



December 30, 2013

Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case Nos. 12-426-EL-SSO, 12-427-EL-ATA, 12-428-EL-AAM, 12-429-EL-WVR, 12-672-EL-RDR, 89-6004-EL-TRF

Docketing Division:

The Commission issued an Opinion and Order in Case Nos. 12-426-EL-SSO et al. on September 4, 2013, an amended Opinion and Order on September 6, 2013, and a clarifying Order on December 18, 2013. Pursuant to the Opinion and Order, the Dayton Power and Light Company submits final tariffs to become effective on January 1, 2014.

Please contact me at (937) 259-7184 if you have any questions. Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Tyler Teuscher".

Tyler Teuscher  
Rate Analyst, Regulatory Operations

P.U.C.O. No. 17  
 ELECTRIC DISTRIBUTION SERVICE  
 TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D1	First Revised	Table of Contents	1	June 30, 2009
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D4	Second Revised	Credit Requirements of Customer	1	February 24, 2012
D5	Sixth Revised	Billing and Payment for Electric Service	8	February 24, 2012
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D9	Original	Equipment on Customer’s Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	First Revised	Emergency Electrical Procedures	12	January 1, 2014
D12	First Revised	Extension of Electric Facilities	4	March 1, 2010
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001
<u>TARIFFS</u>				
D17	Eleventh Revised	Residential	2	January 1, 2014
D18	Eleventh Revised	Residential Heating	3	January 1, 2014
D19	Tenth Revised	Secondary	4	January 1, 2014
D20	Tenth Revised	Primary	3	January 1, 2014

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2014

Issued by  
 DEREK A. PORTER, President

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Tenth Revised	Primary-Substation	3	January 1, 2014
D22	Ninth Revised	High Voltage	3	January 1, 2014
D23	Eleventh Revised	Private Outdoor Lighting	3	January 1, 2014
D24	Tenth Revised	School	2	January 1, 2014
D25	Tenth Revised	Street Lighting	4	January 1, 2014
D26	Second Revised	Miscellaneous Service Charges	1	February 24, 2012
D35	Second Revised	Interconnection Tariff	16	October 7, 2008

RIDERS

D27	First Revised	Reserved	1	November 1, 2011
D28	Fourteenth Revised	Universal Service Fund Rider	1	January 1, 2014
D29	Sixth Revised	Reconciliation Rider	1	January 1, 2014
D30	Third Revised	Reserved	1	July 14, 2008
D31	Fourth Revised	Reserved	1	April 7, 2011
D32	Second Revised	Reserved	1	January 1, 2011
D33	Third Revised	Excise Tax Surcharge Rider	1	May 1, 2010
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	1	July 25, 2008
D37	Second Revised	Reserved	1	January 1, 2012
D38	Fifth Revised	Energy Efficiency Rider	1	January 1, 2014
D39	Seventh Revised	Economic Development Cost Recovery Rider	1	January 1, 2014

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RULES AND REGULATIONS  
EMERGENCY ELECTRICAL PROCEDURES

A. General

Emergency electrical procedures may be necessary if there is a shortage in the electric energy supply to meet the demands of Customers in the Company's electric Certified Territory. A shortage in electric energy supply can result from either a short-term capacity deficiency or a long-term energy deficiency. There are differences in nature between capacity and energy deficiencies and therefore, different and appropriate procedures shall be adopted for each category of deficiency.

1. Essential health and safety Customers are given special consideration in these procedures and shall, insofar as the situation permits and the Customers' identity is known, include each of the following types of Customers (and such other Customers or types of Customers which the Commission may subsequently identify).
  - a. "Hospitals" which shall be limited to institutions providing medical care to patients and where surgical procedures are performed.
  - b. "Governmental Defense Institutions" which shall be limited to those facilities essential to the National Defense.
  - c. "Governmental Detention Institutions" which shall be limited to those facilities used for the detention of persons.
  - d. "Fire Stations" which shall be limited to attended publicly owned facilities housing mobile fire fighting apparatus.
  - e. "Life Support Customers" use vital medical equipment such as a kidney dialysis machine or respirator, to sustain the life of a person and have properly identified themselves to the Company.
  - f. "Radio and Television Stations" which shall be limited to those facilities used for the transmittal of emergency messages and public information broadcasts relating to these procedures.

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RULES AND REGULATIONS  
EMERGENCY ELECTRICAL PROCEDURES

- g. "Water Pumping Plants" which shall be limited to facilities essential to the supply of potable water to a community.
- h. "Sewage Plants" which shall be limited to facilities essential to the collection, treatment or disposal of a community's sewage.

Although these types of Customers will be given special relief from the manual load shedding provisions of this procedure, they are encouraged to install emergency generation equipment if continuity of service is essential. In case of Customers supplied from two utility sources, only one source will be given special consideration. Other Customers who, in their opinion, have critical equipment should install emergency battery or portable generating equipment.

The Company shall as soon as practical advise the Commission of the nature, time, and duration of all implemented emergency conditions and procedures which affect normal service to its Customers and as may be appropriate in accordance with the nature of the occurring anticipated emergency involving the Company's load, generation, transmission or distribution facilities.

B. Short-Term Capacity Shortages

As may be appropriate in accordance with the nature of the particular emergency, the Company shall initiate the following procedures:

1. Sudden or unanticipated short-term capacity shortages in the Company's area.

In the event of a sudden decline of frequency on the interconnected system or a sudden breakup which isolates all or parts of the Ohio area from other electric systems with which it is interconnected and which results in the area so isolated being deficient in electric generation with consequent rapid decline in frequency.

- a. Automatic load shedding will take place if the decline in frequency is of the magnitude such as to jeopardize the entire isolated area. If the frequency declines to 59.5Hz, the following steps, as outlined in East Central Area Reliability Council (ECAR) Document No. 3, dated June 16, 1998, will be initiated:

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EMERGENCY ELECTRICAL PROCEDURES

At 59.5 Hz, under frequency relays will automatically shed approximately five percent (5%) of the Company's system load.

At 59.3 Hz, under frequency relays will automatically shed approximately five percent (5%) of the Company's system load.

At 59.1 Hz, under frequency relays will automatically shed approximately five percent (5%) of the Company's system load.

At 58.9 Hz, under frequency relays will automatically shed approximately five percent (5%) of the Company's system load.

At 58.7 Hz, under frequency relays will automatically shed approximately five percent (5%) of the Company's system load.

The amount of load shed at each step will be a nominal five percent (5%) of the system load prior to the beginning of the under frequency occurrence.

- (i) Service so interrupted shall be of selected distribution circuits and lines serving Customers throughout the area. Such interruptions shall be, where practical, for short periods of time.
  - (ii) Insofar as the situation permits, service interruptions shall be in accordance with priority classification, with interruptions to least essential loads occurring first; every reasonable effort will be made to provide continuous service to essential health and safety Customers.
- b. If necessary to curtail the decline in frequency in order to resynchronize the isolated area, the following steps will be taken in the appropriate order:
- (i) Service will be interrupted to controlled service loads.
  - (ii) Voltage will be reduced not more than five percent (5%).

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(iii) Manual load shedding of firm Customer loads will be instituted. Manual load shedding is typically performed at the distribution feeder level. The Company will make every effort to ensure that manual load shedding is performed in a manner that does not discriminate against any supplier or its customers.

2. Anticipated or predictable short-term capacity shortages.

In the event an emergency condition of short-term duration is anticipated or predicted which cannot be relieved by sources of generation within the interconnected area, the following steps will be taken at the appropriate time and in the order appropriate to the situation:

- a. These steps will be initiated when the Company is capacity deficient and the system frequency is lower than 60.0 Hz but before the frequency declines to 59.9 Hz.

All non-essential Company use will be curtailed.

Non-Firm deliveries of energy will be curtailed.

A five percent (5%) voltage reduction will be initiated and the required notifications will be made to the appropriate agencies.

- b. In addition to Step (a), these steps will be initiated when the Company is capacity deficient and the system frequency is lower than 59.9 Hz but before the frequency declines to 59.8 Hz.

A public appeal will be made for a voluntary reduction of all non-essential load to all types of service and such appeal shall continue throughout duration of the emergency.

Direct contact of Customers with an electric demand of 500 kW or higher will be made requesting implementation of their voluntary reduction plan.

As soon as possible, the Company will notify the Commission staff by telephone of the condition of the system and the steps taken.

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EMERGENCY ELECTRICAL PROCEDURES

- c. In addition to Steps (a) and (b), if the frequency declines to 59.5 Hz, the following steps, as outlined in ECAR Document No. 3, will be initiated:

At 59.5 Hz, under frequency relays will automatically shed approximately five percent (5%) of the Company's system load.

At 59.3 Hz, under frequency relays will automatically shed approximately five percent (5%) of the Company's system load.

At 59.1 Hz, under frequency relays will automatically shed approximately five percent (5%) of the Company's system load.

At 58.9 Hz, under frequency relays will automatically shed approximately five percent (5%) of the Company's system load.

At 58.7 Hz, under frequency relays will automatically shed approximately five percent (5%) of the Company's system load.

The amount of load shed at each step will be a nominal five percent (5%) of the system load prior to the beginning of the under frequency occurrence.

To arrest the decline in frequency, large blocks of load will be shed by opening transmission sources to selected areas.

At 58.2 Hz, generating units will be disconnected from the system to avoid turbine damage.

- d. If at any time during a capacity deficiency, an overload exists on a transmission facility that can be related to the deficiency, manual load shedding will be initiated immediately. Manual load shedding is typically performed at the distribution feeder level. The Company will make every effort to ensure that manual load shedding is performed in a manner that does not discriminate against any supplier or its customers. Curtailments that occur because of constraints on the Company's transmission system will result in a pro-rata reduction in load of all suppliers, including the Company's Standard Offer load.

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C. Long-term Capacity or Fuel Shortages

The following actions shall be implemented until the Company determines that it may terminate any or all actions. The public shall be immediately advised through appropriate media sources of the implementation of these procedures.

1. Long-term capacity shortages

In the event of a shortage of generating supply that cannot be alleviated by the normal generation or purchase of additional supplies, the following steps will be taken at the appropriate time for the appropriate duration and in the sequence appropriate under the circumstances:

- a. Curtailment of loads served under any Non-Firm Tariff provision, if applicable.
- b. Utilization of supplemental firing at those generating plants where this can increase plant output and such use is authorized.
- c. Utilization of extra-load capability of generating units through overpressure and/or the removal of feedwater heaters, to the extent practicable.
- d. Curtailment of generating plant internal usage by limiting non-critical plant activities such as fuel unloading, shop maintenance, lighting and air conditioning.
- e. Curtailment of non-essential load throughout the Company's facilities.
- f. Reduce voltage not more than five percent (5%).
- g. Curtailment of short-term power deliveries to neighboring utilities.
- h. Voluntary load curtailment by all Customers implemented as follows:
  - (i) Radio and television alert to the general public.

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- (ii) Direct contact of Customers with an electric demand of 500 kW or higher requesting that they implement their voluntary electric load curtailment plan.
- (iii) Request, through mass communication media, for voluntary curtailment by all other Customers of a minimum of ten percent (10%) of their electric use.
- (iv) Direct contact of all wholesale Customers, requesting that they reduce voluntarily their electric power receipts from the Company's system by a minimum of ten percent (10%).
- i. A long-term capacity shortage eventually results in a series of short-term capacity situations which will be handled by the plans previously described under Sections B.1 and B.2.

2. Long-term fuel shortages

Upon the commencement of a coal miners' strike, officially declared or otherwise, or other happening which could cause a long-term fuel shortage, the Company may vary from economic dispatch (optimum dispatch) in order to utilize generation from any plant to effectively manage the total fuel supply and shall notify the Commission that such action has been taken. The Company shall be granted emergency relief by the Commission from the applicable provisions of Rule 4901:1-11 of the Ohio Administrative Code.

The following is the Company's plan to provide for an electric energy reduction in the event of a severe fuel shortage. The Company will monitor fuel supplies and forecast usage on a daily basis and take appropriate action in three (3) steps when fuel supply to meet expected electric loads for the subsequent fifty (50), thirty-five (35), and twenty-five (25) day period is not available. Action will be implemented under each step of the plan until it is determined by the Company that any or all actions may be terminated. The public will be advised through appropriate media sources of the implementation of these procedures.

- a. These steps will be initiated when the Company's fuel supplies have decreased to approximately fifty (50) days operation and a continued worsening trend is anticipated.

