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Dianne B. Kuhnell
Senior Paralegal

VIA OVERNIGHT MAIL

January 28, 2014

Public Utilities Commission of Ohio
Docketing Division
13th Floor
180 East Broad Street
Columbus, OH 43215-3716

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2014 JAN 29 AM 9:59
PUCO

Re: Case No. 14-0081-EL-RDR

Dear Sir or Madam:

Enclosed please find an original and three copies of *Duke Energy Ohio's Request for Audit Report* and *Motion for Protective Order* to be filed in the case referenced above. Please return the file-stamped copy of the Application and Motion in the envelope provided.

Also enclosed is an envelope containing the documents to be filed under seal and for which Duke Energy Ohio is requesting confidential treatment in its Motion for Protective Order.

Sincerely,

Dianne B. Kuhnell
Senior Paralegal

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician JK Date Processed JAN 29 2014

FILE

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BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Duke)	
Energy Ohio, Inc., for Approval of the)	Case No. 14 -0081-EL-RDR
Annual Audit Report of Rider SCR, Rider)	
RE, Rider RC, Rider LFA, Rider ESSC, and)	
Rider ECF		

**DUKE ENERGY OHIO, INC.'S REQUEST FOR AUDIT REPORT OF
RIDER SCR, RIDER RE, RIDER RC,
RIDER LFA, RIDER ESSC, AND RIDER ECF**

1. Duke Energy Ohio, Inc., (Duke Energy Ohio or the Company) is an Ohio corporation engaged in the business of supplying electric transmission, distribution, and generation service in Adams, Brown, Butler, Clinton, Clermont, Hamilton, Montgomery, and Warren Counties in Southwestern Ohio to approximately 347,000 consumers and supplying electric transmission and distribution service to approximately 348,000 customers who receive generation service from competitive retail electric service (CRES) providers.
2. Duke Energy Ohio is a "public utility" as defined by Sections 4905.02 and 4905.03, Revised Code and an "electric distribution company," "electric light company," "electric supplier," and "electric utility" as defined by Section 4928.01, Revised Code.
3. In its Opinion and Order (Order) dated November 22, 2011 in Case No 11-3549-EL-SSO, *et al*, the Public Utilities Commission of Ohio (Commission) approved and adopted a

Stipulation and Recommendation (Stipulation) that established Duke Energy Ohio's Standard Service Offer (SSO) for the period beginning January 1, 2012, through May 31, 2015.¹ The SSO is in the form of an electric security plan (ESP) in which the supply for competitive retail electric service for Duke Energy Ohio's SSO is procured through a competitive bidding process.² The Company's SSO, as approved by the Commission, is to be implemented through several formulaic yet discrete pricing components that are established as separate riders.³

4. The Commission's Order provided an appropriate level of review of the Company's various pricing terms during the term of Duke Energy Ohio's ESP, including audits and true-ups of Duke Energy Ohio's riders.⁴ Several of these riders are subject to an annual review and audit conducted by the Staff of the Public Utilities Commission of Ohio (Staff).⁵
5. As such, Duke Energy Ohio hereby submits this request for the Staff's audit of specific riders, consisting of the following: 1) Supplier Cost Reconciliation Rider (Rider SCR); 2) Retail Energy Rider (Rider RE); 3) Retail Capacity Rider (Rider RC); 4) Load Factor Adjustment Rider (Rider LFA); 5) Economic Competitiveness Fund (Rider ECF) and 6)

¹ *In re: Application of Duke Energy Ohio, Inc., for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form of an Electric Security Plan, Accounting Modifications, and Tariffs for Generation Service.*, Case No., 11-3549-EL-SSO, *et al.*, (Stipulation at 28)(October 24, 2011); (Opinion and Order at 32)(November 22, 2011); and (Entry at 3)(December 14, 2011). The Commission's December Entry directed the Company to file the various rider pricing components in a new rider docket using the case code RDR.

² *Id.*

³ *In re: Application of Duke Energy Ohio, Inc., for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form of an Electric Security Plan, Accounting Modifications, and Tariffs for Generation Service.*, Case No., 11-3549-EL-SSO, *et al.*, (Opinion and Order at 12,13 and 17)(November 22, 2011)

⁴ *Id.* at 43

⁵ *Id.*

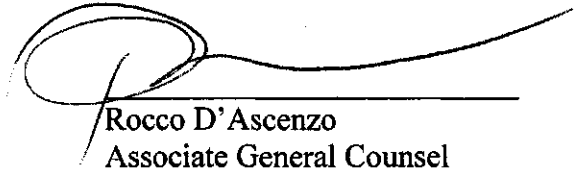
Electric Security Stabilization (Rider ESSC) (collectively the Riders). The calculation and audit of these six Riders are in accordance with the Stipulation and Recommendation (Stipulation) filed on October 24, 2011, in Case No. 11-3549-EL-SSO, *et al.*, as well as in accordance with the Commission's Order and its subsequent Entry dated December 14, 2011 (Entry).⁶

6. In support of this filing, Duke Energy Ohio is submitting the various work papers and supporting documents that supporting the calculation of these Riders. Attachment A is support for the calculation of the quarterly rates effective in calendar year 2013 for Rider SCR. Attachment B includes the supporting calculation for Rider LFA for calendar year 2013 which is the same as calendar year 2012. Attachment C is the support for the calculation for Rider DR-ECF which was first effective in April, 2013. Attachment D is the support for the calculation of Rider ESSC for calendar year 2013. Attachment E is the support for the calculation of Rider RE and Rider RC.
7. Workpaper- Attachment A- contains confidential business trade secret information regarding the Riders that are the subject of this audit are attached here in redacted form. The confidential version of this workpaper is filed under seal with the Commission.

Therefore, Duke Energy Ohio respectfully requests the Commission to open a docket for the audit of these six Riders and for review and approval of the annual audit of Duke Energy Ohio's Rider SCR, Rider RE, Rider RC, Rider LFA and Rider ESSC.

⁶ *Id.*

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'Rocco D'Ascenzo', is written over a horizontal line. The signature is stylized with a large loop at the beginning and a long, sweeping tail that extends to the right.

