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Orwell Natural Gas
8500 Station Street
Mentor, OH 44060

DOCKETING
2014 JAN -2 11 2:25

PUCO

Public Utilities Commission of Ohio
Docketing - 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 13-212-GA-GCR

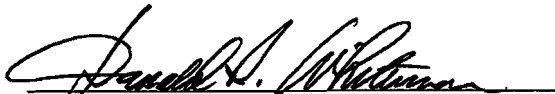
Attention: Docketing

Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 13-212-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on January 1, ~~2013~~ 2014.

Thank you for your attention in this matter.

Sincerely,


Donald Whiteman, Corporate Controller
Orwell Natural Gas Corp.

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Technician DMV Date Processed 1/2/14

**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2014

EXPECTED GAS COST (EGC)	\$5.7163 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(0.0238) /MCF
ACTUAL ADJUSTMENT (AA)	(0.2121) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$5.4804 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 1/1/14-1/31/14	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	5,050,218
UTILITY PRODUCTION EXPECTED GAS COST		0
INCLUDABLE PROPANE EXPECTED GAS COST		0
TOTAL ANNUAL EXPECTED GAS COST		\$5,050,218
TOTAL ANNUAL SALES		883,474 MCF
EXPECTED GAS COST (EGC) RATE		\$5.7163

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.0238) /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$0.0238) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$	0.09810 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	(0.26930) /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	(0.06320) /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	0.02230 /MCF
ACTUAL ADJUSTMENT (AA)	\$	(0.21210) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 12/30/13

BY: Donald A. Whiteman
Donald Whiteman, Corporate Controller

PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED OCTOBER 31, 2013

SUPPLIER NAME		EXPECTED GAS COST AMOUNT				
		RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
<u>PRIMARY GAS SUPPLIERS</u>						
GAS COST RECOVERY RATE EFFECTIVE DATES: NOVEMBER 1, 2013						
OTP/NORTH COAST		\$ -	\$ 2,396,943	\$ 587,162	\$ 24,000	\$ 3,008,105
COBRA/TCO		\$ 41,234	\$ 848,735	\$ 108,117	\$ 1,500	\$ 999,586
DOMINION EAST OHIO GAS		\$ 82,981	\$ 597,938	\$ 143,550	\$ -	\$ 824,469
TOTAL INTERSTATE PIPELINE SUPPLIERS		\$ 124,215	\$ 3,843,616	\$ 838,828	\$ 25,500	\$ 4,832,159
OHIO PRODUCERS		\$ -	\$ 204,858		\$13,200.00	\$ 218,058
TOTAL PRIMARY GAS SUPPLIERS		\$ -	\$ 204,858		\$ 13,200	\$ 218,058
<u>UTILITY PRODUCTION</u>						
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)						0
TOTAL EXPECTED GAS COST AMOUNT						\$ 5,050,218

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2013

PARTICULARS	UNIT	MONTH Jul-13	MONTH Aug-13	MONTH Sep-13
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	22,908	22,203	18,727
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF			
TOTAL SUPPLY VOLUMES	MCF	22,908	22,203	18,727
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	115,144	112,643	100,870
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
TOTAL SUPPLY COST	\$	115,144	112,643	100,870
SALES VOLUMES:				
JURISDICTIONAL	MCF	18,598	18,177	17,511
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	18,598	18,177	17,511
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$6.19	\$6.20	\$5.76
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	\$5.67	\$5.50	\$5.75
DIFFERENCE	\$/MCF	\$0.5246	\$0.7011	\$0.0094
TIMES : JURISDICTIONAL SALES	MCF	18,598	18,177	17,511
MONTHLY COST DIFFERENCE		\$9,756	\$12,744	\$165
BALANCE ADJUSTMENT SCHEDULE IV-A				\$64,787
COST DIFFERENCE FOR THE THREE MONTH PERIOD				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 9/30/13				\$87,452
				891,091
CURRENT QUARTER ACTUAL ADJUSTMENT				\$0.0981

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2013

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$251,283)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.3547) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 891,091 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$316,070)
BALANCE ADJUSTMENT FOR THE AA	\$64,787
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENT: 0.0000 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 0 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$64,787