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- (i) The Company shall notify the Commission of the fuel supply shortage.
  - (ii) The Company's non-essential use of energy will be reduced in any way that will not jeopardize essential operations. This includes, but is not limited to, curtailment of parking and area lighting, interior lighting--except lighting required for safety and security, and any other uses of energy both during and outside normal business hours.
  - (iii) The Company shall notify the general public of the fuel supply level through the issuing of periodic bulletins.
  - (iv) The Company may discontinue all short-term and economy sales to other utilities, and will consider emergency sales only when it will not jeopardize service to its Customers.
  - (v) The Company shall make public appeals through appropriate media asking all Customers to reduce use of electric energy because of the existing fuel shortage.
  - (vi) The Company shall make direct appeals for conservation to major commercial and industrial Customers asking them to implement their voluntary plan which includes curtailment of non-essential usage.
- b. These steps will be initiated when the Company's fuel supplies have decreased to approximately thirty-five (35) days operation and a continued worsening trend is anticipated.
- (i) Reduce voltage by five percent (5%) around the clock.
  - (ii) Make a continuous search for power from other utilities, especially those with nuclear generation.
  - (iii) The Company shall make direct contact of Customers with an electric demand of five hundred (500) kW or higher, requesting them to implement plan reducing electric consumption by thirty percent (30%) of the Customer's "monthly base

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period use". "Monthly base period use" is defined as the Customer's usage during the preceding twelve (12) month period. An adjustment may be made to reflect any increases or decreases of load in the most recent three (3) month period due to the installation or removal of equipment or a change in operating rate as computed in the formula in these Electric Distribution Service Rules and Regulations.

- (iv) The Company shall request by mass communication media, voluntary curtailment by all other Customers a minimum of twenty-five percent (25%) of their electric use. These uses include lighting, air conditioning, heating, manufacturing processes, cooking, refrigeration, clothes washing and drying, and any other loads that can be curtailed. This will include a request to eliminate all non-essential energy consumption, (e.g., outdoor flood and advertising lighting, window displays), to reduce general lighting levels in stores and offices to minimum functional levels, and to reduce or eliminate parking lot lighting levels.
- c. These steps to be initiated when the Company's fuel supplies have decreased to approximately twenty-five (25) day supply and a continued working trend is anticipated.
  - (i) The Company shall implement procedures for interruption of selected distribution circuits on a rotation basis as may be necessary or feasible, minimizing interruption to facilities which are essential to the public health and safety. The length of an interruption of any selected circuit should not exceed two (2) hours, and the total interruption should not exceed four (4) hours in any twenty-four (24) hour period.
  - (ii) Upon notification to the Commission, the Company shall increase the total hours of interruption in any twenty-four (24) hour period from four (4) hours to a maximum of eight (8) hours.

In either case, advance notice of Customer interruptions shall be given by release to appropriate news media.
  - (iii) The Company shall make direct contact of Customers with an electric demand of five hundred (500) kW or higher to implement a mandatory electric reduction of

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EMERGENCY ELECTRICAL PROCEDURES

fifty percent (50%) based upon the same criterion as in the preceding Section C.2.b.(iii) paragraph. This may further be restricted to plant protection level (approximately twenty percent (20%) allowable usage) as circumstances dictate.

- (iv) Customers failing to comply with the specified reductions for more than a thirty (30) day period will be subject to disconnection for the duration of the emergency.
  - (v) Through mass media, the Company shall request curtailment of all non-essential electric usage such as nighttime sports, entertainment and recreational activities, and suggest closing public museums, art galleries, etc., that require electrical illumination heating or cooling.
- d. Short-term capacity shortages in neighboring control areas.

Where possible, service to the Company's Customers shall not be interrupted in order to provide emergency service to suppliers of electric energy in neighboring systems.

The neighboring system seeking assistance shall be requested to reduce its takings of electric energy if such takings endanger the reliability of bulk power supply in the Company's area. If such neighboring system fails to reduce its takings and the reliability of bulk power supply in the Company's area is endangered, steps will be taken, if appropriate, to relieve the burden on the Company's bulk power system, including as a last resort, opening of appropriate interconnections.

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ELECTRIC DISTRIBUTION SERVICE  
RULES AND REGULATIONS  
EMERGENCY ELECTRICAL PROCEDURES

D. FORMULAS FOR BASE PERIOD ADJUSTMENT

The formula for base period adjustment is as follows:

$$\text{AMBP} = \text{CM times } \frac{\text{PQ}}{\text{BPQ}}$$

Where:

AMBP = Adjusted Monthly Base Period (kW or kWh).

CM = Corresponding Month during the year immediately preceding the current year.

PQ = Average use (kW or kWh) for the second, third, and fourth monthly billing periods immediately prior to the date of the curtailment order. Should a curtailment be extended so that one of the three (3) monthly billing periods reflects usage under a curtailment period, the actual billing for that month is replaced with the AMBP previously calculated for that month.

BPQ = Average of corresponding three monthly billings prior to CM.

Example: (Curtailment ordered during month of May 1977)

1st Curtailment Month

Since the April, 1977 billing may not always be available, then for uniformity to all Customers-from the time curtailment is ordered until the May meter reading date:

$$\text{May } 77 = \frac{(\text{Jan. Feb. March}) 77}{(\text{Jan. Feb. March}) 76} \text{ times May } 76$$

2nd Curtailment Month

$$\text{June } 77 = \frac{(\text{Feb. Mar. April}) 77}{(\text{Feb. Mar. April}) 76} \text{ times June } 76$$

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3rd Curtailment Month

Since May, 1977, will reflect electric use under a curtailment, May, 1977, will be replaced with May, 1977, as calculated in the 1st Curtailment Month:

$$\text{July } 77 = \frac{(\text{Mar. Apr. May}) 77}{(\text{Mar. Apr. May}) 76} \text{ times July } 76$$

NOTE: The nomenclature for any one billing period is determined by the last reading date in the period. For example, a bill from April 2 to May 1 (where May 1 is the scheduled meter reading day for May) is considered the May billing period.

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Eleventh Revised Sheet No. D17  
Cancels  
Tenth Revised Sheet No. D17  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all single-phase residences, single apartments, and churches whose entire requirements are measured through one meter, for lighting, the operation of appliances, and incidental power.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10 and Transmission Service under Transmission Cost Recovery Rider – Bypassable Sheet No. T9. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$4.25 per Customer (Customers with monthly energy consumption), or  
\$5.00 per Customer (Customers without monthly energy consumption), plus

Energy Charge:

\$0.02260 per kWh for the first 750 kWh  
\$0.02260 per kWh for all kWh over 750 kWh

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Eleventh Revised Sheet No. D17  
Cancels  
Tenth Revised Sheet No. D17  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RESIDENTIAL

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.  
Reconciliation Rider on Sheet No. D29.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.  
Energy Efficiency Rider on Sheet No. D38.  
Economic Development Cost Recovery Rider on Sheet No. D39.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all single-phase residences and single apartments whose entire requirements are measured through one meter, for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G11 and Transmission Service under Transmission Cost Recovery Rider – Bypassable Sheet No. T9. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$4.25 per Customer (Customers with monthly energy consumption), or  
\$5.00 per Customer (Customers without monthly energy consumption), plus

Energy Charge:

Summer Period:

\$0.02260 per kWh for the first 750 kWh  
\$0.02260 per kWh for all kWh over 750 kWh

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Issued by  
DEREK A. PORTER, President

Effective January 1, 2014

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Eleventh Revised Sheet No. D18  
Cancels  
Tenth Revised Sheet No. D18  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RESIDENTIAL HEATING

RATE PER MONTH: (Continued)

Winter Period:

\$0.02260 per kWh for the first 750 kWh  
\$0.02260 per kWh for all kWh over 750 kWh

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.  
Reconciliation Rider on Sheet No. D29.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.  
Energy Efficiency Rider on Sheet No. D38.  
Economic Development Cost Recovery Rider on Sheet No. D39.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Issued by  
DEREK A. PORTER, President

Effective January 1, 2014

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G12 and Transmission Service under Transmission Cost Recovery Rider – Bypassable Sheet No. T9. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

Unmetered Service	\$ 6.67 per Customer, plus
Single-phase Service	\$ 8.66 per Customer, plus
Three-phase Service	\$16.00 per Customer, plus

Demand Charge:

No charge for the first 5 kW or less of Billing Demand  
\$3.89808 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$0.01248 per kWh for the first 1,500 kWh

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Issued by  
DEREK A. PORTER, President

Effective January 1, 2014

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

MAXIMUM CHARGE:

If the Maximum Charge provision contained in Generation Schedule Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0114083 per kWh, in lieu of the above demand and energy charges.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Universal Service Fund Rider on Sheet No. D28.
- Reconciliation Rider No. D29.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.
- Energy Efficiency Rider on Sheet No. D38.
- Economic Development Cost Recovery Rider on Sheet No. D39.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demand less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2014

Issued by  
DEREK A. PORTER, President

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

SECONDARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Issued by  
DEREK A. PORTER, President

Effective January 1, 2014

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Tenth Revised Sheet No. D19  
Cancels  
Ninth Revised Sheet No. D19  
Page 4 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2014

Issued by  
DEREK A. PORTER, President

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Tenth Revised Sheet No. D20  
Cancels  
Ninth Revised Sheet No. D20  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G13 and Transmission Service under Transmission Cost Recovery Rider – Bypassable Sheet No. T9. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$95.00 per Customer, plus

Demand Charge:

\$1.84047 per kW for all kW of Billing Demand, plus

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

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Effective January 1, 2014

Issued by  
DEREK A. PORTER, President



P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

MAXIMUM CHARGE:

If the Maximum Charge provision contained in Generation Schedule Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0040795 per kWh, in lieu of the above demand and energy charges.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Universal Service Fund Rider on Sheet No. D28.
- Reconciliation Rider on Sheet No. D29.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.
- Energy Efficiency Rider on Sheet No. D38.
- Economic Development Cost Recovery Rider on Sheet No. D39.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Issued by  
DEREK A. PORTER, President

Effective January 1, 2014

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holiday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven (11) month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of five hundred (500) kW or higher, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2014

Issued by  
DEREK A. PORTER, President

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Tenth Revised Sheet No. D21  
Cancels  
Ninth Revised Sheet No. D21  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to all Primary-Substation Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G14 and Transmission Service under Transmission Cost Recovery Rider – Bypassable Sheet No. T9. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$170.00 per Customer, plus

Demand Charge:

\$0.52212 per kW for all kW of Billing Demand, plus

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Issued by  
DEREK A. PORTER, President

Effective January 1, 2014

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY-SUBSTATION

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Universal Service Fund Rider on Sheet No. D28.
- Reconciliation Rider on Sheet No. D29.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.
- Energy Efficiency Rider on Sheet No. D38.
- Economic Development Cost Recovery Rider on Sheet No. D39.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or

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Issued December 30, 2013

Issued by  
DEREK A. PORTER, President

Effective January 1, 2014

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY-SUBSTATION

2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of one thousand (1,000) kW or greater, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year, or longer, but may be subject to cancellation by either party after the end of the contract period by ninety (90) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2014

Issued by  
DEREK A. PORTER, President

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Ninth Revised Sheet No. D22  
Cancels  
Eighth Revised Sheet No. D22  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under the High Voltage Tariff Sheet prior to April 30, 1988 are required to receive service at High Voltage Level and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G15 and Transmission Service under Transmission Cost Recovery Rider – Bypassable Sheet No. T9. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$270.00 per Customer, plus

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2014

Issued by  
DEREK A. PORTER, President

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
HIGH VOLTAGE

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Universal Service Fund Rider on Sheet No. D28.
- Reconciliation Rider on Sheet No. D29.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.
- Energy Efficiency Rider on Sheet No. D38.
- Economic Development Cost Recovery Rider on Sheet No. D39.

PRIMARY VOLTAGE METERING:

The above rates are based upon Transmission Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be a thirty (30) minute integrated demand ascertained by instruments suitable for the purpose and will be measured in kilowatts. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Issued by  
DEREK A. PORTER, President

Effective January 1, 2014

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
HIGH VOLTAGE

3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of ten thousand (10,000) kW or greater (or one thousand (1,000) kW or greater for all customers receiving electric service under this Rate Sheet as of April 30, 1988), served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year, or longer, to be determined by the construction costs necessary to supply the service contracted for, but subject to cancellation by either party after the contract period by ninety (90) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Issued by  
DEREK A. PORTER, President

Effective January 1, 2014



P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Distribution Service along with a lighting fixture for all-night outdoor lighting, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G16 and Transmission Service under Transmission Cost Recovery Rider – Bypassable Sheet No. T9. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Fixture Charge:	<u>kWh</u>
\$5.52414 per lamp, 9,500 Lumens High Pressure Sodium	39
\$5.79499 per lamp, 28,000 Lumens High Pressure Sodium	96

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

\$5.22916 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$10.73722 per lamp, 21,000 Lumens (Nominal) Mercury	154
\$4.46222 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$4.60166 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$2.99805 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

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Issued by  
DEREK A. PORTER, President

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIVATE OUTDOOR LIGHTING

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

POLE CHARGES:

If a lamp is installed on an existing pole, the Pole Charge shall be included in the Fixture Charge of the applicable lamp. The Pole Charge for each additional standard wood pole shall be \$1.78 per month for each additional pole installed. If a Customer desires an Ornamental Pole, the Pole Charge shall be \$3.70 per month for each Ornamental Pole installed. The Company, at its discretion, reserves the right to refuse to install poles for new installations.