Rocco D'Ascenzo
Associate General Counsel
Elizabeth H. Watts
Associate General Counsel
Duke Energy Ohio
Duke Energy Business Services, LLC
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CONFIDENTIAL PROPRIETARY TRADE SECRET

Supplier Cost Reconciliation
Summary of SSO Supplier Costs/Revenue
Effective for the Period January 2013 through March 2013

Line	Description	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12
1	Beginning Balance										
2											
3	Revenue Associated with Riders RE and RC	30,651,999.72	27,389,855.28	25,923,609.08	23,148,562.25	26,282,560.69	36,090,712.43	42,179,345.00	32,626,376.81	23,602,794.35	18,519,805.59
4	less: FES PIPP included in RC & RE	1,336,697.62	1,704,475.38	1,412,398.12	1,210,392.13	1,498,641.22	2,140,535.86	2,724,559.68	2,253,155.00	1,645,457.38	1,150,776.21
5	Net RC / RE Revenue including CAT Tax	29,315,242.10	25,685,379.90	24,511,210.96	21,937,880.12	24,783,919.47	33,950,176.57	39,454,785.32	30,373,221.81	21,957,336.97	17,369,029.38
6	less: CAT tax	76,220.28	66,782.56	63,729.69	57,038.46	64,438.74	86,115.24	102,583.32	78,971.05	57,089.56	45,159.86
7	Net RC / RE Revenue excluding CAT Tax	29,239,021.82	25,618,597.34	24,447,481.26	21,880,641.66	24,719,480.73	33,864,061.33	39,352,202.00	30,294,250.76	21,900,247.41	17,323,869.52
8											
9	Cost of Supplying Generation Service	35,040,793.84	30,389,062.61	25,926,158.02	24,888,337.63	21,635,584.19	37,579,316.19	40,164,663.59	31,616,521.79	23,689,099.98	18,898,464.36
10	less: FES PIPP Payment			1,326,615.93	2,793,062.59	2,585,093.78	1,545,213.76	2,525,839.45	2,656,456.93	1,677,343.80	1,267,447.78
11	Auction Expenses										
12	Supplier Default Costs										
13	Audit Fees										
14	Net expense for current month										
15											
16	Net (revenue) / expense for current month										
17											
18	Revenue Associated with Rider SCR			234.48	368,773.12	439,309.86	505,232.70	622,090.00	482,959.54	356,292.60	319,897.46
19	less: FES PIPP included in SCR			3.05	31,617.16	24,750.89	30,096.11	38,673.52	33,926.71	29,257.65	14,194.52
20	Net SCR Revenue including CAT Tax			231.43	337,155.96	414,558.97	475,136.59	583,416.48	449,032.83	327,034.95	305,712.94
21	less: CAT tax			0.60	876.61	1,077.86	1,295.39	1,516.74	1,167.50	850.27	794.86
22	Net SCR Revenue excluding CAT Tax			230.83	336,279.35	413,481.11	473,841.20	581,899.74	447,865.33	326,184.68	304,918.08
23											
24	(Over) / Under Recovery for the month										
25											
26	Ending Balance before interest										
27	Applicable interest for the month @ 6.45%										
28	Ending Balance										
29	Projected Non-Switched Kwh Sales for 2013										
30	CAT Tax Rate										
31	Rider SCR Charge (per Kwh)										
32											
33											
34	Non-Bypassable Threshold Calculation										
35	(Over) / Under Recovery Balance		6,417,627.55								
36	Total SSO Revenue (Riders RE, RC, AER-R & RECON)		276,235,132.16								
37	Threshold Percentage		10%								
38	Threshold Amount (Line 18 * Line 19)		27,623,513.22								
39	Variance										
40	Rider SCR Bypassable Yes / No										YES

\$ 0.001579 \$/MWh

4,075,141,000
0.0026068

CONFIDENTIAL PROPRIETARY TRADE SECRET

Supplier Cost Reconciliation
Summary of SSO Supplier Costs/Revenue
Effective for the Period April 2013 through June 2013

Line	Description	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13
1	Beginning Balance													
2	Revenue Associated with Riders RE and RC	30,651,939.72	27,389,855.78	25,923,609.08	23,148,567.25	26,282,600.69	36,030,719.43	42,179,345.00	32,626,376.81	23,607,794.35	18,519,805.59	21,785,533.80	23,663,739.13	24,214,376.14
3	Less: FES PIP included in RC & RE	1,336,697.62	1,204,479.58	1,412,558.12	1,210,830.13	1,438,611.27	2,340,926.86	2,724,553.68	2,853,153.00	1,646,457.36	1,450,276.21	1,532,433.33	1,544,877.73	1,960,682.78
4	Net RC / RE Revenue including CAT Tax	29,315,242.10	26,185,376.20	24,511,050.96	21,937,737.12	24,843,989.42	33,689,792.57	39,454,791.32	30,773,223.81	21,961,336.99	17,069,529.38	20,253,100.47	22,118,861.40	22,253,723.36
5	Less: CAT tax	36,220.28	66,789.56	63,729.69	57,038.46	64,938.74	88,415.24	102,583.32	78,971.05	57,389.56	43,139.84	32,736.04	57,510.05	57,808.18
6	Net RC / RE Revenue excluding CAT Tax	29,279,021.82	25,618,586.64	24,447,321.27	21,880,698.66	24,779,050.68	33,601,377.33	39,352,208.00	30,694,252.76	21,903,947.43	17,026,389.54	20,220,364.43	22,061,351.35	22,195,915.18
7	Cost of Supplying Generation Service	35,040,729.84	30,395,062.61	25,945,138.02	24,388,337.63	21,635,594.19	32,579,315.18	40,164,652.99	32,616,514.79	23,840,099.88	18,809,454.06	20,840,335.01	25,728,985.58	28,850,518.30
8	Less: FES PIP Payment			1,345,615.53	2,765,060.59	2,595,093.28	1,545,113.70	2,525,629.45	2,656,456.93	1,627,343.89	1,257,447.29	1,253,159.51	1,372,463.07	1,907,518.93
9	Auction Expenses													
10	Supplier Default Costs													
11	Audit Fees													
12	Net expense for current month													
13	Net (Revenue) / expense for current month													
14	Revenue Associated with Rider SCR													
15	Less: FES PIP included in SCR													
16	Net SCR Revenue including CAT Tax													
17	Less: CAT tax													
18	Net SCR Revenue excluding CAT Tax													
19	(Over) / Under Recovery for the month													
20	Ending Balance before interest													
21	Applicable interest for the month @ 6.45%													
22	Ending Balance													
23	Projected Non-switched kWh Sales for 12 mo ended March 14													
24	SCR Charge (per kWh)													
25	Non-Bypassable Threshold Calculation:													
26	(Over) / Under Recovery Balance													
27	Total SSO Revenue (Riders RE, RC, AER-R & RECON)													
28	Threshold Percentage													
29	Threshold Amount (Line 18 * Line 19)													
30	Variance													
31	Rider SCR Bypassable Yes/No													

