



Duke Energy
139 E. Fourth Street
Cincinnati, OH 45202

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RECEIVED-DOCKETING DIV
2014 JAN 28 AM 11:46
PUCO

January 28, 2014

Public Utilities Commission of Ohio
ATTN: Docketing Division
11th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

RE: In the Matter of the Application of)
Duke Energy Ohio to Set its) Case No. 11-6000-EL-UNC
Retail Capacity Rider)

Docketing Division:

Enclosed for purposes of correcting the Company's electric tariff, are eleven (11) copies of the following tariffs effective for bills rendered beginning with the first billing cycle in June 2013 and 2014.

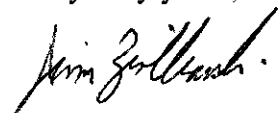
Sheet No. 111.3 and 111.4 Rider RC Retail Capacity Rider

The original sheets effective June 2013 and 2014 have typographical errors on page 3 for Rate TL and Rate SL.

One copy of each enclosed tariff is to be designated for TRF Docket Number 89-6002-EL-TRF.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,


Jim Ziolkowski

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician fe Date Processed JAN 28 2014

RIDER RC

RETAIL CAPACITY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RC does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

For the term of the Electric Security Plan approved in Case No. 11-3549-EL-SSO, Rider RC rates will be calculated based on the wholesale Final Zonal Capacity Price (FZCP) associated with the annual auctions conducted by PJM Interconnection, LLC. The wholesale FZCP for the period in which Rider RC rates are effective will be converted into retail rates using the methodology provided for in the Stipulation approved by the Commission in Case No. 11-3549-EL-SSO. Rider RC rates will be established for three periods: January 1, 2012, through May 31, 2013; June 1, 2013, through May 31, 2014; and June 1, 2014, through May 31, 2015. The Company will make a filing with the Commission proposing Rider RC rates for each rate-effective period within thirty days after the Commission approves the auction results that fulfill the SSO obligation for all 100 tranches during the rate-effective period.

CHARGES

For the billing months of June 2013 through May 2014, the following Rider RC rates apply:

<u>Tariff Sheet</u>	<u>RC Charge (per kWh/kW)</u>
Rates RS, RS3P, RSLI, Residential Service	
Summer, First 1000 kWh	\$0.002861
Summer, Additional kWh	\$0.003802
Winter, First 1000 kWh	\$0.002861
Winter, Additional kWh	\$0.000660
Rate ORH, Optional Residential Service With Electric Space Heating	
Summer, First 1000 kWh	\$0.002608
Summer, Additional kWh	\$0.003274
Summer, kWh greater than 150 times demand	\$0.003274
Winter, First 1000 kWh	\$0.002608
Winter, Additional kWh	\$0.000990
Winter, kWh greater than 150 times demand	\$0.000339
Rate TD-AM, Time-of-Day Rate For Residential Service	
With Advance Metering	
Summer, On Peak	\$0.004910
Summer, Off Peak	\$0.001449
Summer, Shoulder	\$0.003821
Winter, On Peak	\$0.004104
Winter, Off Peak	\$0.001393
Winter, Shoulder	\$0.002168

Filed pursuant to an Order dated November 16, 2012 in Case No. 11-6000-EL-UNC before the Public Utilities Commission of Ohio.

CHARGES (Contd.)

<u>Tariff Sheet</u>	<u>RC Charge</u> (per kWh/kW)
Rate TD-2012 BASE, Optional Time-of-Day Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.007648
Winter, On Peak	\$0.006132
Off Peak	\$0.002313
Rate TD-2012 PLUS, Optional Time-of-Day Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.010708
Winter, On Peak	\$0.008585
Off Peak	\$0.002033
Rate TD-2012 MAX, Optional Time-of-Day Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.013767
Winter, On Peak	\$0.011038
Off Peak	\$0.001752
Rate TD-13, Optional Time-of-Day Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.017185
Winter, On Peak	\$0.017184
Off Peak	\$0.002145
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.006947
Summer, Off-Peak kWh	\$0.000381
Winter, On-Peak kWh	\$0.005303
Winter, Off-Peak kWh	\$0.000382
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.003009
Summer, Additional kWh	\$0.003988
Winter, First 1000 kWh	\$0.003009
Winter, Additional kWh	\$0.00072
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.010172
Summer, Off Peak	\$0.002007
Summer, Critical Peak	\$0.015315
Winter, On Peak	\$0.006044
Winter, Off Peak	\$0.001816
Spring/Fall, Off Peak	\$0.001816