AERIAL SERVICE:

Secondary aerial spans shall be supplied, where necessary, for an additional charge of \$0.68 net per month, per span.

UNDERGROUND SERVICE:

Underground service will be provided, where requested, for an additional charge of \$0.68 net per month, per one hundred (100) trench feet or fraction thereof. The Customer shall provide all trenching and backfilling to accommodate the Company's underground conductors according to Company specifications.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Universal Service Fund Rider on Sheet No. D28.
- Reconciliation Rider on Sheet No. D29.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.
- Energy Efficiency Rider on Sheet No. D38.
- Economic Development Cost Recovery Rider on Sheet No. D39.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2014

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DEREK A. PORTER, President

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIVATE OUTDOOR LIGHTING

The fixture energy (kWh) listed above is the average monthly usage for each lamp and shall be used for determining the charges for the above riders.

TERM OF CONTRACT:

For a fixed term of not less than two (2) years, and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4,000) hours per annum.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

---

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2014

Issued by  
DEREK A. PORTER, President

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SCHOOL

THIS RATE IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO OCTOBER 23, 1976 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all primary and secondary public schools and other schools of similar nature operated not for profit which provide courses of instruction substantially equivalent to that of the public schools for lighting, heating, cooking, and incidental power served through one meter.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G17 and Transmission Service under Transmission Cost Recovery Rider – Bypassable Sheet No. T9. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$38.85 per Customer, plus

Energy Charge:

\$0.01837 per kWh for all kWh

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Issued by  
DEREK A. PORTER, President

Effective January 1, 2014

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Tenth Revised Sheet No. D24  
Cancels  
Ninth Revised Sheet No. D24  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SCHOOL

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.  
Reconciliation Rider on Sheet No. D29.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.  
Energy Efficiency Rider on Sheet No. D38.  
Economic Development Cost Recovery Rider on Sheet No. D39.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Issued December 30, 2013

Issued by  
DEREK A. PORTER, President

Effective January 1, 2014

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides unmetered Distribution Service from the Company that will be billed on an energy and monthly customer charge basis.

APPLICABLE:

Available for the furnishing of energy only for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G18 and Transmission Service under Transmission Cost Recovery Rider – Bypassable Sheet No. T9. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer charge:

\$2.00 per bill rendered, plus

Energy Charge:

\$0.01271 per kWh

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
STREET LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Universal Service Fund Rider on Sheet No. D28.
- Reconciliation Rider on Sheet No. D29.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.
- Energy Efficiency Rider on Sheet No. D38.
- Economic Development Cost Recovery Rider on Sheet No. D39.

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWh's billed. For any fixture owned and maintained by the Customer that is not included below the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred and thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

<u>HIGH PRESSURE SODIUM</u>	<u>MONTHLY</u>
	<u>--kWh--</u>
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
STREET LIGHTING

	MONTHLY
	<u>--kWh--</u>
<u>MERCURY</u>	
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367
<u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149
<u>FLUORESCENT</u>	
70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
STREET LIGHTING

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under the Street Lighting Tariff. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under the Street Lighting Tariff including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet and requires that the service be under a metered Distribution Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Issued by  
DEREK A. PORTER, President

Effective January 1, 2014

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Sixth Revised Sheet No. D29  
Cancels  
Fifth Revised Sheet No. D29  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RECONCILIATION RIDER

PLACEHOLDER – INTENTIONALLY LEFT BLANK

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the  
Public Utilities Commission of Ohio.

Issued December 30, 2013

Issued by  
DEREK A. PORTER, President

Effective January 1, 2014

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
ENERGY EFFICIENCY RIDER

The rates and charges listed in this tariff are intended to recover the costs associated with meeting the energy efficiency and peak demand reduction targets set forth in Section 4928.66 of the Ohio Revised Code. This is a non-bypassable charge (except if the customer qualifies for a mercantile opt-out exemption). The Energy Efficiency Rider (EER) shall be assessed on kilowatt-hours (kWh) of electricity per tariff class distributed under this Schedule at the rates stated below, effective on a bills-rendered basis in the Company's first billing unit for the month of July 2012.

Residential	\$0.0052079	/kWh
Residential Heating	\$0.0052079	/kWh
Secondary	\$0.0009218	/kWh
Primary	\$0.0009218	/kWh
Primary-Substation	\$0.0009218	/kWh
High Voltage	\$0.0009218	/kWh
Private Outdoor Lighting		
9,500 Lumens High Pressure Sodium	\$0.0359502	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0884928	/lamp/month
7,000 Lumens Mercury	\$0.0691350	/lamp/month
21,000 Lumens Mercury	\$0.1419572	/lamp/month
2,500 Lumens Incandescent	\$0.0589952	/lamp/month
7,000 Lumens Fluorescent	\$0.0608388	/lamp/month
4,000 Lumens PT Mercury	\$0.0396374	/lamp/month
School	\$0.0009218	/kWh
Street Lighting	\$0.0009218	/kWh

The Energy Efficiency Rider shall be assessed until the Company's costs are fully recovered and will be revised once a year.

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DEREK A. PORTER, President

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
ECONOMIC DEVELOPMENT COST RECOVERY RIDER

Ohio Law allows for the recovery of costs incurred as a result of economic development and job retention programs including foregone revenues. The rates and charges listed below are designed to recover the cost incurred in DP&L's service territory. The cost associated with these programs may change over time based on customer participation. The Economic Development Cost Recovery Rider shall be assessed on kilowatt-hours (kWh) of electricity per tariff class distributed under this Schedule at the rates stated below, effective on a bills-rendered basis in the Company's first billing unit for the month of November 2013.

Residential	\$0.0005434	/kWh
Residential Heating	\$0.0005434	/kWh
Secondary	\$0.0002403	/kWh
Primary	\$0.0000949	/kWh
Primary-Substation	\$0.0000413	/kWh
High Voltage	\$0.0001690	/kWh
Private Outdoor Lighting		
9,500 Lumens High Pressure Sodium	\$0.0255762	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0629568	/lamp/month
7,000 Lumens Mercury	\$0.0491850	/lamp/month
21,000 Lumens Mercury	\$0.1009932	/lamp/month
2,500 Lumens Incandescent	\$0.0419712	/lamp/month
7,000 Lumens Fluorescent	\$0.0432828	/lamp/month
4,000 Lumens PT Mercury	\$0.0281994	/lamp/month
School	\$0.0001821	/kWh
Street Lighting	\$0.0001589	/kWh

The Economic Development Rider Tariff shall be assessed until the Company's costs are fully recovered and may be revised twice a year subject to PUCO approval.

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Effective January 1, 2014

Issued by  
DEREK A. PORTER, President

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, OH 45432

Fourth Revised Sheet No. T1  
Cancels  
Third Revised Sheet No. T1  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2014

Issued by  
DEREK A. PORTER, President

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Seventeenth Revised Sheet No. T2  
Cancels  
Sixteenth Revised Sheet No. T2  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
T1	Fourth Revised	Table of Contents	1	January 1, 2014
T2	Seventeenth Revised	Tariff Index	1	January 1, 2014
<u>RULES AND REGULATIONS</u>				
T3	Third Revised	Application and Contract for Service	3	January 1, 2014
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005
<u>TARIFFS</u>				
T8	Sixth Revised	Transmission Cost Recovery Rider – Non-Bypassable	4	January 1, 2014
<u>RIDERS</u>				
T9	Fifth Revised	Transmission Cost Recovery Rider – Bypassable	3	January 1, 2014

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Effective January 1, 2014

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DEREK A. PORTER, President

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
RULES AND REGULATIONS  
APPLICATION AND CONTRACT FOR SERVICE

A. Application for Service

Any Alternate Generation Supplier (AGS) desiring to serve retail electric Customers in the Company's Certified Territory, or its Transmission Scheduling Agent (TSA), must execute a Service Agreement for Retail Network Integration Service according to the terms and conditions contained in PJM's Open Access Transmission Tariff (OATT) filed at the Federal Energy Regulatory Commission.

Retail Customers will be billed directly for Transmission Service and all Ancillary Services provided by the Company under Tariff Sheet Nos. T8 and T9 of this Schedule. When serving retail electric Customers in the Company's Certified Territory, the AGS will be responsible for supplying sufficient energy to cover all real power losses according to the terms and conditions contained in the PJM's OATT and Alternate Generation Supplier Coordination Tariff.

Any prospective retail Customer desiring electric Transmission Service must apply in writing to the Company on printed forms supplied by the Company for that purpose. If permitted by the Company, a person may make an oral application for service. An oral applicant must 1) specify the place or location where service(s) are desired; 2) agree to comply with all the terms, rules and regulations of the Company covering such service(s); and 3) agree to pay the applicable prices charged by the Company for the service(s) desired. Any such application for service submitted by the prospective retail Customer will be considered a joint application for Distribution Service under Tariff Sheet No. D3 of the Electric Distribution Service Schedule as well as retail Transmission Service under this Schedule.

All applications for service must be accepted on behalf of the Company by an officer or duly authorized agent before service can be provided. Upon acceptance of the application by the Company, the application becomes a contract between the Customer and the Company. The Company will not serve and may stop serving any Customer who does not complete an application for service, or who refuses to accept service or to continue service in accordance with the Tariff Sheets and the Electric Transmission Service Rules and Regulations of the Company filed with the Public Utilities Commission of Ohio.

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P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
RULES AND REGULATIONS  
APPLICATION AND CONTRACT FOR SERVICE

If existing Company facilities cannot supply the electric service requested by the Applicant, the Company may defer approval of service until adequate facilities can be provided.

B. Application Required for Each Location

A person desiring electric Transmission Service must make a separate application for each location, residence, place of business or premises where the person desires electric service. The Company will not serve more than one location, residence, place of business, or premises under a single application or contract for service.

C. Available Service Options

Anyone completing an application for service must elect to receive electric Transmission Service and Ancillary Services appropriate to the Voltage Level of Service requirements and Service Type as contained in Tariff Sheet Nos. T8 and T9.

Retail Transmission Customers will not be charged directly for energy imbalance service or real power losses service under this Schedule. The AGS or its TSA must schedule energy inclusive of Transmission and Distribution losses in accordance with the Company's AGS Coordination Tariff Sheet No. G8. A Customer, however, may be charged directly for these services by its selected Alternate Generation Supplier in accordance with any agreement between the Customer and its AGS.

D. Service Contract Is Not Transferable

The contract between the Customer and the Company covering electric service is not transferable to any other person by the Customer. No agent or employee of the Company has the authority to consent in writing, or otherwise, to such a transfer. Notwithstanding the above, final bills and uncollectible accounts may be transferred with the consent of the Customer to a new account of the same type of electric service.

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P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
RULES AND REGULATIONS  
APPLICATION AND CONTRACT FOR SERVICE

E. Cannot Modify Contract

No agent or employee of the Company has the right to amend, modify, or alter the application or contract, or the rates, terms, conditions, rules or regulations filed with The Public Utilities Commission of Ohio. The conduct of any agent or employee of the Company shall not waive requirements of or otherwise stop the Company from enforcing the rates, terms, conditions, rules or regulations of the Company filed with the Public Utilities Commission of Ohio.

F. Service to a New Tenant or Owner

The Company shall not delay or deny service to a new tenant or owner who has properly applied for service and has satisfied all requirements for service, because of non-payment of a final bill by a former tenant or a former owner.

G. Suspension of Service Agreement Because of Casualty

If a fire or other casualty renders a Customer's premises unfit to receive electric service, the contract shall be suspended until such time as the premises are reconstructed so that electric service can be safely re-established in accordance with this Schedule and the Rules and Regulations filed with the Public Utilities Commission of Ohio.

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DEREK A. PORTER, President

Effective January 1, 2014

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR-N) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

Network Integration Transmission Service (NITS)  
Schedule 1 (Scheduling, System Control and Dispatch Service)  
Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)  
Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)  
Schedule 6A (Black Start Service)  
Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)  
Schedule 8 (Non-Firm Point-To-Point Service Credits)  
Schedule 10-NERC (North American Electric Reliability Corporation Charge)  
Schedule 10-RFC (Reliability First Corporation Charge)  
Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)  
Schedule 12 (Transmission Enhancement Charge)  
Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)  
Schedule 13 (Expansion Cost Recovery Charge)  
PJM Emergency Load Response Program – Load Response Charge Allocation  
Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

CHARGES:

**Residential:**

Energy Charge                      \$0.0060153 per kWh

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P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

**Residential Heating:**

Energy Charge                      \$0.0060153 per kWh

**Secondary:**

Demand Charge                      \$1.6141635 per kW for all kW over 5 kW of Billing Demand

Energy Charge                      \$0.0041156 per kWh for the first 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0152147 per kWh for all kWh in lieu of the above demand and energy charges.

**Primary:**

Demand Charge                      \$1.2362301 per kW for all kW of Billing Demand

Energy Charge                      \$0.0005466 per kWh

Reactive Demand Charge        \$0.3379277 per kVar for all kVar of Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0142855 per kWh in lieu of the above demand and energy charges.

