672,136	\$16,886,562	\$23,224,044
TD	\$144,151	\$23,974	\$4,069	\$10,064	\$2,124	\$12,001	\$19,590
Grand Total	\$242,417,608	\$36,650,108	\$6,263,578	\$13,400,591	\$2,878,856	\$17,728,839	\$25,470,870

Total Residential (OR, RS, TD)

Total DM

Total EH

\$316,908,009
\$26,235,597
\$1,666,844

3% of Total Residential (OR, RS, TD)

3% of Total DM

3% of Total EH

\$9,507,240
\$787,068
\$50,005

	DM	EH	ORH	ORHP	RS	RS3P	RSLI	RSPP	TD
Jul-13	49,926,959	-	-	485,364	-	709,238,684	428,287	7,368,904	-
Aug-13	52,602,223	-	-	468,948	-	740,507,699	412,858	7,651,601	-
Sep-13	47,796,811	-	-	443,446	-	658,864,854	385,245	6,615,879	-
Oct-13	39,264,265	6,616,157	-	401,621	-	482,691,560	323,770	5,217,160	-
Nov-13	38,090,338	6,607,544	-	461,327	-	461,622,411	294,178	5,096,589	-
Dec-13	46,270,101	9,426,828	-	725,450	7,371	649,506,533	395,722	7,039,987	8,802,910
Jan-14	52,428,834	12,726,945	-	979,865	9,205	755,268,315	483,657	8,334,638	38,628,569
Feb-14	47,644,456	11,735,618	-	838,986	8,186	675,686,684	367,252	7,408,783	37,224,820
Mar-14	44,563,990	9,366,529	-	634,591	-	587,762,017	374,795	6,185,197	33,119,600
Apr-14	40,067,678	8,742,111	-	530,505	-	506,760,835	305,766	6,505,940	-
May-14	40,348,581	7,479,959	-	391,130	-	441,323,901	295,796	4,925,408	-
Jun-14	47,133,104	-	-	422,229	-	568,499,682	351,899	5,954,374	-
Total	546,137,340	72,701,691	-	6,783,462	24,762	7,237,733,175	4,419,225	78,304,460	117,775,899
Total Residential			7,445,489,204						
Jul-Dec 2013 kWh	273,950,697	22,650,529		2,986,156	7,371	3,702,431,741	2,240,060	38,990,120	8,802,910
			3,755,672,146						213,788
July 2013-June 2014 DDR Rate per kWh	-\$0.002222	\$0.000662		\$0.000720					
Jul-Dec Allowed Revenue	-\$608,718	\$14,995		\$2,704,084					

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
Sheet No. 122.1
Cancels and Supersedes
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RIDER DDR

DISTRIBUTION DECOUPLING RIDER

APPLICABILITY

Applicable to all customers taking service under the Company's rate schedules listed below.

DECOUPLING RIDER RATES

As a three-year pilot program or until the Company's next distribution rate case, applicable customers shall be assessed a monthly charge or credit which reflects an adjustment to rates that will effectively remove Duke Energy Ohio's distribution-related through-put incentive.

CHARGES/CREDITS

Beginning July 1, 2013, the following Rider DDR rates apply:

<u>Tariff Sheet</u>	<u>DDR Charge/Credit</u> (Per kWh)
Rates RS, RS3P, RSLI, Residential Service All kWh	\$0.000168
Rate ORH, Optional Residential Service With Electric Space Heating All kWh	\$0.000168
Rate TD, Optional Time-of-Day Rate All kWh	\$0.000168
Rate TD-AM, Optional Time-of-Day Rate For Residential Service With Advanced Metering All kWh	\$0.000168
Rate TD-2012, Optional Time-of-Day Rate For Residential Service With Advanced Metering All kWh	\$0.000168
Rate TD-2013, Optional Time-of-Day Rate For Residential Service With Advanced Metering All kWh	\$0.000168
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advanced Metering All kWh	\$0.000168
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advanced Metering (Modified) All kWh	\$0.000168
Rate CUR, Common Use Residential Service All kWh	\$0.000168
Rate EH, Optional Rate For Electric Space Heating All kWh	\$0.000678
Rate DM, Secondary Distribution Service, Small All kWh	(\$0.001151)

Filed pursuant to an Order dated _____ in Case No. 11-5905-EL-RDR before the Public Utilities Commission of Ohio.

Issued: _____

Issued by James P. Henning, President

Effective: _____

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Case No(s). 11-5905-EL-RDR

Summary: Application Duke Energy Ohio, Inc.'s Application to Adjust and Set Rider DDR electronically filed by Carys Cochern on behalf of Watts, Elizabeth H. Ms.