\$ 0.000002 \$/MWh

34 Rider SCR Charge (per kWh) 364,174.68
35 Non-Bypassable Threshold Calculation:
36 (Over) / Under Recovery Balance \$ 11,482,624.12
37 Total SSO Revenue (Riders RE, RC, AER-R & RECON) \$ 314,459,392.53
38 Threshold Percentage 1.0%
39 Threshold Amount (Line 18 * Line 19) \$ 31,445,393.25
40 Rider SCR Bypassable Yes/No YES

Supplier Cost Reconciliation
Summary of SSO Supplier Costs/Revenue
Effective for the Period July 2013 through September 2013

Line	Description	Jan-13	Feb-13	Mar-13	Apr-13
1	Beginning Balance	\$ [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
2					
3	Revenue Associated with Riders: RE and RC	24,214,376.14	23,896,762.31	21,824,319.06	19,539,030.55
4	less: FES PIPP included in RC & RE	1,987,088.53	1,672,101.01	1,627,310.36	1,449,905.20
5	Net RC / RE Revenue including CAT Tax	22,227,337.61	22,224,661.30	20,197,008.68	18,089,125.35
6	less: CAT tax	57,791.57	57,794.61	52,512.67	47,032.13
7	Net RC / RE Revenue excluding CAT Tax	22,169,546.03	22,166,876.69	20,144,496.01	18,042,093.22
8					
9	Cost of Supplying Generation Service	28,985,518.30	24,989,455.79	25,190,868.38	19,209,689.28
10	less: FES PIPP Payment	1,902,518.93	1,573,398.29	1,676,204.85	1,577,733.88
11	Auction Expenses	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12	Supplier Default Costs	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
13	Audit Fees	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
14	Net expense for current month	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
15					
16	Net (revenue) / expense for current month	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
17					
18	Revenue Associated with Rider SCR	\$ 944,239.48	\$ 794,959.64	\$ 664,670.92	\$ 806,479.59
19	less: FES PIPP included in SCR	75,075.60	52,947.09	50,992.46	56,202.07
20	Net SCR Revenue including CAT Tax	869,163.88	682,012.55	613,678.44	750,277.52
21	less: CAT tax	2,259.85	1,773.25	1,595.58	1,950.74
22	Net SCR Revenue excluding CAT Tax	866,904.04	680,239.30	612,082.86	748,326.78
23					
24	(Over) / Under Recovery for the month	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
25					
26	Ending Balance before interest	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
27	Applicable Interest for the month @ 6.45%	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
28	Ending Balance	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
29	Projected Non-Switched Kwh Sales for 2013	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
30	CAT Tax Rate	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
31	Rider SCR Charge (per Kwh)	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
32					
33					
34	Non-Bypassable Threshold Calculation				
35	(Over) / Under Recovery Balance	\$ 13,916,430.44			
36	Total SSO Revenue (Riders RE, RC, AER-R & RECON)	\$ 304,279,304.93			
37	Threshold Percentage	10%			
38	Threshold Amount (Line 18 * Line 19)	\$ 30,427,930.49			
39	Variance	\$ [REDACTED]			
40	Rider SCR Bypassable Yes / No				YES

\$ 0.002600 \$/kWh
0.0026568

CONFIDENTIAL PROPRIETARY TRADE SECRET

Supplier Cost Reconciliation
Summary of SSO Supplier Costs/Revenue
Effective for the Period October 2013 through December 2013

Line Description	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13
1 Beginning Balance							
2							
3 Revenue Associated with Riders RE and RC	24,214,376.14	23,896,762.31	21,824,319.06	19,539,030.55	20,102,750.41	26,180,948.35	29,519,492.00
4 less: FES PIPP included in RC & RE	1,967,038.59	1,672,101.01	1,627,310.38	1,449,905.20	1,027,896.11	1,890,067.46	2,328,402.04
5 Net RC / RE Revenue including CAT Tax	22,227,337.61	22,224,661.30	20,197,008.68	18,089,125.35	19,074,854.30	24,250,880.89	27,191,089.96
6 less: CAT tax	57,791.57	57,784.61	52,512.67	47,032.13	49,595.07	63,052.83	70,697.44
7 Net RC / RE Revenue excluding CAT Tax	22,169,546.03	22,166,876.69	20,144,496.01	18,042,093.22	19,025,259.23	24,187,828.06	27,120,392.52
8							
9 Cost of Supplying Generation Service	28,985,518.30	24,939,555.79	25,190,868.38	19,209,689.28	23,043,282.80	21,893,130.72	30,353,329.34
10 less: FES PIPP Payment	1,902,518.93	1,573,298.29	1,676,204.83	1,577,733.89	1,331,797.44	1,068,412.35	2,292,413.08
11 Auction Expenses							
12 Supplier Default Costs							
13 Audit Fees							
14 Net expense for current month							
15							
16 Net (revenue) / expense for current month							
17							
18 Revenue Associated with Rider SCR	\$ 944,239.48	\$ 734,959.64	\$ 664,670.92	\$ 806,479.59	\$ 700,380.36	\$ 836,080.58	\$ 1,353,050.15
19 less: FES PIPP included in SCR	75,075.60	52,947.09	50,992.43	56,202.07	40,521.87	62,604.95	106,121.04
20 Net SCR Revenue including CAT Tax	869,163.88	682,012.55	613,678.44	750,277.52	659,858.49	773,475.63	1,246,929.11
21 less: CAT tax	2,259.85	1,773.25	1,595.58	1,950.74	1,713.65	2,011.05	3,282.04
22 Net SCR Revenue excluding CAT Tax	866,904.04	680,239.30	612,082.86	748,326.78	658,144.84	771,464.58	1,243,647.07
23							
24 (Over) / Under Recovery for the month							
25							
26 Ending Balance before interest							
27 Applicable interest for the month @ 5.32% beg. May '13							
28 Ending Balance							
29 Projected Non-Switched Kwh Sales for 2013							
30 CAT Tax Rate							
31 Rider SCR Charge (per kwh)							
32							
33							
34 Non-Bypassable Threshold Calculation							
35 (Over) / Under Recovery Balance							
36 Total SSO Revenue (Riders RE, RC, AER-R & RECON)							
37 Threshold Percentage							
38 Threshold Amount (Line 18 * Line 19)							
39 Variance							
40 Rider SCR Bypassable Yes / No							

\$ 0.002508 \$/kwh

\$ 12,123,391.49
\$ 276,486,142.66
10%
\$ 27,648,614.27
\$
YES

DUKE ENERGY OHIO
CALCULATION OF LOAD FACTOR ADJUSTMENT RIDER (LFA)