**Primary-Substation:**

Demand Charge                      \$1.4074489 per kW for all kW of Billing Demand

Energy Charge                      \$0.0005466 per kWh

Reactive Demand Charge        \$0.4141226 per kVar for all kVar of Billing Demand

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P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

**High Voltage:**

Demand Charge	\$1.4858240 per kW for all kW of Billing Demand
Energy Charge	\$0.0005466 per kWh
Reactive Demand Charge	\$0.5150524 per kVar for all kVar of Billing Demand

**Private Outdoor Lighting:**

9,500 Lumens High Pressure Sodium	\$0.0372060	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0915840	/lamp/month
7,000 Lumens Mercury	\$0.0715500	/lamp/month
21,000 Lumens Mercury	\$0.1469160	/lamp/month
2,500 Lumens Incandescent	\$0.0610560	/lamp/month
7,000 Lumens Fluorescent	\$0.0629640	/lamp/month
4,000 Lumens PT Mercury	\$0.0410220	/lamp/month

**School:**

Energy Charge	\$0.0040503 per kWh
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**Street Lighting:**

Energy Charge	\$0.0009590 per kWh
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DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

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DEREK A. PORTER, President

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

DETERMINATION OF KILOVAR BILLING DEMAND:

If kilovars are not measured, a ninety percent (90%) power factor will be assumed for billing purposes. Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to measure kilovars shall be subject to an additional charge of thirty-four dollars (\$34.00) per month.

Kilovar billing demand shall be determined at the time of maximum kilowatt billing demand.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR-N shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

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DEREK A. PORTER, President

Effective January 1, 2014

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with transmission, ancillary and other market-based services provided by PJM. This Transmission Cost Recovery Rider (TCRR-B) is designed to recover all market-based transmission, ancillary, and congestion costs or credits, imposed on or charged to the Company by FERC or PJM, which are not recovered in the TCRR-N.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning January 1, 2014 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The TCRR-B does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

**Residential:**

Energy Charge                      \$0.0031803 per kWh

**Residential Heating:**

Energy Charge                      \$0.0031803 per kWh

**Secondary:**

Demand Charge                    \$(0.0702885) per kW for all kW over 5 kW of Billing Demand

Energy Charge                      \$0.0131878 per kWh for the first 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0064142 per kWh for all kWh in lieu of the above demand and energy charges.

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**Primary:**

Demand Charge	\$(0.0563975) per kW for all kW of Billing Demand
Energy Charge	\$0.0033934 per kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0060225 per kWh in lieu of the above demand and energy charges.

**Primary-Substation:**

Demand Charge	\$(0.0563975) per kW for all kW of Billing Demand
Energy Charge	\$0.0033934 per kWh

**High Voltage:**

Demand Charge	\$(0.0563975) per kW for all kW of Billing Demand
Energy Charge	\$0.0033934 per kWh

**Private Outdoor Lighting:**

9,500 Lumens High Pressure Sodium	\$0.1315821	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.3238944	/lamp/month
7,000 Lumens Mercury	\$0.2530425	/lamp/month
21,000 Lumens Mercury	\$0.5195806	/lamp/month
2,500 Lumens Incandescent	\$0.2159296	/lamp/month
7,000 Lumens Fluorescent	\$0.2226774	/lamp/month
4,000 Lumens PT Mercury	\$0.1450777	/lamp/month

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**School:**

Energy Charge                      \$0.0033531 per kWh

**Street Lighting:**

Energy Charge                      \$0.0033724 per kWh

All modifications to the TCRR-B are subject to Commission approval.

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

TERMS AND CONDITIONS:

The TCRR-B rates charged under this Tariff Sheet are updated on a seasonal quarterly basis.

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Seventh Revised Sheet No. T15  
Cancels  
Sixth Revised Sheet No. T15  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE

**RESERVED FOR FUTURE USE**

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MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Seventh Revised Sheet No. G1  
Cancels  
Sixth Revised Sheet No. G1  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
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P.U.C.O. No. 17  
 ELECTRIC GENERATION SERVICE  
 TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty-First Revised	Tariff Index	2	January 1, 2014
<u>RULES AND REGULATIONS</u>				
G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004
<u>ALTERNATE GENERATION SUPPLIER</u>				
G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014
<u>TARIFFS</u>				
G10	Twelfth Revised	Standard Offer Residential	2	January 1, 2014
G11	Twelfth Revised	Standard Offer Residential Heating	2	January 1, 2014
G12	Twenty-Fifth Revised	Standard Offer Secondary	3	January 1, 2014
G13	Twenty-Fifth Revised	Standard Offer Primary	2	January 1, 2014
G14	Ninth Revised	Standard Offer Primary-Substation	2	January 1, 2014
G15	Ninth Revised	Standard Offer High Voltage	3	January 1, 2014
G16	Tenth Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2014
G17	Ninth Revised	Standard Offer School	2	January 1, 2014
G18	Ninth Revised	Standard Offer Street Lighting	4	January 1, 2014
G19	Fourth Revised	Competitive Bidding Rate	2	January 1, 2014
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

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Fifty-First Revised Sheet No. G2  
Cancels  
Fiftieth Revised Sheet No. G2  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Fourth Revised	Alternative Energy Rider	1	January 1, 2014
G27	Sixth Revised	PJM RPM Rider	2	January 1, 2014
G28	Eighteenth Revised	FUEL Rider	1	January 1, 2014
G29	Original	Service Stability Rider	2	January 1, 2014
G30	Original	Competitive Bid True-Up Rider	1	January 1, 2014

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ELECTRIC GENERATION SERVICE  
RULES AND REGULATIONS  
APPLICATION AND CONTRACT FOR SERVICE

A. Application for Service

Anyone desiring electric service must apply in writing to the Company on printed forms supplied by the Company for that purpose. If permitted by the Company, a person may make an oral application for service. An oral applicant must 1) specify the place or location where service(s) are desired; 2) agree to comply with all the terms, rules and regulations of the Company covering such service(s); and 3) agree to pay the applicable prices charged by the Company for the service(s) desired.

All applications for service must be accepted on behalf of the Company by an officer or duly authorized agent before service can be provided. Upon acceptance of the application by the Company, the application becomes a contract between the Customer and the Company. The Company will not serve and may stop serving any Customer who does not complete an application for service, or who refuses to accept service or to continue service in accordance with the Tariff Sheets and the Electric Generation Service Rules and Regulations of the Company filed with The Public Utilities Commission of Ohio.

B. Application Required for Each Location

A person desiring electric service must make a separate application for each location, residence, place of business or premises where the person desires electric service. The Company will not serve more than one location, residence, place of business, or premises under a single application or contract for service.

C. Available Service Options

Anyone completing an application for service must elect to receive electric service appropriate to the Voltage Level of Service requirements and the applicability of specific tariff sheets by choosing one of the following:

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RULES AND REGULATIONS  
APPLICATION AND CONTRACT FOR SERVICE

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<b>Standard Offer</b>	
Residential	G10
Residential Heat	G11
Secondary	G12
Primary	G13
Primary Substation	G14
High Voltage	G15
Private Outdoor Lighting	G16
School	G17
Street Lighting	G18
Cogeneration	G21

All Electric Distribution Service Rules and Regulations apply to any customer taking service under any of the aforementioned Generation Tariff Sheets.

D. Service Contract Is Not Transferable

The contract between the Customer and the Company covering electric service is not transferable to any other person by the Customer. No agent or employee of the Company has the authority to consent in writing, or otherwise, to such a transfer. Notwithstanding the above, final bills and uncollectible accounts may be transferred with the consent of the Customer to a new account of the same type of electric service.

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RULES AND REGULATIONS  
APPLICATION AND CONTRACT FOR SERVICE

E. Agents Cannot Modify Contract

No agent or employee of the Company has the right to amend, modify, or alter the application or contract, or the rates, terms, conditions, rules or regulations filed with The Public Utilities Commission of Ohio. The conduct of any agent or employee of the Company shall not waive requirements of or otherwise stop the Company from enforcing the rates, terms, conditions, rules or regulations of the Company filed with the Public Utilities Commission of Ohio.

F. Service to a New Tenant or Owner

The Company shall not delay or deny service to a new tenant or owner who has properly applied for service and has satisfied all requirements for service, because of non-payment of a final bill by a former tenant or a former owner. A Customer may request an actual meter reading at the beginning of service.

G. Suspension of Service Agreement Because of Casualty

If a fire or other casualty renders a Customer's premises unfit to receive electric service, the contract shall be suspended until such time as the premises are reconstructed so that electric service can be safely re-established in accordance with this tariff and the Rules and Regulations filed with the Public Utilities Commission of Ohio.

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ALTERNATE GENERATION SUPPLIER COORDINATION TARIFF

APPLICABLE:

Available to any Alternate Generation Supplier (“AGS”) certified by the PUCO to provide electric power to customers connected to the DP&L transmission and/or distribution system and any PJM Demand Response Curtailment Service Provider (“CSP”). This Tariff sets forth the basic requirements for interactions and coordination between the Electric Distribution Company and an AGS necessary for ensuring the delivery of Competitive Energy Supply from an AGS to Customers. A Customer cannot act as their own AGS. This Tariff also sets forth applicable requirements for interactions and coordination between the Electric Distribution Company, the Regional Transmission Organization (“RTO”), and a CSP.

The Tariff provisions apply to any AGS providing Competitive Energy Supply to Customers located in the Company’s Certified Territory, including an affiliate or division of the Company that provides Competitive Energy Supply, and with whom the Company has executed an Individual Coordination Agreement as required herein. In addition, the charges herein shall apply to anyone receiving service unlawfully or to any unauthorized receipt of Coordination Services. The Customers of an AGS subject to coordination terms and conditions of this Tariff must take Generation Service under the Competitive Retail Generation Service Schedule G9.

The inclusion of FERC-jurisdictional matters within the scope of this Tariff is intended solely for informational purposes and is not intended to accord any jurisdictional authority over such matters to the PUCO. Further, to the extent that anything stated herein is in conflict or inconsistent with any provision of the Federal Power Act (“FPA”), or any tariff, rule, regulation, order or determination of the FERC under the FPA, then such provision of the FPA, tariff, rule, regulation, order or determination shall control. To the extent required under any provision of the FPA, or any FERC tariff, rule, regulation, order or determination, the Company shall secure, from time to time, all necessary orders, approvals, and determinations from the FERC necessary to implement this Tariff.

This Tariff operates and is subject to PUCO Orders, rules and regulations.

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS:

Alternate Generation Supplier or AGS – a person, corporation, broker, marketer, aggregator, generator or any other entity approved by the Commission to sell electricity to End-use Customers, utilizing the jurisdictional transmission and distribution facilities of the Company and registered in the Company's Electric Choice Program.

AGS Coordination Tariff – this Alternate Generation Supplier Coordination Tariff.

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Ancillary Services – those services that are necessary to support the Competitive Energy Supply from resources to loads while maintaining reliable operation of the transmission system in accordance with the PJM OATT.

Bad Credit – an AGS has bad credit if it has failed to make any payments or is insolvent (as evidenced by a credit report prepared by a reputable credit bureau or credit reporting agency or public financial data, liabilities exceeding assets or generally failing to pay debts as they become due). An AGS will also be deemed to have bad credit if it has failed to pay or is five (5) days late in paying any Company invoice when they became due on any occasion within the last twelve billing cycles.

Billing Cycle – the time frame between two (2) regularly scheduled meter readings. End-use Customer meter readings are obtained on a regular schedule, which is managed by the Company.

Business Day – any day on which the Company’s corporate offices are open for business.

Certified Territory –the certified territory established for an electric supplier under sections 4933.81 to 4933.90 of the Ohio Revised Code as amended by Sub. S.B. No. 3 of the 123<sup>rd</sup> General Assembly.

Company – The Dayton Power and Light Company.

Competition Act – the Electricity Deregulation Act (Sub. S. B. No. 3, 123<sup>rd</sup> General Assembly).

Competitive Energy Supply – unbundled energy provided by an Alternate Generation Supplier, and other products that may be provided by an AGS to fulfill its obligations to serve customer load.

Consolidated Billing – a billing service where both the Regulated Utility Charges as well as the AGS’s Charges are contained on a single customer bill.

Control Area – as defined by North American Electric Reliability Council (NERC), an electrical system bounded by interconnection (tie-line) metering and telemetry. It controls generation and/or load directly to maintain its interchange schedule with other control areas and contributes to frequency regulation of the interconnection.

Control Area Operator or CAO – The Dayton Power and Light Company, the Independent System Operator (ISO) or RTO that operates the Control Area to which The Dayton Power and Light Company belongs.

Coordination Activities – all activities related to the provision of Coordination Services.

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Coordination Obligations – all obligations identified in this Tariff, relating to the provision of Coordination Services.

Coordination Services – those services that permit the type of interface and coordination between the AGS and the Company in connection with the delivery of electricity to End-use Customers located within the Company's service territory.

Coordination Services Charges – all Charges stated in the Charges section of this Tariff, that are billed by the Company for Coordination Services performed hereunder.

