

FILE

BRAINARD GAS CORP.
8500 Station Street Suite 100
Mentor, OH 44060

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2014 FEB -3 PM 4:04
PUCO

Public Utilities Commission of Ohio
Docketing - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. ¹⁴13-206-GA-GCR and 89-8039-GA-TRF

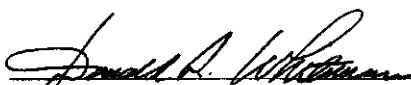
Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes February 1, 2014. The enclosed tariff, Ninety-One Revised Sheet No. 2, supersedes existing tariff, Ninety Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. ¹⁴13-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on February 1, 2014.

Thank you for your attention in this matter.

Sincerely,


Donald Whiteman, Corporate Controller
Brainard Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician JE Date Processed FEB 03 2014

BRAINARD GAS CORP.

P.U.C.O No. 1 Ninety-One
Revised Sheet No. 2

GAS COST RECOVERY RATE

APPLICABILITY

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

GAS COST RECOVERY RATE

A GCR rate of **\$3.0422** will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in
Case No. 98-825-GA-ATA

Issued: January 31, 2014 Effective: for bills rendered on or after February 1, 2014

BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2014

EXPECTED GAS COST (EGC)	\$4.7237 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	(1.6815) /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA \$3.0422 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 2/1/14-2/28/14

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 154,214
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$154,214
TOTAL ANNUAL SALES	32,647 MCF
EXPECTED GAS COST (EGC) RATE	\$4.7237

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.10780) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.84080) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.91150) /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.17860 /MCF
ACTUAL ADJUSTMENT (AA)	\$ (1.68150) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: _____

BY: _____


Donald Whiteman, Corporate Controller

PURCHASE GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2013

FOURTH QUARTER TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2013							
SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL	
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.			
PRIMARY GAS SUPPLIERS							
GAS COST RECOVERY RATE EFFECTIVE DATES: FEBRUARY 1, 2014							
OTP	\$	-	\$ 15,131	\$	2,519	\$ -	\$ 17,649
COBRA	\$	-	\$ 120,823	\$	14,242	\$ 1,500	\$ 136,565
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$ 135,954	\$	16,761	\$ 1,500	\$ 154,214
(B) SYNTHETIC (SCH I-A)	\$	-	\$ -	\$	-	\$ -	\$ -
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$ -	\$	-	\$ -	\$ -
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$ -	\$	-	\$ -	\$ -
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$ -	\$	-	\$ -	\$ -
(F) SPECIAL PURCHASES (SCH I-B)	\$	-	\$ -	\$	-	\$ -	\$ -
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$ -	\$	-	\$ -	\$ -

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 154,214