	Allocations from JRB-1 2010		Rates for January 2012 - May 2014 ⁽¹⁾	
	kWh; kW; kVA	Base Gen Revenue	Demand Revenue	Energy Credit
Rate DS, Secondary Distribution Voltage				
First 1,000 kW (\$ per kW)	19,796,503	\$170,517,176	\$167,302,497	\$8.00
Additional kW (\$ per kW)	1,116,309	\$7,606,309		\$8.00
Billing Demand Times 300	5,267,490,696	\$103,674,752		-\$0.020961
Additional kWh	1,455,790,393	\$8,672,143		-\$0.020961
Rate DP, Service at Primary Dist. Voltage				
First 1,000 kW (\$ per kW)	2,382,401	\$18,531,258	\$42,375,245	\$8.00
Additional kW (\$ per kW)	2,914,505	\$17,983,692		\$8.00
Billing Demand Times 300	1,502,847,469	\$30,136,600		-\$0.020961
Additional kWh	850,807,016	\$6,422,742		-\$0.020961
Rate TS, Service at Transmission Voltage				
First 50,000 kVA (\$ per kVA)	4,400,833	\$41,498,535	\$50,588,332	\$8.00
Additional kVA (\$ per kVA)	1,922,708	\$13,069,803		\$8.00
Billing Demand Times 300	1,812,324,514	\$18,182,113		-\$0.020961
Additional kWh	1,527,278,893	\$9,295,019		-\$0.020961
Total (kWh)	12,416,536,981	\$445,500,152	\$260,266,074	-\$260,263,074

Note: ⁽¹⁾ Energy credit will be tied-up to ensure the total revenue collected from demand charge and energy credits equal \$0.

Duke Energy Ohio
Calculation of Rider ECF Rates

	Actual												Projection					Total
	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	
KWh Sales																		
1 RES	596,265,193	839,467,555	778,607,380	650,949,674	430,231,663	482,776,305	602,497,665	753,103,344	682,330,210	593,929,758	484,186,180	425,224,455	7,319,569,362					
2 COM	570,524,145	642,447,296	607,313,110	583,629,405	483,594,657	472,568,540	503,867,786	540,034,257	500,374,428	497,229,376	487,552,515	491,692,247	6,381,867,762					
3 IND	419,341,084	446,821,881	452,935,572	403,859,618	408,722,566	412,274,525	406,328,437	428,257,144	385,104,075	408,962,477	394,435,056	396,650,374	4,965,897,809					
4 OPA	108,235,375	122,418,010	122,978,284	118,581,620	109,404,717	100,766,416	106,204,099	112,802,786	104,909,088	106,421,290	101,695,628	105,273,971	1,319,281,284					
5 STL	7,816,196	7,793,158	5,659,455	9,741,277	2,427,362	13,080,070	7,759,987	7,697,113	8,493,354	8,510,280	7,588,869	7,140,430	93,640,551					
6 ITD	294,762	287,391	324,896	296,120	278,870	308,789	321,373	393,167	334,492	341,308	265,231	278,531	3,724,930					
7 Total KWh	1,702,476,735	2,059,235,281	1,967,812,677	1,767,057,714	1,434,658,835	1,481,774,645	1,627,079,347	1,842,587,811	1,683,495,647	1,615,394,489	1,475,729,479	1,426,200,108	20,083,466,698					
8 Monthly Recovery	\$545,761	\$563,953	\$563,953	\$545,761	\$563,953	\$545,761	\$563,953	\$563,953	\$509,377	\$563,953	\$545,761	\$563,953	\$6,640,092					
9 Calculated ECF Rate													\$0.000331					
10 CAT Tax													1.0026068					
11 Rider ECF Rate including CAT Tax													\$0.000332					

Customer Credits

	June 2012	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	May 2013	Total
Customer 1	\$57,760.96	\$59,686.32	\$59,686.32	\$57,760.96	\$59,686.32	\$57,760.96	\$59,686.32	\$59,686.32	\$59,910.23	\$59,686.32	\$57,760.96	\$59,686.32	\$702,758.31
Customer 2	\$19,776.78	\$20,436.00	\$20,436.00	\$19,776.78	\$20,436.00	\$19,776.78	\$20,436.00	\$20,436.00	\$18,458.32	\$20,436.00	\$19,776.78	\$20,436.00	\$240,617.44
Customer 3	\$39,701.22	\$41,024.59	\$41,024.59	\$39,701.22	\$41,024.59	\$39,701.22	\$41,024.59	\$41,024.59	\$37,054.47	\$41,024.59	\$39,701.22	\$41,024.59	\$483,051.48
Customer 4	\$279,395.64	\$288,708.83	\$288,708.83	\$279,395.64	\$288,708.83	\$279,395.64	\$288,708.83	\$288,708.83	\$260,769.26	\$288,708.83	\$279,395.64	\$288,708.83	\$3,399,313.63
Customer 5	\$143,146.38	\$147,917.93	\$147,917.93	\$143,146.38	\$147,917.93	\$143,146.38	\$147,917.93	\$147,917.93	\$133,603.29	\$147,917.93	\$143,146.38	\$147,917.93	\$1,741,614.32
Customer 6	\$23,532.27	\$24,316.68	\$24,316.68	\$23,532.27	\$24,316.68	\$23,532.27	\$24,316.68	\$24,316.68	\$21,963.45	\$24,316.68	\$23,532.27	\$24,316.68	\$286,309.29
Total	\$563,313.25	\$582,090.35	\$582,090.35	\$563,313.25	\$582,090.35	\$563,313.25	\$582,090.35	\$582,090.35	\$525,759.02	\$582,090.35	\$563,313.25	\$582,090.35	\$6,853,644.47

PJM Payments
(51.8 MW @ 2.51 MW/Day)

Days per Month	30	31	31	30	31	30	31	31	28	31	30	31	
Monthly PJM Payment	\$3,900.54	\$4,030.56	\$4,030.56	\$3,900.54	\$4,030.56	\$3,900.54	\$4,030.56	\$4,030.56	\$3,640.50	\$4,030.56	\$3,900.54	\$4,030.56	\$47,456.57
Days per Month	30	31	31	30	31	30	31	31	28	31	30	31	
Monthly PJM Payment	\$13,651.68	\$14,106.74	\$14,106.74	\$13,651.68	\$14,106.74	\$13,651.68	\$14,106.74	\$14,106.74	\$12,741.57	\$14,106.74	\$13,651.68	\$14,106.74	\$166,095.44

FRR
(27.2 MW @ 16.73 MW/Day)