Curtailment Service Provider or CSP – A company authorized by PJM to act as an agent between the RTO and an End-use customer to provide demand response service.

DASR (Direct Access Service Request) – an electronic form of communication that shall be exchanged between the Company and an AGS.

DP&L Internet Site – a Company Internet site.

EDU Tariff – the Company's currently PUCO approved Distribution Schedule.

Electric Distribution Utility or EDU - an electric utility that supplies at least retail electric distribution service.

ECAR – East Central Area Reliability or its successor organization.

Electronic Exchange – approved methods of data exchange by the PUCO.

End-use Customer – the final user of generation and regulated delivery services.

Energy Imbalance – the difference between the final hourly AGS Supply Schedule for energy and the actual hourly energy consumed by Customers utilizing hourly metering data and estimated hourly energy consumed by other Customers using load profiles.

FERC – the Federal Energy Regulatory Commission or its successor.

Individual Coordination Agreement – The Agreement entered into between the AGS and the Company.

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Interval Meter – an electricity meter which records an End-use Customer’s electric usage for defined intervals (e.g., fifteen (15) minutes, half-hour, hour, etc.), allowing the possibility for consumption during different time periods to be billed at different rates and providing a means for an End-use Customer’s load pattern to be analyzed.

Interval Metering Data – data from electrical metering equipment that supplies hourly or sub-hourly readings of customer consumption.

Load Serving Entity or “LSE” – an entity that has been granted the authority or has an obligation pursuant to State or local law, regulation or franchise to sell electric energy to end users located in the PJM Control Area.

Locational Marginal Price or “LMP” – The hourly integrated marginal price to serve load at individual locations throughout PJM, calculated by the PJM OI as specified in the PJM OATT.

Meter Read Date – the date on which the Company schedules a meter to be read for purposes of producing an End-use Customer bill in accordance with the Company’s regularly scheduled Billing Cycles.

NERC – North American Electric Reliability Council or its successor.

NERC Tagging System – Electronic Tagging (E-TAG) or NERC’s current method of sending and receiving NERC interchange transaction tags, available at the Internet site, <http://www.nerc.com>.

PJM OI – The PJM Office of Interconnection, the system operator for the PJM Control Area.

PJM Control Area –The control area encompassing systems in Pennsylvania, New Jersey, Maryland, Delaware, District of Columbia, Ohio, Illinois, Virginia, Kentucky, Indiana and Michigan which is recognized by the North American Electric Reliability Council as the PJM Control Area.

PJM Declaration of Authority – a PJM Agreement entered into between the AGS and the Company. Execution of this Agreement requires the AGS to establish a PJM account or subaccount where PJM Settlements will exclusively direct all Dayton load obligations and market activity for the AGS.

PJM Tariff – The PJM Open Access Transmission Tariff (“OATT”) on file with FERC and which sets forth the rates, terms and conditions of transmission service located in the PJM Control Area, including the DP&L zone.

PUCO or Commission – the Public Utility Commission of Ohio or its successor.

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Regulated Utility Charges – utility charges for noncompetitive services including, but not limited to, tariffed transmission and distribution and generation services that are under the jurisdiction of the Commission.

Residual Generation – Standard Offer retail generation service, Tariffs G10 through G18.

Retail Load Responsibility (“RLR”) – The AGS load obligation that the EDU submits to PJM that shows the aggregate electric power and energy (including losses on the transmission and distribution systems) that an AGS should have provided in DP&L’s certified territory for each hour of the calendar day to supply its customers.

Standard Offer Rate – a rate offered by the Company as approved by the Commission to End-use Customers in its service territory for all essential electric service to End-use Customers who are not receiving competitive services from an AGS, including a firm supply of electric generation service.

TSA (Transmission Scheduling Agent) – An entity that performs one or more of an AGS’s coordination obligations, including the submission of energy schedules to the PJM OI, and that either is (1) a member of the PJM Interconnection LLC or (2) the agent for scheduling purposes of one or more AGS that are members of the PJM Interconnection LLC.

Tariff – this Alternate Generation Supplier Coordination Tariff.

Unaccounted for Energy (UFE) – The difference between the actual system load within the Company’s control area and the sum of all customer load (AGS and Company).

1. RULES AND REGULATIONS:  
The Rules and Regulations, filed as part of this Tariff, are a part of every Individual Coordination Agreement entered into by the Company pursuant to this Tariff and govern all Coordination Activities. The obligations imposed on an AGS in the Rules and Regulations shall also apply to anyone receiving service unlawfully or to any unauthorized or fraudulent receipt of Coordination Services.
2. COMMENCEMENT OF COMPANY/AGS COORDINATION:
  - 2.1 Registration Process  
The Company shall approve or disapprove the supplier’s registration within thirty (30) calendar days of receipt of complete registration information from the supplier. The thirty (30) day time

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period may be extended for up to thirty (30) days for good cause shown, or until such other time as is mutually agreed to by the supplier and the Company.

The approval process shall include, but is not limited to: successful completion of the credit requirements and receipt of the required collateral if any by the Company, executed EDI Trading Partner Agreement and Individual Coordination Agreement, payment and receipt of any supplier registration fee and completion of EDI testing for applicable transaction sets necessary to commence service.

The Company will notify the supplier of incomplete registration information within ten (10) calendar days of receipt. The notice to the supplier shall include a description of the missing or incomplete information.

2.2 Registration Information

A supplier seeking to obtain Coordination Services hereunder must deliver to the Company a completed registration, consisting of the following:

- (a) an Individual Coordination Agreement, fully executed in triplicate by a duly authorized representative of the supplier;
- (b) a PJM Declaration of Authority (DOA), fully executed by a duly authorized representative of the supplier;
- (c) a copy of the supplier's Certification application submitted to the PUCO, subject to a confidentiality agreement;
- (d) written evidence that the AGS or its TSA is a signatory to the Operating Agreement and Reliability Assurance Agreement of the PJM Interconnection LLC;
- (e) written affidavit that the AGS or its TSA will use PJM Network Integration Service to serve retail load in DP&L's certified territory;
- (f) the supplier's Dun & Bradstreet Number;
- (g) the supplier must demonstrate to the Company's satisfaction that it is fully capable of performing the necessary data transfer functions required to supply the Company with the data necessary to operate its business;
- (h) collateral pursuant to Section 12.4; and
- (i) a \$250.00 registration fee.

2.3 Grounds for Rejecting Registration

The Company may reject any registration for Coordination Services on any of the following grounds:

- (a) the supplier, predecessor or affiliate has outstanding debts to the Company;

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ALTERNATE GENERATION SUPPLIER COORDINATION TARIFF

- (b) the supplier has failed to comply with collateral requirements specified in Section 12.4 of the Tariff;
  - (c) the Company has provided written notice to the supplier that a registration is deficient and the supplier has failed to submit a completed registration within thirty (30) calendar days after the Company has notified the supplier of the deficiency;
  - (d) the supplier is not certified by the PUCO;
  - (e) the supplier has Bad Credit;
  - (f) failure to meet data transfer standards to the Company's satisfaction;
  - (g) failure to provide written evidence as required in Section 2.2 (d) and (e) or
  - (h) any other reasons determined by the PUCO.
- 2.4 Offer of Conditional Acceptance of Registration  
Where grounds for rejection of a registration exist due to a supplier's outstanding debts to the Company, the Company may offer the affected supplier a conditional acceptance if the supplier pays such debts before it receives Coordination Services. If the supplier rejects the Company's offer of conditional acceptance under this Rule, then its registration for Coordination Services will be deemed rejected.
- 2.5 Rejection of Registration  
Upon rejection of any registration, the Company shall provide the affected supplier with written notice of rejection within the time periods set forth in Section 2.1, and shall state the basis for its rejection.
- 2.6 Approval of Registration  
Upon its approval of a registration for Coordination Services, the Company shall execute the Individual Coordination Agreement tendered by the registrant and shall file a copy with the PUCO, provide one to the supplier by delivering such within the period set forth in Section 2.1 and shall maintain a copy for its own records.
- 2.7 Identification Numbers  
Upon its approval of a registration for Coordination Services, the Company will use the Dun & Bradstreet number assigned to each supplier as an identification number to be used in subsequent electronic information exchange between the supplier and the Company. In addition, the Company may also assign to the supplier identification numbers that may be required to perform coordination obligations under this Tariff and the Individual Coordination Agreement.

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- 2.8 Commencement of Coordination Services  
Coordination Services may commence after the Company's acceptance of a supplier's registration for Coordination Services provided that all of the information necessary for the Company to provide Coordination Services has been provided to the Company and any conditions required under Section 2.4 have been satisfied by the supplier.
3. COORDINATION OBLIGATIONS:
- 3.1 Multiple AGSs  
Only one AGS shall provide Competitive Retail Electric Service to a specific End-use Customer's Account during any given Billing Cycle, unless otherwise provided by the Company's tariff.
- 3.2 Partial Competitive Retail Electric Service  
An End-use Customer's Account is not permitted to have partial Competitive Retail Electric Service. The AGS shall be responsible for providing the total energy consumed by the End-use Customer's Account during any given Billing Cycle, unless otherwise provided by the Company's tariff.
- 3.3 PJM Services and Obligations  
An AGS is responsible for procuring those services provided by the PJM OI that are necessary for the delivery of Competitive Energy Supply to its Customers pursuant to the executed DOA. In addition, an AGS or its TSA must satisfy all obligations which are imposed on LSEs in the PJM Control Area by the PJM OI.
- 3.4 Timeliness and Due Diligence  
AGSs shall exercise due diligence in meeting their obligations under this Tariff and the Individual Coordination Agreement.
- 3.5 Duty of Cooperation  
The Company and each AGS will cooperate in order to ensure delivery of Competitive Energy Supply to Customers as provided for by this Tariff, the EDU Tariff, the PJM Tariff and the Competition Act and the Individual Coordination Agreement.
- 3.6 State Certification  
An AGS must have and maintain certification from the PUCO as a certified Competitive Retail Electric Service (CRES) provider.

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- 3.7 Energy Procurement  
An AGS is wholly responsible for procuring and making all necessary arrangements for obtainment of Competitive Energy Supply in a quantity sufficient to serve its Customers, including capacity, energy, transmission and distribution losses, and any other ancillary services required by the PJM OI.
- 3.8 Customer Arrangements  
By selecting an AGS, the Customer designates the AGS to act on its behalf. However, the AGS will remain ultimately responsible for PJM services and obligations as the LSE for such Customer.
- 3.9 Reliability Requirements  
An AGS shall satisfy those reliability requirements issued by the PUCO, ECAR, PJM OI and NERC.
- 3.10 Determination of Load and Location  
The Company and the AGS or its TSA shall coordinate with the PJM OI to determine the magnitude and location of the AGS's actual or projected load as required by the PJM OI, for the purpose of calculating a Network Integration Transmission Service Reservation, an installed capacity obligation, or other requirements under the PJM Tariff.
- 3.11 Supply of Data  
An AGS and the Company shall supply to the other all data, materials or other information specified in this Tariff and the Individual Coordination Agreement in accordance with PUCO rules in a thorough and timely manner.
- 3.12 Communication Requirements  
An AGS shall implement the communication requirements as specified in the Individual Coordination Agreement, or any other protocol established by the PUCO, the CAO, or other group with authority to set common communication standards.
- 3.13 Payment Obligation  
The Company's provision of Coordination Services to an AGS is contingent upon the AGS's payment of all charges provided for in this Tariff.
- 3.14 Record Retention  
An AGS and the Company shall comply with all applicable laws and PUCO rules and regulations for record retention. The AGS shall be responsible to maintain records of Customer's authorization to switch suppliers.

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3.15 Data Exchange

- (a) An AGS must notify its Customers that by signing up for Competitive Energy Supply with the AGS, the Customer is consenting to the disclosure by the Company to the AGS of certain basic information about the Customer. At minimum, the notice shall inform the Customer that the following information will be disclosed: the Customer's name, billing account number, service address, mailing address and rate class.
- (b) In the event an AGS sends the Company the same erroneous data more than once (unless through no fault of the AGS), the Company may charge processing costs to that AGS.

4. CUSTOMER ENROLLMENT PROCESS:

4.1 Pre-Enrollment End-use Customer Information List and Governmental Aggregator List

Pre-Enrollment End-Use Customer Information List

Upon request, the Company will electronically provide to any supplier certified by the Commission the most recent End-use Customer information list. The supplier will pay the Company \$1,000.00 for the first End-Use Customer list and \$150.00 for each subsequent list for providing the list to the supplier. The Company will cease assessing the fee for the Pre-enrollment list once it has recovered \$38,000.

The Company will offer the End-use Customer information list and updates available monthly. Once the list has been updated, a supplier may not use an End-use Customer information list from a prior month to contact End-use Customers, but suppliers shall not be required to purchase subsequent lists.

The Company will provide End-use Customers the option to have all the End-use Customer's information listed in the section below removed from the End-use Customer information list. At the same time the Company will also provide End-use Customers the option to have all End-use Customer's information listed below reinstated on the End-use Customer information list. The End-use Customer will be notified of his or her options quarterly.