Filed pursuant to an Order dated November 16, 2012 in Case No. 11-6000-EL-UNC before the Public Utilities Commission of Ohio.

CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RC Charge</u> (per kWh/kW)
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service	
With Advance Metering	
Summer, On Peak	\$0.011797
Summer, Off Peak	\$0.001551
Winter, On Peak	\$0.009946
Winter, Off Peak	\$0.001265
Spring/Fall, Off Peak	\$0.001265
Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	\$0.5517
Additional kW	\$0.4364
Billing Demand Times 300	\$0.001261
Additional kWh	\$0.000382
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.002715
kWh Less Than 540 Hours	\$0.003149
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	
Attached Directly to Company's Power Lines	
All kWh	\$0.002715
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.003303
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.003843
Summer, Next 3200 kWh	\$0.000457
Summer, Additional kWh	-\$0.000133
Winter, First 2800 kWh	\$0.002914
Winter, Next 3200 kWh	\$0.000457
Winter, Additional kWh	-\$0.000157
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$0.4929
Additional kW	\$0.3888
Billing Demand Times 300	\$0.001271
Additional kWh	\$0.000478
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$0.6027
Additional kVA	\$0.4345
Billing Demand Times 300	\$0.000642
Additional kWh	\$0.000389
Rate TL, Traffic Lighting Service	
All kWh	\$0.001794
Rate SL, Street Lighting Service	
All kWh	\$0.003729
Rate OL, Outdoor Lighting Service	
All kWh	\$0.003729

Filed pursuant to an Order dated November 16, 2012 in Case No. 11-6000-EL-UNC before the Public Utilities Commission of Ohio.

CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RC Charge</u> (per kWh/kW)
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.003729
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.003729
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.003729
Rate SC, Street Lighting Service - Customer Owned Energy Only - All kWh	\$0.000025
Units – All kWh	\$0.003729
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000110

Filed pursuant to an Order dated November 16, 2012 in Case No. 11-6000-EL-UNC before the Public Utilities Commission of Ohio.

Issued: January 15, 2013

Issued by James P. Henning, President

Effective: May 31, 2013

RIDER RC

RETAIL CAPACITY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RC does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

For the term of the Electric Security Plan approved in Case No. 11-3549-EL-SSO, Rider RC rates will be calculated based on the wholesale Final Zonal Capacity Price (FZCP) associated with the annual auctions conducted by PJM Interconnection, LLC. The wholesale FZCP for the period in which Rider RC rates are effective will be converted into retail rates using the methodology provided for in the Stipulation approved by the Commission in Case No. 11-3549-EL-SSO. Rider RC rates will be established for three periods: January 1, 2012, through May 31, 2013; June 1, 2013, through May 31, 2014; and June 1, 2014, through May 31, 2015. The Company will make a filing with the Commission proposing Rider RC rates for each rate-effective period within thirty days after the Commission approves the auction results that fulfill the SSO obligation for all 100 tranches during the rate-effective period.