Line 10 - Line 15 - Line 18 \$545,761.03 \$563,953.06 \$545,761.03 \$563,953.06 \$509,376.95 \$563,953.06 \$545,761.03 \$563,953.06 \$6,640,092.46

Monthly ECF Recover

Duke Energy Ohio
ESSC Revenue Requirement for Rate Design

	2013			Calculation of Rider ESSC Price for January 2013 - December 2013			Jan 2013-Dec 2014 ¹⁹
	kWh; kW; kVA	ESSC Current Revenue	% of Rate Group	ESSC Revenue Requirement	Allocated ESSC Revenue	Rates (\$/kWh; kW; kVA)	Rates (\$/kWh; kW; kVA)
Rate RS, Residential Service				\$45,660,081			
Summer, First 1000 kWh	1,890,578,102	\$13,231,067	26.926%		\$12,294,590	\$0.006503	\$0.006503
Summer, Additional kWh	897,139,250	8,342,502	16.978%		\$7,752,012	\$0.008641	\$0.008641
Winter, First 1000 kWh	3,818,899,885	25,326,598	51.542%		\$23,533,958	\$0.006503	\$0.006503
Winter, Additional kWh	1,001,121,757	1,616,514	3.280%		\$1,502,096	\$0.001500	\$0.001500
Rate ORH, Optional Residential Service							
Summer, First 1000 kWh	748,903	\$4,778	0.010%		\$4,440	\$0.005929	\$0.005929
Summer, Additional kWh	662,341	5,304	0.011%		\$4,929	\$0.007442	\$0.007442
Summer, kWh greater than 150 times demand	476,459	3,815	0.008%		\$3,545	\$0.007440	\$0.007440
Winter, First 1000 kWh	1,823,048	11,630	0.024%		\$10,807	\$0.005928	\$0.005928
Winter, Additional kWh	1,935,027	4,892	0.010%		\$4,360	\$0.002250	\$0.002250
Winter, kWh greater than 150 times demand	1,125,461	934	0.002%		\$858	\$0.000771	\$0.000771
Rate TD, Optional Time-of-Day Rate							
Summer, On-Peak kWh	42,274	\$718	0.001%		\$687	\$0.015778	\$0.015778
Summer, Off-Peak kWh	109,699	102	0.000%		\$95	\$0.000866	\$0.000866
Winter, On-Peak kWh	66,853	887	0.002%		\$806	\$0.012056	\$0.012056
Winter, Off-Peak kWh	227,331	212	0.000%		\$197	\$0.000867	\$0.000867
Rate CUR, (Rev. Class 01, 02, 04, 16 & 18 only)							
Summer, First 1000 kWh	19,300,587	\$142,066	0.289%		\$132,010	\$0.006840	\$0.006840
Summer, Additional kWh	7,569,092	73,824	0.150%		\$68,569	\$0.009063	\$0.009063
Winter, First 1000 kWh	46,621,003	343,163	0.698%		\$318,874	\$0.006840	\$0.006840
Winter, Additional kWh	16,655,775	29,339	0.060%		\$27,262	\$0.001637	\$0.001637
Rate DS, Secondary Distribution Voltage				\$36,563,679			
First 1000 kW (\$ per kW)	19,281,191	\$20,237,564	58.787%		\$21,499,072	\$1.115028	\$1.115028
Additional kW (\$ per kW)	1,016,807	844,253	2.452%		\$896,879	\$0.882054	\$0.882054
Billing Demand Times 300	5,178,869,608	12,420,782	36.068%		\$13,195,031	\$0.002548	\$0.002548
Additional kWh	1,287,308,341	934,447	2.713%		\$992,696	\$0.000771	\$0.000771
Rate GS-FL, Optional Unmetered				\$144,916			
kWh Greater Than or Equal to 540 Hours	30,226,979	\$146,565	98.053%		\$142,094	\$0.004701	\$0.004701
kWh Less Than 540 Hours	61,757	347	0.232%		\$336	\$0.005441	\$0.005441
Rate SFL-ADPL, Optional Unmetered							
All kWh	528,828	\$2,564	1.715%		\$2,486	\$0.004701	\$0.004701
Rate EH, Optional Electric Space Heating				\$295,025			
All kWh	70,717,353	\$191,261	100.000%		\$295,025	\$0.004172	\$0.004172

Duke Energy Ohio
ESSC Revenue Requirement for Rate Design

	2013			Calculation of Rider ESSC Price for January 2013 -			Jan 2013-Dec 2014 ^(A)
	kWh; kW; kVA	ESSC Current Revenue	% of Rate Group	ESSC Revenue Requirement	December 2013 Allocated ESSC Revenue	Rates (\$/kWh; kW; kVA)	Rates (\$/kWh; kW; kVA)
Rate DM, Secondary Dist. Service, Small				\$3,416,023			
Summer, First 2800 kWh	160,623,451	\$1,293,331	40.734%		\$1,391,487	\$0.008863	\$0.008863
Summer, Next 3200 kWh	31,261,370	29,987	0.944%		\$32,241	\$0.001031	\$0.001031
Summer, Additional kWh	6,133,962	(1,711)	-0.054%		(\$1,841)	-\$0.000300	-\$0.000300
Winter, First 2800 kWh	298,850,047	1,824,448	57.462%		\$1,982,913	\$0.006568	\$0.006568
Winter, Next 3200 kWh	33,029,009	31,657	0.997%		\$34,060	\$0.001031	\$0.001031
Winter, Additional kWh	8,013,447	(2,637)	-0.083%		(\$2,637)	-\$0.000354	-\$0.000354
Rate DP, Service at Primary Dist. Voltage				\$12,042,729			
First 1000 kW (\$ per kW)	2,496,531	\$3,177,187	25.762%		\$3,102,477	\$1.242715	\$1.242715
Additional kW (\$ per kW)	3,031,584	3,043,530	24.678%		\$2,971,993	\$0.960333	\$0.960333
Billing Demand Times 300	1,566,927,755	5,140,956	41.686%		\$5,020,070	\$0.003204	\$0.003204
Additional kWh	788,208,679	971,053	7.874%		\$948,219	\$0.001206	\$0.001206
Rate TS, Service at Transmission Voltage				\$13,254,044			
First 50,000 kVA (\$ per kVA)	4,320,732	\$8,339,206	51.281%		\$8,796,823	\$1.573072	\$1.573072
Additional kVA (\$ per kVA)	1,852,775	1,959,557	15.852%		\$2,101,014	\$1.133982	\$1.133982
Billing Demand Times 300	1,768,340,241	2,758,679	22.318%		\$2,957,824	\$0.001675	\$0.001675
Additional kWh	1,377,346,596	1,304,232	10.551%		\$1,398,382	\$0.001015	\$0.001015
Rate TL, Traffic Lighting Service				\$290,250			
All kWh	18,551,121	\$35,168	11.424%		\$33,157	\$0.001787	\$0.001787
Rate SL, Street Lighting Service					\$148,029	\$0.003716	\$0.003716
Rate OL, Outdoor Lighting Service	39,840,303	\$157,008	51.001%		\$76,040	\$0.003716	\$0.003716
Rate NSU, Street Lighting	21,003,792	82,774	26.887%		\$3,911	\$0.003716	\$0.003716
Rate NSP, Private Outdoor Lighting	1,052,502	4,146	1.347%		\$5,132	\$0.003716	\$0.003716
Rate SE, Street Lighting Service	1,381,184	5,443	1.768%		\$18,926	\$0.003716	\$0.003716
All kWh	5,093,749	20,074	6.521%				
Rate SC, Street Lighting					\$539	\$0.000025	\$0.000025
Energy Only - All kWh	21,433,712	\$572	0.186%		\$841	\$0.003713	\$0.003713
Units - All kWh	172,841	680	0.221%				
Rate UOLS, Unmetered Outdoor Lighting					\$1,874	\$0.000110	\$0.000110
All kWh	17,042,527	\$1,988	0.646%				
Totals	20,233,124,801	\$112,093,216		\$111,686,746	\$111,686,746	100%	100%