The following information will be provided on the End-use Customer information list for each End-use Customer who has not requested that all information be removed from this list:

- i) End-use Customer name
- ii) Service Address
- iii) Service City
- iv) Service State and Zip Code

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- v) Mailing Address
- vi) Mailing City
- vii) Mailing State and Zip Code
- viii) Rate Schedule under which service is rendered, including class and sub-class (if applicable)
- ix) Rider (if applicable)
- x) Load Profile Reference Category
- xi) Meter Type (will provide information that is readily available)
- xii) Interval Meter data indicator (will provide information that is readily available)
- xiii) Budget Bill / PIPP indicator
- xiv) Meter Read Cycle
- xv) Most recent twelve (12) months of historical consumption data (actual energy usage plus demand, if available)

The Company will provide the End-use Customer information list on DP&L's Internet Site for AGSs. The information will be prepared and distributed in a uniform and useable format that allows for data sorting. End-use Customers participating in the Percentage of Income Payment Plan (PIPP) program will be coordinated exclusively through the PIPP program administered by the Ohio Department of Development.

Governmental Aggregator List

Upon request, the Company will electronically provide to any Governmental Aggregator certified by the Commission or an AGS under contract with the Governmental Aggregator a Governmental Aggregator List.

The Governmental Aggregator list will comply with O.A.C. 4901:1-10-32(A) which includes:

- (1) An updated list of names, account numbers, service addresses, billing addresses, rate codes, percentage of income payment plan codes, load data, and other related customer information, consistent with the information that is provided to other electric services companies, must be available in spreadsheet, word processing, or an electronic non-image-based format, with formulas intact, compatible with personal computers.
- (2) An identification of customers who are currently in contract with an electric services company or in a special agreement with the electric utility.
- (3) On a best efforts basis, an identification of mercantile customers.

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In addition to these requirements, the Governmental Aggregator list will include: 1) telephone number; 2) whether the Customer is currently in arrears with DP&L and the amount of arrearage; and 3) whether the Customer is on a deferred payment plan. DP&L will not provide any information that it otherwise holds confidential if the Customer objects to its disclosure.

4.2 AGS Requests for End-use Customer Information

An AGS may request historical Interval Meter data through a DASR after receiving the appropriate End-use Customer authorization. The Interval Meter data will be transferred in a standardized electronic transaction. The AGS will be responsible for the incremental costs incurred to prepare and send such data. The charges for these services are listed in this or other tariff rate schedules.

4.3 Direct Access Service Requests (DASRs)

Enrollment of End-use Customers is done through a DASR, which may be submitted only by an AGS. An AGS may not submit a DASR to initiate enrollment or change a Customer's supplier without prior consent of the Customer and completion of the enrollment transaction with the Customer except for "opt-out" aggregation.

DASRs will be effective on the next Meter Read Date provided that it is received by the Company at least twelve (12) calendar days before the next Meter Read Date, unless otherwise provided in the Company's tariff. If a DASR is received within those twelve (12) days before the next Meter Read Date, it will be effective on the following Meter Read Date.

The Company will process all valid DASRs and send the End-use Customer confirmation within two business days. Simultaneous with the sending of the notice to the End-use Customer, the Company will electronically advise the AGS of acceptance. Notice of rejection of the DASR to the AGS shall be sent in one (1) business day, if possible, but in no event later than four (4) calendar days, and include the reasons for the rejection. The Company shall provide a rescission period as provided by the Commission's rules, and the Company will provide the Customer with a cancellation number to confirm the rescission of the contract. If the End-use Customer rescinds, the Company shall send a drop notice to the AGS. In the event of Customer rescission, the previous AGS will continue to serve the Customer under the same terms and conditions.

Enrollments will be processed on a "first in" priority basis based on the received date, and using contract date as the tie-breaker. Any subsequent enrollment DASRs received within the same Billing Cycle will be rejected and returned to the AGS who submitted the DASR.

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To participate in the Electric Choice Program, an End-use Customer must have an active electric service account with the Company. After the electric service account is active, an AGS may submit a DASR as described herein.

4.4 End-use Customers Return to Standard Offer Rate

An End-use Customer's return to Standard Service Offer may be a result of Customer choice, supplier default, termination of a supplier contract, opt out or termination of a governmental aggregation program, supplier withdrawal, or the customer applies for assistance through the Percentage of Income Payment Plan.

An End-use Customer may contact the Company to return to the Company's Standard Service Offer. The return to the Standard Service Offer shall be conducted under the same terms and conditions applicable to an enrollment with an AGS. Thus, the Company will provide a rescission period consistent with the Commission rules. Provided the End-use Customer has observed the applicable notification requirements and the Company has effectuated the request to return to the Standard Service Offer twelve (12) calendar days prior to the next regularly scheduled Meter Read Date, the End-use Customer will be returned to the Standard Service Offer on the next regularly scheduled Meter Read Date.

4.5 End-Use Customer Inquiries and Requests for Information

Upon request, End-use Customers will be sent an information package containing a summary of the program and a current list of AGSs, which will be sent to the End-use Customer's service or mailing address.

The list of AGSs will be provided to any End-use Customer upon request, all new End-use Customers, any End-use Customer who is dropped for nonpayment by an AGS, an End-use Customer who returns due to default by an AGS, and as otherwise required by Commission rules.

The list of AGSs will be posted on a designated DP&L Internet Site. The list of AGSs will contain suppliers currently registered to enroll End-use Customers in the Company's service territory. The list of AGSs will also designate, if available, which customer classes the AGSs will be serving.

4.6 Information Disclosure

The AGS must notify its Customers that by signing up for Competitive Electric Supply with the AGS, the Customer is consenting to the disclosure by the Company to the AGS of information about the Customer pursuant to Section 3.15(a).

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4.7 Changing Suppliers

If a Customer contacts a new AGS to request change of an AGS and the new AGS agrees to serve the Customer, the Customer's new AGS shall obtain the appropriate authorization from the Customer or person authorized to act on the Customer's behalf indicating the Customer's choice of AGS, and shall thereupon follow the procedures described in Section 4.3. If a Customer contacts the Company to request initial service from an AGS, or to request a change of suppliers, the Company will inform the Customer that the AGS must be contacted directly with the request.

4.8 Discontinuation of Service

- (a) If a Customer contacts the Company to discontinue electric service at the Customer's then current location, and initiates a request for service at a new location in the Company's service territory, the Company will notify the current AGS of the Customer's discontinuance of service for the account at the Customer's prior location. Final bill(s) will be issued at the date of discontinuance of service. The Company will provide the AGS that served the Customer at the old location with the Customer's new mailing address or forwarding address.
- (b) If a Customer contacts the Company to discontinue electric service and indicates that the Customer will be relocating outside of the Company's certified territory, the Company will notify the current AGS of the Customer's discontinuance of service for the account at the Customer's location. If available, the Company will provide the AGS that served the Customer at the old location with the Customer's new mailing address or forwarding address.
- (c) A Customer's AGS cannot arrange for the disconnection or discontinuation of distribution service as a consequence of contract termination, non-payment, or for any other reason.

4.9 Arrangements with AGS Customers

The AGS shall be solely responsible for having appropriate contractual or other arrangements with their Customers consistent with all applicable laws, PUCO requirements, and this Tariff. The Company shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements. The Company will not be liable for any contractual disputes that arise between the AGS and the Customer.

4.10 Transfer of Cost Obligations Between AGSs and Customers

Nothing in this Tariff is intended to prevent an AGS and a Customer from agreeing to reallocate between them any charges that this Tariff imposes on the AGS, provided that any such agreement shall not change in any way the AGS's obligation to pay such charges to the Company, and that any such agreement shall not confer upon the Company any right to seek recourse directly from the AGS's Customer for any charges owed to the Company by the AGS.

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5. COMPANY SUPPLIED INFORMATION:

5.1 Information Available

The information provided by the Company is available as a resource to assist an AGS in meeting its retail load obligations. Generic load profile information and loss factors will be available. It will be the responsibility of the AGS to schedule and deliver the appropriate PJM OI services using this and any other information it deems appropriate for its Customers.

Although the Company believes the information is accurate and correct to the best of the Company's knowledge and belief, and for its originally-intended purposes, the Company makes no representations or warranties as to the accuracy or usefulness of the information and takes no responsibility for the AGSs use of the information.

5.2 Load Profiles

Load profiles will be applied to actual consumption to determine and reconcile consumption energy imbalance for customers without hourly metering. The Company will utilize its own load profiling methodology and will provide this methodology to the AGS.

5.3 Retail Load Responsibility (RLR)

The Company shall calculate each AGS's RLR for each hour of each calendar day and submit the values to PJM in accordance with PJM's business practices. The RLR values that the Company submits to PJM will be used as the basis for settlement process.

6. LOAD SCHEDULING:

6.1 Energy Delivery

Energy will be delivered to the Company's electric distribution system using the PJM power scheduling policies and procedures.

6.2 AGS Energy Schedule

The AGS is responsible for forecasting its customer load. The AGS or its TSA must schedule electric power on behalf of the retail customers it supplies in accordance with the PJM Tariff and applicable PJM guidelines. The aggregate hourly load forecast shall define the hourly energy requirements for an AGS.

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6.3 PJM Network Transmission Service

An AGS or its TSA must enter requests for Network Transmission Services on the applicable PJM systems to service retail load in DP&L's certified territory. The AGS or its TSA must adhere to the applicable time frames in accordance with the PJM OATT and other PJM documents.

7. RECONCILIATION OF CONSUMPTION ENERGY IMBALANCE:

Sections 7.1 through 7.3 will be applicable for reconciliation of consumption energy imbalance for the PJM LMP market.

7.1 Billing

The Company and the AGS will rely on PJM to perform calculations to determine the monetary value of reconciliation quantities and to bill and/or credit AGSs for oversupplies and undersupplies at an hourly price through the PJM grid accounting system.

7.2 The Company's Role

The Company will assist PJM in accounting for reconciliation quantities by (1) collecting all Customer usage data; (2) determining the hourly RLR for each AGS or TSA; and (3) submitting the RLR quantities to the PJM OI.

7.3 Meter Data Collection

Meter data collected by the Company shall be utilized to calculate the quantity of energy consumed by an AGS's Customers for a particular reconciliation period. Such collection shall occur at the time of a Customer's monthly meter reading. Thus, in order to measure the energy consumed by all Customers on a particular day, at least one billing period is required for data collection.

7.3.1 Monthly Metered Customers

Data from monthly metered Customers is collected in subsets corresponding to customer billing cycles, which close on different days of the month. To reconcile energy mismatches on an hourly basis, the Company shall convert such meter data for Customers to the equivalent hourly usage. Load profiles adjusted for actual weather values will be applied to metered usage to derive an estimate for the hour-by-hour usage.

7.3.2 Hourly Metered Customers.

Data from hourly metered Customers will also be collected by the Company monthly on a billing cycle basis.

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8. METERING:

8.1 Meter Requirements

Interval Meters will be required for End-use Customers who select an AGS and have a maximum annual peak demand greater than or equal to one hundred (100) kW for the most recent twelve (12) month period.

If an existing Customer reaches a peak demand greater than or equal to one hundred (100) kW at any point in the most recent twelve (12) month period, the AGS will be notified that this Customer has exceeded the 100 kW limit and that an interval meter has been ordered and charged to the AGS. If authorization from the AGS is not received within sixty (60) days, the Customer will be returned to the Standard Offer Rate.

8.2 Interval Meter Charges and Installation Process

The End-use Customer or AGS may request an Interval Meter for use at any account below the interval meter threshold. The End-use Customer shall be responsible for the incremental costs of upgrading the present meter plus all incremental costs associated with the installation of required or requested interval metering. The charges for an Interval Meter may include a tariffed rate or payment plan not to exceed twenty-four (24) months. Title to the interval meter shall remain with the Company.

The End-use Customer or the End-use Customer's AGS may select a meter from the Company's approved equipment list. The End-use Customer or its AGS may communicate with the analog meter for the purpose of obtaining usage data, subject to the Company's communication protocol. Customers, however, will not be able to communicate with wireless meter. At the time of the Interval Meter installation the End-use Customer is required to provide a dedicated working telephone line for use with a DP&L analog meter, or alternatively, the Customer may select the wireless meter option provided by the Company. If End-use Customer or its AGS selects the wireless meter option, the installed equipment cost covers the initial 24 months of wireless reads. All costs associated with wireless meter reads will be passed through to the End-use Customer after the expiration of the initial 24 months of wireless meter reads. If after numerous notifications to the AGS and Customer, the necessary equipment to read the analog meter still has not been installed, the Customer may be returned to the Standard Offer Rate at the Company's discretion.

An End-use Customer that is required to have interval metering must request an order for Interval meter installation. Before the End-use Customer can be enrolled and served by the AGS, the End-use Customer must allow three (3) business days for accounts with single service or at least five (5) business days for accounts with multiple services for the Company to process the order. For End-

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use Customers who are required to have an Interval Meter for the requested service, service may begin, assuming an order was processed for Interval meter installation, using a Company load profile for settlement; consumption meter reads will continue to be used for billing. This shall be the approach during the period between when the End-use Customer has requested an Interval Meter and the time that the Company is able to install such a meter.