CHARGES

For the billing months of June 2014 through May 2015, the following Rider RC rates apply:

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rates RS, RS3P, RSLI, Residential Service	
Summer, First 1000 kWh	\$0.013000
Summer, Additional kWh	\$0.017273
Winter, First 1000 kWh	\$0.013000
Winter, Additional kWh	\$0.002999
Rate ORH, Optional Residential Service With Electric Space Heating	
Summer, First 1000 kWh	\$0.011850
Summer, Additional kWh	\$0.014875
Summer, kWh greater than 150 times demand	\$0.014875
Winter, First 1000 kWh	\$0.011850
Winter, Additional kWh	\$0.004497
Winter, kWh greater than 150 times demand	\$0.001541
Rate TD-13, Optional Time-of-Day Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.077094
Winter, On Peak	\$0.076531
Off Peak	\$0.009751

Filed pursuant to an Order dated November 13, 2013 in Case No. 11-6000-EL-UNC before the Public Utilities Commission of Ohio.

CHARGES (Contd.)

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.031564
Summer, Off-Peak kWh	\$0.001733
Winter, On-Peak kWh	\$0.024093
Winter, Off-Peak kWh	\$0.001735
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.013673
Summer, Additional kWh	\$0.018117
Winter, First 1000 kWh	\$0.013673
Winter, Additional kWh	\$0.003272
Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	\$2.5065
Additional kW	\$1.9828
Billing Demand Times 300	\$0.005727
Additional kWh	\$0.001733
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.012333
kWh Less Than 540 Hours	\$0.014309
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	
Attached Directly to Company's Power Lines	
All kWh	\$0.012333
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.015008
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.017459
Summer, Next 3200 kWh	\$0.002079
Summer, Additional kWh	(\$0.000605)
Winter, First 2800 kWh	\$0.013237
Winter, Next 3200 kWh	\$0.002078
Winter, Additional kWh	(\$0.000713)
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$2.2395
Additional kW	\$1.7667
Billing Demand Times 300	\$0.005774
Additional kWh	\$0.002173
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$2.7383
Additional kVA	\$1.9739
Billing Demand Times 300	\$0.002915
Additional kWh	\$0.001767

Filed pursuant to an Order dated November 13, 2013 in Case No. 11-6000-EL-UNC before the Public Utilities Commission of Ohio.

CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rate TL, Traffic Lighting Service All kWh	\$0.008151
Rate SL, Street Lighting Service All kWh	\$0.016944
Rate OL, Outdoor Lighting Service All kWh	\$0.016944
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.016944
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.016944
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.016944
Rate SC, Street Lighting Service - Customer Owned Energy Only - All kWh	\$0.000115
Units - All kWh	\$0.016944
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000501

Filed pursuant to an Order dated November 13, 2013 in Case No. 11-6000-EL-UNC before the Public Utilities Commission of Ohio.

Issued: November 13, 2013

Issued by James P. Henning, President

Effective: June 2, 2014

RIDER RC

RETAIL CAPACITY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RC does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

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CHARGES

For the billing months of June 2013 through May 2014, the following Rider RC rates apply:

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
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Summer, First 1000 kWh	\$0.002861
Summer, Additional kWh	\$0.003802
Winter, First 1000 kWh	\$0.002861
Winter, Additional kWh	\$0.000660
Rate ORH, Optional Residential Service With Electric Space Heating	
Summer, First 1000 kWh	\$0.002608
Summer, Additional kWh	\$0.003274
Summer, kWh greater than 150 times demand	\$0.003274
Winter, First 1000 kWh	\$0.002608
Winter, Additional kWh	\$0.000990
Winter, kWh greater than 150 times demand	\$0.000339
Rate TD-AM, Time-of-Day Rate For Residential Service	
With Advance Metering	
Summer, On Peak	\$0.004910
Summer, Off Peak	\$0.001449
Summer, Shoulder	\$0.003821
Winter, On Peak	\$0.004104
Winter, Off Peak	\$0.001393
Winter, Shoulder	\$0.002168

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CHARGES (Contd.)

