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BRAINARD GAS CORP.
8500 Station Street Suite 100
Mentor, OH 44060

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PUCO

Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 13-206-GA-GCR and 89-8039-GA-TRF


Attn Docketing:

Brainard Gas Corp (“Brainard”) herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes January 1, 2014. The enclosed tariff, Ninety Revised Sheet No. 2, supersedes existing tariff, Eighty-Nine Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 13-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on January 1, 2014.

Thank you for your attention in this matter.

Sincerely,


Donald Whiteman, Corporate Controller
Brainard Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician DMM Date Processed 1/2/14

BRAINARD GAS CORP.

P.U.C.O No. 1 Ninety
Revised Sheet No. 2

GAS COST RECOVERY RATE

APPLICABILITY

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

GAS COST RECOVERY RATE

A GCR rate of **\$1.9417** will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in
Case No. 98-825-GA-ATA

Issued: December 30, 2013 Effective: for bills rendered on or after January 1, 2014

**BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2014

EXPECTED GAS COST (EGC)	\$3.6232 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	(1.6815) /MCF
<hr/>	
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$1.9417 /MCF
<hr/>	
GAS COST RECOVERY RATE EFFECTIVE DATES: 1/1/14-1/31/14	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 118,251
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$118,251
TOTAL ANNUAL SALES	32,637 MCF
EXPECTED GAS COST (EGC) RATE	\$3.6232

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.10780) /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.84080) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.91150) /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.17860 /MCF
ACTUAL ADJUSTMENT (AA)	\$ (1.68150) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 12/30/13

BY: 
Donald Whiteman, Corporate Controller

PURCHASED GAS ADJUSTMENT
 BRAINARD GAS CORP.
 EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2014
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED OCTOBER 31, 2013

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: JANUARY 1, 2014						
OTP	\$ -	\$ 11,938	\$ 2,552	\$ -		14,490
COBRA	\$ -	\$ 90,126	\$ 12,135	\$ 1,500		103,761
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ -	\$ 102,064	\$ 14,687	\$ 1,500		118,251
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -	\$ -	\$ -		-
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -	\$ -	\$ -		-
(D) OHIO PRODUCERS (SCH I-B)	\$ -	\$ -	\$ -	\$ -		-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -	\$ -	\$ -		-
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -	\$ -	\$ -		-
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ -	\$ -	\$ -		-
UTILITY PRODUCTION						
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)						
						<u>0</u>
TOTAL EXPECTED GAS COST AMOUNT						<u>\$ 118,251</u>

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2013

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 9/30/13	MCF	32,563
TOTAL SALES:TWELVE MONTHS ENDED 9/30/13	MCF	32,563
GAS COST RECOVERY RATE EFFECTIVE DATES: JANUARY 1, 2014		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		0.0000
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 9/30/13	MCF	32,563
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 9/30/13**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
TOTAL SUPPLIER REFUNDS	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 11-209-GA-GCR	\$0

PURCHASED GAS ADJUSTMENT
 BRAINARD GAS CORP.
 ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2014
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2013

PARTICULARS	UNIT	MONTH Jul-13	MONTH Aug-13	MONTH Sep-13
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES	MCF	758	910	441
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF			
TOTAL SUPPLY VOLUMES	MCF	758	910	441
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	3,390	3,773	2,234
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
TOTAL SUPPLY COST	\$	3,390	3,773	2,234
SALES VOLUMES:				
JURISDICTIONAL	MCF	978	889	876
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	978	889	876
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$3.4680	\$4.2456	\$2.5494
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.5911	3.8046	3.7904
DIFFERENCE	\$/MCF	(\$1.1231)	\$0.4410	(\$1.2410)
TIMES : JURISDICTIONAL SALES	MCF	978	889	876
MONTHLY COST DIFFERENCE		(\$1,098)	\$392	(\$1,088)
BALANCE ADJUSTMENT SCHEDULE IV-A				(\$1,717)
COST DIFFERENCE FOR THE THREE MONTH PERIOD				(\$3,511)
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 9/30/13				32,563
CURRENT QUARTER ACTUAL ADJUSTMENT				(\$0.1078)

PURCHASED GAS ADJUSTMENT
 BRAINARD GAS CORP.
 BALANCE ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2014
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2013

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$6,515
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.2528 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 32,563 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$8,232
BALANCE ADJUSTMENT FOR THE AA	(\$1,717)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENT: 0.0000 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 32,563 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	(\$1,717)