Duke Energy Ohio
Methodology for Calculating Average Riders RC and RE

Month	Auction 1		Auction 2		Auction 3		Auction 4		Auction 5		Avg Auction Price for Delivery Period	
	Jan 12-May 13 33%	Jan 12-May 14 33%	Jun 13-May 15 17%	Jun 13-May 15 17%	Jun 13-May 15 16%	Jun 14-May 15 17%	Jun 14-May 15 16%	Total (1)	RC (2)	RE		
Auction 1	Dec 2011											
	Jan 2012	\$49.72	\$51.10								\$3.60	\$49.08
	Feb	49.72	51.10								3.60	49.08
	Mar	49.72	51.10								3.60	49.08
	Apr	49.72	51.10								3.60	49.08
	May	49.72	51.10								3.60	49.08
Auction 2	Jun	49.72	51.10								3.60	49.08
	Jul	49.72	51.10								3.60	49.08
	Aug	49.72	51.10								3.60	49.08
	Sep	49.72	51.10								3.60	49.08
	Oct	49.72	51.10								3.60	49.08
Auction 3	Nov	49.72	51.10								3.60	49.08
	Dec	49.72	51.10								3.60	49.08
	Jan 2013	49.72	51.10								3.60	49.08
	Feb	49.72	51.10								3.60	49.08
	Mar	49.72	51.10								3.60	49.08
	Apr	49.72	51.10								3.60	49.08
	May	49.72	51.10								3.60	49.08
Auction 4	Jun		51.10	52.14	50.56						2.32	\$50.90
	Jul		51.10	52.14	50.56						2.32	50.90
	Aug		51.10	52.14	50.56						2.32	50.90
	Sep		51.10	52.14	50.56						2.32	50.90
	Oct		51.10	52.14	50.56						2.32	50.90
	Nov		51.10	52.14	50.56						2.32	50.90
	Dec		51.10	52.14	50.56						2.32	50.90
	Jan 2014		51.10	52.14	50.56						2.32	50.90
	Feb		51.10	52.14	50.56						2.32	50.90
	Mar		51.10	52.14	50.56						2.32	50.90
	Apr		51.10	52.14	50.56						2.32	50.90
	May		51.10	52.14	50.56						2.32	50.90
	Jun			52.14	50.56						\$9.81	#VALUE!
	Jul			52.14	50.56						9.81	#VALUE!
	Aug			52.14	50.56						9.81	#VALUE!
	Sep			52.14	50.56						9.81	#VALUE!
	Oct			52.14	50.56						9.81	#VALUE!
	Nov			52.14	50.56						9.81	#VALUE!
	Dec			52.14	50.56						9.81	#VALUE!
	Jan 2015			52.14	50.56						9.81	#VALUE!
	Feb			52.14	50.56						9.81	#VALUE!
	Mar			52.14	50.56						9.81	#VALUE!
	Apr			52.14	50.56						9.81	#VALUE!
	May			52.14	50.56						9.81	#VALUE!

NOTE: (1) Ultimate prices for each delivery period will be the weighted-average of all franchises auctioned for the applicable delivery period.
(2) Average capacity prices, BEFORE LOSSES, as calculated on Exhibit 1-B, page 2.

Duke Energy Ohio
 Convert Capacity and Energy Prices for Proposed Delivery Periods

Period	Methodology for Calculating Average Price for Rider RC					Average Capacity Price ⁽⁵⁾
	Underlying Capacity Price		Days in Period	Capacity Cost To Recover ⁽³⁾	Projected MWh in Period ⁽⁴⁾	
	Demand ⁽¹⁾	FZCP ⁽²⁾				
Jan '12 - May '12	4,655	\$116.16	152	\$82,190,170	9,063,168	\$3.60
Jun '12 - May '13	4,798	16.46	365	28,925,904	21,744,994	
Jun '13 - May '14	4,798	27.73	365	48,562,717	20,924,968	2.32
Jun '14 - May '15	4,798	125.99	365	220,642,507	22,492,052	9.81

Note: ⁽¹⁾ Reliability Obligation as reported to PJM. (Will need to update future years for any growth).

⁽²⁾ PJM's Final Zonal Capacity Price. Prices shown for June 2012 through May 2015 are based on the results of the Base Residual Auctions for those delivery periods.

⁽³⁾ FZCP Prices are at load zone.

⁽⁴⁾ Estimated MWh sales, grossed up for T & D losses.

⁽⁵⁾ Assumes first delivery period is January 2012 through May 2013.