8.3 Company's Need to Obtain Actual Meter Reading

The Company must have reasonable access to the meter in order to obtain an actual (rather than estimated) monthly meter reading.

8.4 Customer or AGS Access to Meter Information

All meters will be the sole property of the Company. DP&L will provide a Customer or its AGS with access to meter information at no charge. The Customer or its AGS must reimburse DP&L for the costs of installing such information gathering equipment. If DP&L is requested to process the information then it will charge its costs therefore.

9. CONFIDENTIALITY OF INFORMATION:

9.1 General

All confidential or proprietary information made available by one party to the other in connection with the registration by a supplier with the Company and/or the subsequent provision and receipt of Coordination Services under this Tariff, including but not limited to load curve data, and information regarding the business processes of a party and the computer and communication systems owned or leased by a party, shall be used only for purposes of registration with the Company, receiving Coordination Services and/or providing Competitive Retail Electric Service to Customers in the Company's service territory. Other than disclosures to representatives of the Company or AGS for the purposes of enabling that party to fulfill its obligations under this Tariff or for an AGS to provide Competitive Retail Electric Service to Customers in the Company's Certified Territory, a party may not disclose confidential or proprietary information without the prior authorization and/or consent of the other party.

9.2 Customer Information

The AGS shall keep all End-use Customer-specific information supplied by the Company confidential unless the AGS has the End-use Customer's written authorization to do otherwise. An Individual Customer may request that Company information relating to their account be confidential. The AGS shall comply with all prescribed notification requirements informing their Customers of this option to keep their Company information confidential. The AGS shall keep all

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Customer-specific information supplied by the Company confidential unless the AGS has the Customer's authorization to do otherwise.

10. COMPANY BILLING SERVICES ON BEHALF OF AGS:

10.1 Company Billing for AGS

All AGS charges to Customers, if billed by the Company, shall be billed in accordance with the following provisions:

The Company will provide consolidated, rate ready and bill ready billing services. Rate ready billing will be provided if price plans offered by the AGS are based on fixed and variable charges similar to those the Company employs for billing Distribution Service and Electric Generation Service Standard Offer. Nothing in this Tariff shall require the Company to manually bill Customers. Within this context, if the Company's billing system has the capability to bill the price plans offered by the AGS, the AGS may request the Company to do all or some of the billing for the AGS's Customers based on the Customers' preferences and shall pay the Company for service provided. Charges for such billing services will be non-discriminatory. However in no case shall the Company require the AGS to provide separate Customer lists or perform unique scheduling and reconciliation services for Customers billed directly by the Company. The AGS shall provide all data in its possession necessary for the timely generation of bills. A failure of the AGS to provide necessary data to the Company in a timely fashion may delay generation of a bill for the month to which the data pertains. In such instances, the AGS is responsible for all fines and violations, if any, arising as a result of the Company's inability to render a timely bill.

The Company will charge \$.20 per bill for consolidated billing. In addition, for Rate Ready billing there will be an initial set up fee of \$5,000. The set up fee is to establish an AGS' rate structure in the DP&L billing system. Any subsequent changes an AGS makes to the initial rate set up structure will be charged \$1,000 per change up to a maximum of \$5,000 per request. The Company will not charge for changes that merely increase or decrease existing AGS generation rate elements.

10.2 Netting of End-use Customer Payment and AGS Charges Billed by the Company

If the AGS defaults and the Company is performing Consolidated Billing of End-use Customers for the AGS, the Company reserves the right to retain the payments collected from the End-use Customers and apply the payments to the Company's charges.

10.3 Dual Billing

The Company will charge AGS providers \$.12 per bill for dual billing to cover electronic data interchange costs.

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10.4 Summary Billing

The Company will not provide consolidated summary billing for customers that take generation service from an AGS. DP&L will provide summary billing for customers that take generation service from an AGS and receive a dual bill.

10.5 Budget Billing

DP&L will comply with the Commission's rules applicable to Budget Billing.

10.6 DP&L Purchase of AGS Accounts Receivable

DP&L will not purchase the accounts receivable of an AGS.

10.7 Billing Files

Where the AGS has requested the Company to act as the AGS's billing agent the Company shall transmit files of billing detail to the AGS. Such files shall include the Company account number, rate codes, usage information, demand and energy charges, applicable taxes, and other AGS charges. Billing files transmitted shall have control totals to assure all data was received by the AGS. Control totals include the number of records on the file and significant totals (e.g. total kWh billed, total amount billed, total tax).

10.8 AGS Tax Responsibility

The Company is not responsible for paying or remitting on behalf of an AGS taxes including, but not limited to, Ohio Public Utility Excise Tax, Ohio Corporation Franchise Tax, municipal income, Ohio Sales Tax and Federal Corporate Income Tax.

10.9 Company Reimbursement to AGS for Customer Payments

Where the Company acts as the billing agent for the AGS, the Company shall reimburse the AGS as soon as practicable upon receipt of payment for all energy charges and any other charges collected on behalf of the AGS from the Customer. The Company will conduct all remittance processing of current customer charges. In the event that a Customer remits partial payments of a bill, the remittance will be applied against the various amounts that may be due and owing to the Company and the AGS in the following manner: AGS past due power and energy, including transmission and ancillary charges, EDU past due, EDU current, AGS current ("partial payment posting priority"). Any amount remitted by a Customer in excess of the total due and owing will be held in the Customer's account with the Company and be applied to the next bill in accordance with the partial payment posting priority, or at the Customer's request, will be refunded to the Customer. In the event that any Customer checks are returned dishonored by a bank, the corresponding debits will be applied in inverse order to the order set forth above for the application of remittances. The Company will correct any misapplied payments or transactions.

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A Customer on a deferred payment plan shall be deemed to have paid the full monthly amount due if the Customer meets the monthly payment plan obligation, which is the monthly amount agreed to by DP&L and the Customer, plus all current charges. Similarly, a Customer on a budget-billing plan shall be deemed to have paid the full monthly amount due if they pay the monthly budgeted amount and AGS current charges if they are not included in the budgeted amount. Security deposits provided by the Customers to the EDU and payments for reconnect charges shall be applied before AGS past due. EDU security deposits shall be applied solely to EDU charges on the final bill. Late payment charges on AGS past due amounts shall be applied immediately following AGS past due amounts. EDU late payment fees, line extension fees, and return check fees shall be treated as ordinary EDU distribution charges. DP&L will apply payments by a guarantor or energy assistance payments by a public or private agency on behalf of a mutual Customer according to the partial payment posting priority.

10.10 AGS Service Discontinued

If service from the AGS is discontinued, the AGS' charges shall remain on the Customer's bill for the earlier of: a) at least three (3) billing cycles; b) the Customer is disconnected; c) a final bill is issued on the Customer's account; or d) the Customer is issued a bill containing new AGS charges. Payments from the Customer during that period shall be subject to the partial payment posting priority. DP&L will not assess late payment charges on AGS past due balances.

10.11 Deferred Payment Plan

DP&L may place a Customer on a deferred payment plan covering both AGS and DP&L charges without further approval of the AGS. DP&L shall follow the same policy regarding deferred payment plans for both AGS and DP&L charges. DP&L shall provide notice to the AGS that a mutual Customer has entered into a deferred payment plan. Such notice shall be provided on a monthly basis listing the Customers that entered into a deferred payment plan the previous month. The information on the list shall include, but not be limited to, the Customer's name, address, account number and type of payment plan.

10.12 Company Reporting on Behalf of AGS

To the extent DP&L performs reporting services at the request of the AGS to comply with PUCO Market Monitoring rules on behalf of the AGS, the AGS shall reimburse DP&L for its costs to perform such reporting requirements. At the request of the AGS, the Company may also provide Customers with environmental disclosure information that complies with the Minimum Competitive Retail Electric Service Standards. To the extent the Company provides this service, the AGS shall reimburse DP&L for its costs to provide such service.

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11. AGS BILLING SERVICES ON BEHALF OF DP&L:

DP&L will permit an AGS to provide consolidated billing using a bill ready format provided that the supplier purchases DP&L's receivables. Additionally, the AGS must demonstrate to DP&L they are competent to bill on DP&L's behalf and able to comply with all applicable rules and regulations including, but not limited to: billing, payment posting priorities, disconnect rules, customer notices, and any other information contained in the Company's Commission filings. The terms of the sale of receivables shall be negotiated among the parties, including an agreed upon discount. Any disagreement about terms shall be mediated by a neutral third party.

12. AGS PAYMENT OF COORDINATION SERVICES:

12.1 AGS Payment of Obligations to the Company

An AGS shall pay all Coordination Services Charges or any other Charge it incurs hereunder in accordance with the following provisions:

- (a) Billing Procedure: The Company shall submit an invoice to the AGS for all Coordination Services Charges provided under this Tariff at a frequency determined by the Company. An AGS shall make payment for Charges incurred on or before the due date shown on the bill. The invoice shall be paid by the AGS within twenty (20) days of receipt.
- (b) Billing Corrections and Estimated Billings: Notwithstanding anything stated herein: (1) bills shall be subject to adjustment for any errors in arithmetic, computation, meter readings, estimating or other errors for a period of twenty-four (24) months from the date of such original monthly billing; and (2) the Company shall be entitled to submit estimated bills (subject to correction) in the event the AGS fails to supply necessary information in a timely fashion or other circumstances limit the timely availability of necessary data.
- (c) Manner of Payment: The AGS shall make payments of funds payable to the Company by wire transfer to a bank designated by the Company as designated in the Individual Coordination Agreement. In the event of a dispute as to the amount of any bill, the AGS will notify the Company of the amount in dispute and the AGS will pay to the Company the total bill including the disputed amount. The Company shall refund, with interest at the rate described in paragraph (d), any portion of the disputed amount ultimately found to be incorrect. All payments shall be in United States dollars.
- (d) Late Fee for Unpaid Balances: If payment is made to the Company after the due date shown on the bill, a late fee will be added to the unpaid balance until the entire bill is paid. Interest on any unpaid amounts (including amounts placed in escrow) shall be calculated in accordance with the

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methodology specified for interest on refunds in the Commission's regulations at 18 CFR § 35.19a(a)(2)(iii). Interest on delinquent amounts shall be calculated from the due date of the bill to the date of payment. The Company may, in its sole discretion, impose the late charge for any AGS that fails to pay its invoices in a timely manner.

12.2 AGS Failure to Pay Obligations to the Company

In the event the AGS fails to make payment to the Company on or before the due date as described above, and such failure of payment is not corrected within two (2) calendar days after the Company notifies the AGS to cure such failure, the AGS shall be deemed to be delinquent. In the event an AGS is deemed to be delinquent, the Company, may at its sole discretion, reduce the reimbursement to the AGS for amounts collected by the Company by the amount owed to the Company or exercise its rights under the AGS's collateral posted pursuant to Section 12.4.

In the event of a billing dispute between the Company and the AGS, the Company will continue to provide service pursuant to the Individual Coordination Agreement and the Tariff as long as the AGS continues to make all payments including disputed amounts. A billing dispute shall be dealt with promptly in accordance with the dispute resolution procedures set forth in this Tariff.

12.3 Billing for Supplier Obligations to Other Parties

The Company will assume no responsibility for billing between an AGS and any energy source or accept responsibility to negotiate with a defaulting supplier to the AGS for damages resulting from such supplier's failure to perform. The AGS is responsible to collect any damages from wholesale suppliers that fail to deliver to the AGS. Any such supplier default does not alter AGS's financial obligation to pay the Company in accordance with the terms and conditions of this tariff. The Company will not accept any delayed payment from an AGS while the AGS is settling or litigating any disputes with the AGS' supplier(s) or PJM OI.

12.4 Guarantee of Payments

The Company will apply, on a non-discriminatory and consistent basis, reasonable financial standards to assess and examine a supplier's creditworthiness. These standards will take into consideration the scope of operations of each supplier and the level of risk to the Company. This determination will be aided by appropriate data concerning the supplier, including load data or reasonable estimates thereof, where applicable.

A supplier shall satisfy its creditworthiness requirement and receive an unsecured credit limit by demonstrating that it has, and maintains, investment grade long-term bond ratings from any two (2) of the following three (3) rating agencies:

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<b>AGENCY</b>	<b>SENIOR SECURITIES RATING (BONDS)</b>
Standard & Poors	BBB- or higher
Moody's Investors' Services	Baa3 or higher
Fitch IBCA	BBB- or higher

The supplier will provide the Company with its, or its parent company's, most recent independently-audited financial statements, (if applicable) and, its or its parent's most recent Form 10-K and Form 10-Q (if applicable).