<u>Tariff Sheet</u>	<u>RC Charge</u> (per kWh/kW)
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Summer, On Peak	\$0.010708
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Off Peak	\$0.002033
Rate TD-2012 MAX, Optional Time-of-Day Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.013767
Winter, On Peak	\$0.011038
Off Peak	\$0.001752
Rate TD-13, Optional Time-of-Day Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.017185
Winter, On Peak	\$0.017184
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Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.006947
Summer, Off-Peak kWh	\$0.000381
Winter, On-Peak kWh	\$0.005303
Winter, Off-Peak kWh	\$0.000382
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.003009
Summer, Additional kWh	\$0.003988
Winter, First 1000 kWh	\$0.003009
Winter, Additional kWh	\$0.00072
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.010172
Summer, Off Peak	\$0.002007
Summer, Critical Peak	\$0.015315
Winter, On Peak	\$0.006044
Winter, Off Peak	\$0.001816
Spring/Fall, Off Peak	\$0.001816

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RC Charge</u> (per kWh/kW)
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Winter, On Peak	\$0.009946
Winter, Off Peak	\$0.001265
Spring/Fall, Off Peak	\$0.001265
Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	\$0.5517
Additional kW	\$0.4364
Billing Demand Times 300	\$0.001261
Additional kWh	\$0.000382
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.002715
kWh Less Than 540 Hours	\$0.003149
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	
Attached Directly to Company's Power Lines	
All kWh	\$0.002715
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.003303
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.003843
Summer, Next 3200 kWh	\$0.000457
Summer, Additional kWh	-\$0.000133
Winter, First 2800 kWh	\$0.002914
Winter, Next 3200 kWh	\$0.000457
Winter, Additional kWh	-\$0.000157
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$0.4929
Additional kW	\$0.3888
Billing Demand Times 300	\$0.001271
Additional kWh	\$0.000478
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$0.6027
Additional kVA	\$0.4345
Billing Demand Times 300	\$0.000642
Additional kWh	\$0.000389
Rate TL, Street -Traffic Lighting Service	
All kWh	\$0.001794
Rate SL, Traffic -Street Lighting Service	
All kWh	\$0.003729
Rate OL, Outdoor Lighting Service	
All kWh	\$0.003729

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RC Charge</u> (per kWh/kW)
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.003729
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Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.003729
Rate SC, Street Lighting Service - Customer Owned Energy Only - All kWh	\$0.000025
Units – All kWh	\$0.003729
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000110

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Issued: January 15, 2013

Issued by James P. Henning, President

Effective: May 31, 2013

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RETAIL CAPACITY RIDER

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Summer, Additional kWh	\$0.014875
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Winter, First 1000 kWh	\$0.011850
Winter, Additional kWh	\$0.004497
Winter, kWh greater than 150 times demand	\$0.001541
Rate TD-13, Optional Time-of-Day Rate For Residential Service With Advance Metering	
Summer, On Peak	\$0.077094
Winter, On Peak	\$0.076531
Off Peak	\$0.009751

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CHARGES (Contd.)

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
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Winter, Additional kWh	\$0.003272
Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	\$2.5065
Additional kW	\$1.9828
Billing Demand Times 300	\$0.005727
Additional kWh	\$0.001733
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.012333
kWh Less Than 540 Hours	\$0.014309
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	
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Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.015008
Rate DM, Secondary Distribution Service, Small	
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Summer, Next 3200 kWh	\$0.002079
Summer, Additional kWh	(\$0.000605)
Winter, First 2800 kWh	\$0.013237
Winter, Next 3200 kWh	\$0.002078
Winter, Additional kWh	(\$0.000713)
Rate DP, Service at Primary Distribution Voltage	
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Additional kW	\$1.7667
Billing Demand Times 300	\$0.005774
Additional kWh	\$0.002173
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$2.7383
Additional kVA	\$1.9739
Billing Demand Times 300	\$0.002915
Additional kWh	\$0.001767

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rate TL, Street <u>Traffic</u> Lighting Service All kWh	\$0.008151
Rate SL, Traffic <u>Street</u> Lighting Service All kWh	\$0.016944
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Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.016944
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.016944
Rate SC, Street Lighting Service - Customer Owned Energy Only - All kWh	\$0.000115
Units - All kWh	\$0.016944
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000501

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Issued: November 13, 2013

Effective: June 2, 2014

Issued by James P. Henning, President