INCREASED RETAIL MWH BY T&D LOSSES

Duke Energy Ohio
Allocations of Capacity Costs for Rate Design - June 2013 - May 2014

No	Description	Percent of Total	Allocated \$	Allocation of Rider RC Revenue Requirement ⁽¹⁾	Allocated \$ Plus CAT ⁽⁴⁾	Retail kWh Sales ⁽²⁾	Rate (¢/kWh) ⁽³⁾
<i>Rate Schedule:</i>							
1	Residential (RS, TD, ORH)	39.12%	\$18,999,863		\$19,049,392	7,116,291,458	0.27
2	Electric Space Heating (EH)	0.47%	\$228,793		\$229,390	69,443,303	0.33
3	Secondary Distribution - Small (DM)	3.05%	\$1,481,619		\$1,485,481	527,335,773	0.28
4	Unmetered Small Fixed Load (GSFL, ADPL)	0.17%	\$81,738		\$81,951	30,180,210	0.27
5	Secondary Distribution (DS)	36.60%	\$17,774,198		\$17,820,532	6,366,398,533	0.28
6	Primary Distribution (DP)	9.66%	\$4,693,471		\$4,705,706	2,318,196,651	0.20
7	Transmission Voltage (TS)	10.33%	\$5,018,753		\$5,031,836	3,115,139,371	0.16
8	Lighting	0.59%	\$284,281		\$285,022	122,892,816	0.23
9	Total	100.00%	\$48,562,717		\$48,589,310	19,665,878,115	0.25

Note: ⁽¹⁾ Rider RC is allocated in the following manner: First, the total amount is allocated to DP and TS based on 1 CP allocator. The allocation among all other classes is based on energy.

⁽²⁾ Estimated kWh sales for the period June 1, 2013, through May 31, 2014 from Case No. 12-1682-EL-AIR.

⁽³⁾ Average Rider RC rates are shown for comparison only. The actual rates for each class are calculated on Exhibit 2 (Attachment B), page 2.

⁽⁴⁾ Transmission and Distribution loss factors not needed for RC rate design. CAT factor is 1.0026068.

DUKE ENERGY OHIO
JUNE 2013 - MAY 2014 CAPACITY PRICES FROM AUCTION (1)

	Jan 2012 - Dec 2012 (Case No. 12-1682-EL-AIR)			June 2013 - May 2014		
	KWh; KW; KVA	Revenue Dec 2011 Rates	Allocation Factor	Allocated Cap Cost	Allocated Revenue	Rates (\$/kWh; KW; KVA)
Rates RS, RS3P, and RSL, Residential Service				\$10,049,392		
Summer, First 1000 kWh	1,794,322,031	\$75,980,566	26.951%		\$5,133,983	\$0.002881
Summer, Additional kWh	847,051,040	47,859,327	18.905%		3,220,328	\$0.003802
Winter, First 1000 kWh	3,432,735,048	\$145,358,166	51.560%		9,821,873	\$0.002861
Winter, Additional kWh	947,209,121	9,254,819	3.283%		625,345	\$0.000960
Rate ORH, Optional Residential Service						
Summer, First 1000 kWh	704,644	\$27,200	0.010%		\$1,838	\$0.002608
Summer, Additional kWh	623,198	30,195	0.011%		2,040	\$0.003274
Summer, kWh greater than 150 times demand	448,301	21,721	0.006%		1,468	\$0.003274
Winter, First 1000 kWh	1,715,306	66,209	0.023%		4,474	\$0.002608
Winter, Additional kWh	1,823,493	26,712	0.009%		1,805	\$0.000980
Winter, kWh greater than 150 times demand	1,058,848	5,317	0.002%		359	\$0.000339
Rate TD, Optional Time-of-Day Rate						
Summer, On-Peak kWh	39,961	\$4,109	0.001%		\$278	\$0.008947
Summer, Off-Peak kWh	103,696	585	0.000%		40	\$0.000381
Winter, On-Peak kWh	63,194	4,958	0.002%		335	\$0.005363
Winter, Off-Peak kWh	214,890	1,215	0.000%		82	\$0.000382
Rate CUR, (Rev. Class 01, 02, 04, 16 & 18 only)						
Summer, First 1000 kWh	18,866,414	\$840,253	0.288%		\$56,776	\$0.003009
Summer, Additional kWh	7,396,823	436,634	0.155%		29,503	\$0.003986
Winter, First 1000 kWh	45,572,249	2,029,651	0.720%		137,143	\$0.003009
Winter, Additional kWh	16,281,088	173,524	0.062%		11,725	\$0.000720
Rate DS, Secondary Distribution Voltage				\$17,820,532		
First 1000 kW (\$ per kW)	18,983,653	\$163,515,763	58.767%		\$10,472,563	\$0.5517
Additional kW (\$ per kW)	1,001,117	6,821,411	2.452%		436,885	\$0.4364
Billing Demand Times 300	5,086,954,612	100,357,825	36.088%		6,427,524	\$0.001261
Additional kWh	1,267,443,921	7,550,163	2.713%		483,559	\$0.000382
Rate GS-FL, Optional Unmetered				\$81,951		
kWh Greater Than or Equal to 540 Hours	29,601,884	\$2,020,832	98.052%		\$80,355	\$0.002715
kWh Less Than 540 Hours	80,480	4,790	0.232%		190	\$0.003149
Rate SFL-ADPL, Optional Unmetered					\$1,406	\$0.002715
All kWh	517,646	\$35,352	1.715%			
Rate EH, Optional Electric Space Heating				\$229,390		\$0.003303
All kWh	69,443,303	\$1,744,824	100.000%		\$229,390	
Rate DM, Secondary Dist. Service, Small				\$1,485,481		
Summer, First 2800 kWh	157,465,541	\$10,596,883	40.734%		\$905,098	\$0.003643
Summer, Next 3200 kWh	30,846,761	244,837	0.944%		14,020	\$0.000457
Summer, Additional kWh	6,013,366	(13,981)	-0.054%		(601)	-\$0.000133
Winter, First 2800 kWh	292,974,557	14,908,252	57.462%		853,598	\$0.002914
Winter, Next 3200 kWh	32,379,648	258,649	0.997%		14,811	\$0.000457
Winter, Additional kWh	7,855,900	(21,541)	-0.083%		(1,234)	-\$0.000157
Rate DP, Service at Primary Dist. Voltage				\$4,705,706		
First 1000 kW (\$ per kW)	2,459,462	\$19,130,679	25.762%		\$1,212,296	\$0.4929
Additional kW (\$ per kW)	2,986,571	18,325,898	24.678%		1,161,297	\$0.3888
Billing Demand Times 300	1,543,681,737	30,955,049	41.685%		1,961,696	\$0.001271
Additional kWh	774,534,914	5,846,964	7.674%		370,517	\$0.000478
Rate TS, Service at Transmission Voltage				\$5,031,838		
First 50,000 kVA (\$ per kVA)	4,261,496	\$40,373,220	61.281%		\$2,590,382	\$0.6027
Additional kVA (\$ per kVA)	1,835,950	12,480,054	15.852%		797,040	\$0.4345
Billing Demand Times 300	1,750,300,303	17,569,514	22.316%		1,122,924	\$0.000642
Additional kWh	1,364,839,088	8,306,411	10.551%		530,888	\$0.000389
Rate TL, Traffic Lighting Service				\$285,022		\$0.001794
All kWh	16,168,698	\$165,081	11.436%		\$32,594	
Rate SL, Street Lighting Service						\$0.003729
Rate OL, Outdoor Lighting Service	38,007,820	\$736,780	51.039%		\$145,472	
Rate NSU, Street Lighting	20,517,593	\$387,536	20.848%		76,516	\$0.003729
Rate NSP, Private Outdoor Lighting	1,029,982	\$19,454	1.348%		3,841	\$0.003729
Rate SE, Street Lighting Service	1,339,786	\$25,306	1.753%		4,096	\$0.003729
All kWh	4,967,426	\$94,203	6.526%		18,600	
Rate SC, Street Lighting					\$530	\$0.000025
Energy Only - All kWh	20,986,249	\$2,688	0.185%			
Units - All kWh	169,037	3,193	0.221%		630	\$0.003729
Rate UOLS, Unmetered Outdoor Lighting					\$1,642	\$0.000110
All kWh	16,886,247	\$9,328	0.646%			
Totals	19,865,678,115	\$744,345,197		\$48,689,310	\$48,689,310	
				CHECK		

Note: (1) Final figures include applicable CAT.

DUKE ENERGY OHIO
JUN 2013 - MAY 2014 RETAIL ENERGY RATES CONVERTED FROM AUCTION PRICE

	Jan 2012 - Dec 2012 kWh, kW, kVA	Class No. 12-1882-EL-AIR	Base Gen + FPP 3.1¢/kWh ⁽¹⁾	Allocation Factor	Revenue Requirement Plus Losses & CAT	June 1, 2013 - May 31, 2014 Allocated Revenue	Rates (\$/kWh; kW, kVA)
Rates RS, RS3P, and RSLI, Residential Service					\$388,547,117	\$101,754,827	\$0.056709
Summer, First 1000 kWh	1,794,322.031		\$131,604,549	26.188%		57,152,310	0.067472
Summer, Additional kWh	847,051,040		\$73,917,909	14.709%		194,668,156	0.056709
Winter, First 1000 kWh	3,432,735,048		\$251,773,952	50.102%		29,860,578	0.031523
Winter, Additional kWh	947,269,121		\$38,620,162	7.885%			
Rate ORH, Optional Residential Service						\$37,920	\$0.053815
Summer, First 1000 kWh	704,644		\$46,044	0.010%		38,284	0.061431
Summer, Additional kWh	623,188		\$49,514	0.019%		27,540	0.061431
Winter, kWh greater than 150 times demand	448,301		\$35,618	0.007%		92,306	0.053813
Winter, First 1000 kWh	1,715,309		\$119,384	0.024%		64,361	0.035295
Winter, Additional kWh	1,823,493		\$83,241	0.017%		29,493	0.027951
Winter, kWh greater than 150 times demand	1,059,948		\$38,144	0.008%			
Rate TD, Optional Time-of-Day Rate						\$4,134	\$0.103462
Summer, On-Peak kWh	39,961		\$5,347	0.001%		2,939	0.026334
Summer, Off-Peak kWh	103,696		\$3,800	0.001%		5,349	0.046648
Winter, On-Peak kWh	63,194		\$6,918	0.001%		6,080	0.028339
Winter, Off-Peak kWh	214,890		\$7,876	0.002%			
Rate CUR, (Rev. Class 01, 02, 04, 16 & 18 only)						\$1,101,877	\$0.058404
Summer, First 1000 kWh	18,866,414		\$1,425,112	0.284%		514,940	0.069596
Summer, Additional kWh	7,398,823		\$665,889	0.133%		2,661,509	0.058404
Winter, First 1000 kWh	46,572,249		\$3,442,391	0.685%		524,404	0.032209
Winter, Additional kWh	16,281,098		\$678,238	0.135%			
Rate DM, Secondary Dist. Service, Small					\$28,792,356	\$10,518,067	\$0.066796
Summer, First 3200 kWh	157,465,541		\$15,448,314	36.531%		813,545	0.026546
Summer, Next 3200 kWh	30,646,761		\$1,194,887	2.829%		117,402	0.019524
Summer, Additional kWh	6,013,366		\$172,433	0.408%		16,332,673	0.055748
Winter, First 3200 kWh	292,974,557		\$23,988,464	56.726%		859,524	0.026546
Winter, Next 3200 kWh	32,378,648		\$1,262,418	2.985%		151,144	0.019240
Winter, Additional kWh	7,865,900		\$221,992	0.525%			
Rate TS, Service at Transmission Voltage							\$0.052727
All Other Rate Classes							\$0.054600
Totals					\$417,339,473	\$417,339,473	\$0.050903

Note: ⁽¹⁾ For purposes of allocated retail energy price among rate blocks for these customer classes, use total 2011 base generation revenue plus fuel (PTC-BG + PTC-FPP).
Fuel rate is the Q4 2011 rate for PTC-FPP, excluding reconciliation adjustments.
⁽²⁾ Distribution loss factor is 1.03552. Transmission loss factor is 1.03314. CAT factor is 1.026068.

Duke Energy Ohio
 Summary Revenue Calculation

Blended Clearing Price Jun 2013 Through May 2014
 MWh At Bus Jun 2013 Through May 2014
 Payments To Auction Providers

\$53,223,600
 20,924,968
 \$1,113,702,115

20,924,967,775

Rider RC Revenue	Retail kWh	RE Rate	
Rider RE Revenue			\$48,689,310
Residential (RS, TD, ORH)	7,116,291,458	\$0.054600	\$388,547,117
Electric Space Heating (EH)	69,443,303	\$0.054600	\$3,791,581
Secondary Distribution - Small (DM)	527,335,773	\$0.054600	\$28,792,356
Unmetered Small Fixed Load (GSFL, ADPL)	30,180,210	\$0.054600	\$1,647,829
Secondary Distribution (DS)	6,366,398,533	\$0.054600	\$347,603,216
Primary Distribution (DP)	2,318,196,651	\$0.054600	\$126,572,757
Transmission Voltage (TS)	3,115,139,371	\$0.052727	\$164,251,353
Lighting	122,892,816	\$0.054600	\$6,709,906
Total	19,665,878,115		\$1,067,916,115

Total RC plus RE
 Total RC plus RE excluding CAT
 Difference (RC/RE Revenue excluding CAT minus Payments To Auction Providers)
 % Difference

\$1,116,605,426
 \$1,113,702,227
 \$112
 0.0%

1.0026068