The Company shall make reasonable alternative credit arrangements with a supplier that is unable to meet the aforementioned criteria and with those suppliers whose credit requirements exceed their allowed unsecured credit limit. The supplier may choose from any of the following credit arrangements in a format acceptable to the Company: a guarantee of payment; an irrevocable Letter of Credit; a Prepayment Account established with the Company; a Surety Bond, including the Company as a beneficiary; or other mutually agreeable security or arrangement. The alternate credit arrangements may be provided by a party other than the AGS, including one or more ultimate customers. The fact that a guarantee of payment, irrevocable Letter of Credit, Prepayment Account, or Surety Bond is provided by a party other than the AGS shall not be a factor in the determination of the reasonableness of any alternative credit arrangement, as long as such party and the related credit arrangements meet the Company's standard credit requirements. The amount of the security required must be and remain commensurate with the financial risks placed on the Company by that supplier, including recognition of that supplier's performance.

The Company will make available on request its credit requirements. A supplier may appeal the Company's determination of credit requirements to the Commission or seek Staff mediation as to any dispute.

The following collateral calculation applies to AGSs who serve retail customers in DP&L's service territory and is intended to cover DP&L's risk as the default supplier:

DP&L will calculate the amount of collateral to cover its risk as the default supplier by multiplying ninety (90) days of DP&L's estimate of the summer usage of the AGS's customers by a price set at the highest monthly average megawatt hour price for DP&L off-system purchased power from the prior summer less the average residual generation revenue that DP&L will receive due to the defaulting AGS's customers returning to DP&L's standard service offer.

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In addition to information required otherwise hereunder, an AGS shall be required to provide to the Company such credit information as the Company reasonably requires. The Company will report to a national credit bureau the AGS's credit history with the Company. The Company agrees to keep all information supplied by the AGS confidential if required by the AGS.

13. WITHDRAWAL BY AGS FROM RETAIL SERVICE:

13.1 Notice of Withdrawal to the Company

An AGS shall provide electronic and written notice to the Company ninety (90) days prior to withdrawal by the AGS from retail service in accordance with any applicable PUCO rulings. Notice shall be irrevocable.

13.2 Notice to Customers

An AGS shall provide notice to its Customers of withdrawal by the AGS from retail service in accordance with applicable PUCO rulings.

13.3 Charges for Noncompliance

An AGS that withdraws from retail service and fails to provide at least ninety (90) days written notice to the Company and the AGS's customers of said withdrawal shall reimburse the Company for all of the following costs associated with the withdrawal, including but not limited to:

- (a) mailings by the Company to the AGS's Customers to inform them of the withdrawal and their options;
- (b) non-standard/manual bill calculation and production performed by the Company;
- (c) AGS data transfer responsibilities that must be performed by the Company;
- (d) charges or penalties imposed on the Company by third parties resulting from AGS nonperformance; and
- (e) all damages arising from the AGS failing to provide ninety (90) days notice including, but not limited to, replacement capacity costs, energy costs, and/or transmission costs incurred to provide service to AGS's customers until the ninety (90) days notice period has expired.

14. AGS DISCONTINUANCE OF SERVICE TO PARTICULAR CUSTOMERS:

14.1 Notice of Discontinuance to the Company

An AGS shall provide electronic notice to the Company of all intended discontinuances of service to Customers in accordance with applicable PUCO rules.

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14.2 Notice to Customers

An AGS shall provide advance notice to any Customer it intends to stop serving Competitive Energy Supply of such intended discontinuance in a manner consistent with all applicable PUCO rulings.

14.3 Effective Date of Discontinuance

Any discontinuance will be effective on the next regularly scheduled Meter Read Date and in accordance with the AGS switching rules in this Tariff and the Distribution Service Rules and Regulations contained in the EDU Tariff. Any discontinuance prior to the Meter Read Date will result in charges for non-compliance in accordance with Section 14.3.

15. LIABILITY:

15.1 General Limitation on Liability

The Company shall have no duty or liability with respect to Competitive Retail Electric Service before it is delivered by a Supplier to an interconnection point with the Control Area. After its receipt of Competitive Retail Electric Service at the point of delivery, the Company shall have the same duty and liability for transmission and distribution service to customers receiving Competitive Retail Electric Service as to those customers receiving electric energy and capacity from the Company.

15.2 Limitation on Liability for Service Interruptions and Variations

The Company does not guarantee continuous, regular or uninterrupted supply of service. The Company may, without liability, interrupt or limit the supply of service for the purpose of making repairs, changes, or improvements in any part of its system for the general good of the service or the safety of the public or for the purpose of preventing or limiting any actual or threatened instability or disturbance of the system. Neither party is liable to the other party for any damages due to accident, strike, storm, riot, fire, flood, legal process, state or municipal interference, or any other cause beyond the Company's control.

The Company shall have no liability with respect to any transaction or arrangement by or between a Customer and AGS and shall have no liability to the AGS arising out of or related to Customers' decisions in switching among AGSs. The Company is not liable for a Customer's lost savings arising out of an error or omission in customer enrollment or switching by the AGS.

For purposes of indemnification, the Company shall be deemed to possess and control the electricity provided by the AGS upon receipt thereof (at the Company's distribution system or the ISO Bus) until the electricity is delivered to the Customer or for the Customer's account at the point of delivery (at the customer's meter). The AGS shall be deemed to possess and control the electricity

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prior to such receipt by the Company. Subject to the provisions of this section, the party in possession and control (the “indemnifying party”) will indemnify the other party (the “indemnified party”) for liability arising out of such possession and control.

If the Company becomes liable for Ohio state taxes not paid by an AGS, the non-compliant AGS shall indemnify the Company for the amount of additional state tax liability or penalties imposed upon the Company by the Ohio Department of Taxation due to the failure of the AGS to pay or remit to the State the tax imposed.

16. DISPUTE RESOLUTION:

Alternative Dispute Resolution shall be offered to both AGSs and the Company as a means to address disputes and differences between AGSs and the Company. Nothing in this Tariff or any related agreements shall limit either the Company or the AGS from filing a formal or informal complaint with the Commission.

17. MISCELLANEOUS:

17.1 Governing Law

To the extent not subject to the exclusive jurisdiction of FERC, the formation, validity, interpretation, execution, amendment and termination of this Tariff or any Individual Coordination Agreement shall be governed by the laws of the State of Ohio.

The Tariff or any Individual Coordination Agreement, and the performance of the parties’ obligations thereunder, is subject to and contingent upon (i) present and future local, state and federal laws, and (ii) present and future regulations or orders of any local, state or federal regulating authority having jurisdiction over the matter set forth herein.

If at any time during the term of the Tariff or any Individual Coordination Agreement, FERC, the PUCO or a court of competent jurisdiction issues an order under which a party hereto believes that its rights, interests and/or expectations under the Agreement are materially affected by said order, the party so affected shall within thirty (30) days of said final order provide the other party with notice setting forth in reasonable detail how said order has materially affected its rights, interests and/or expectations in the Agreement. Within thirty (30) days from the receiving party’s receipt of said notice, the parties agree to attempt through good faith negotiations to resolve the issue. If the parties are unable to resolve the issue within thirty (30) days from the commencement of negotiations, either party may at the close of said thirty (30) day period terminate the Agreement, subject to any applicable regulatory requirements, following an additional thirty (30) days prior

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written notice to the other party without any liability or responsibility whatsoever except for obligations arising prior to the date of service termination.

- 17.2 Termination of Individual Coordination Agreements Require PUCO Authority  
Notwithstanding any other provision of this Tariff or the Alternate Generation Supplier Coordination Agreement, in the event of a default, the Company shall serve a written notice of such default in reasonable detail and with a proposed remedy to the Alternate Generation Supplier and the Commission. On, or after, the date the default notice has been served, the Company may file with the Commission a written request for authorization to terminate or suspend the Alternate Generation Supplier Coordination Agreement. If the Commission does not act within 10 (ten) business days upon receipt of the request, the Company's request to terminate or suspend shall be deemed authorized on the 11<sup>th</sup> (eleventh) business day. Terminations or suspensions shall require authorization from the Commission.

The Company shall send notices pursuant to the Section by e-mail, fax, overnight mail, or hand delivery to the Commission and Staff at the Commission's offices. The Company shall notify all Commissioners, the Chief of Staff, the Director of the Consumer Services Department, the Director of the Utilities Department, the Director of the Legal Department, and the Chief of the Attorney General's Public Utilities Section. The Company shall send the notice to the address and fax number provided by the Alternate Generation Supplier in its Alternate Generation Supplier Coordination Agreement.

- 17.3 Headings  
The headings and subheadings used for the Sections herein are for convenience and reference purposes only and shall in no way affect the meaning or interpretation of the provisions of this Tariff.
- 17.4 Revisions  
This Tariff may be revised, amended, supplemented or otherwise changed from time to time in accordance with law, and such changes, when effective, shall have the same force and effect as the present Tariff. Changes may be made to the Individual Coordination Agreement with thirty (30) days written notice.
- 17.5 Statements by Agents  
No Company representative has authority to modify a Tariff, rule or provision, or to bind the Company by any promise or representation contrary thereto.

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18. TECHNICAL SUPPORT AND ASSISTANCE CHARGE:

Technical support and assistance is defined as support and assistance that may be provided by the Company to a licensed AGS or CSP in connection with questions and research requests from the AGS or CSP in support of its energy supply business.

The Company will provide basic instruction on the DP&L Internet Site; assistance in normal business interactions, such as daily scheduling; and, standard processing of AGS or CSP data files. In addition, the Company will post a FAQ (Frequently Asked Questions) page on the DP&L Internet Site, and update it on a regular basis.

The Company is under no obligation to provide any further support or assistance. However, should additional assistance be required, such as manual verification of customer data, explanation of The Dayton Power and Light Company filings or regulatory orders, or explanation of the DP&L Internet Site/Network communications, the Company will make its best efforts to provide the requested support, for a fee as described below. The fee may include time spent by Company employees or consultants conducting research in connection with an AGS or CSP inquiry.

CHARGES

First four (4) hours per month per AGS or CSP: No charge.

Additional hours beyond first four (4) hours per month per AGS or CSP: \$41 per hour or fraction thereof.

SCHEDULE OF FEES AND CHARGES

A. AGS Fees

1. Manual Interval Meter Read: \$65.00 per meter read.
2. Historical Customer Usage Data: The Company requires Customer authorization for providing historical customer usage data. For historical customer usage data the following charges will apply:
  - Up to twelve (12) months of monthly kW and/or kWh data - No Charge
  - Thirteen through thirty-six (13-36) months of monthly kW and/or kWh data - \$16.50 per account per request
  - Greater than thirty-six (36) months of monthly kW and/or kWh data – \$32.25 per account per request
  - One (1) month of Hourly Load Data (where available) - \$25.00 per account per request
  - One (1) month of 30 minute Load Data (where available) - \$25.00 per account per request

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THE DAYTON POWER AND LIGHT COMPANY  
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Dayton, Ohio 45432

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Twelve (12) months of Hourly Load Data (where available) - \$150.00 per account per request

3. Electronic Interval Meter Data:

One (1) month of Hourly Load Data (where available) - \$25.00 per account per request

One (1) month of 30 minute Load Data (where available) - \$25.00 per account per request

Twelve (12) months of Hourly Load Data (where available) - \$150.00 per account per request

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
COMPETITIVE RETAIL GENERATION SERVICE

APPLICABLE:

Any Customer who chooses to take generation service from a PUCO approved Alternate Generation Supplier ("AGS"). Only one AGS can provide competitive generation service per billing account.

TERM OF SERVICE:

Customers may select an AGS for any length of time that is at least one (1) billing cycle, subject to the terms and conditions between the AGS and the Customer.

DEFAULT SERVICE:

Customers who do not select an AGS, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under the Company's applicable Standard Offer Tariff Sheet (G10-G18).

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Applicable Sheet Nos. D17 through D25.  
Service Stability Rider Sheet No. G29.  
Transmission Cost Recovery Rider - Non-bypassable Sheet No. T8.

RULES AND REGULATIONS:

All the Electric Distribution Service Rules and Regulations shall apply to customers taking service under this Tariff Sheet.

RATES PER MONTH:

Customer must agree to and be provided a copy of the terms and conditions of service, including, but not limited to, price, switching fees and service termination disclosure from its AGS.

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COMPETITIVE RETAIL GENERATION SERVICE

CUSTOMER ELECTION:

The Customer must contact the AGS directly to obtain competitive electric service. The AGS is required to follow the enrollment procedures as described in the Alternate Generation Supplier Coordination Tariff. If a Customer contacts the Company to request initial service from an AGS, or to request a change of suppliers, the Company will inform the Customer that the AGS must be contacted directly with the request. The Company will also provide the Customer with a list of DP&L approved AGSs and contact information.

HOURLY METERS:

Any Customer who chooses to take Generation Service under this Tariff Sheet and has a billing demand of one hundred (100) kW or higher in the last twelve (12) months must install at their own expense an hourly meter. The Company will make a list of acceptable hourly meters accessible on the public section of the DP&L Internet Site. Billing demand is defined on the applicable Distribution Service Tariff Sheets D19 through D22.

Prior to the installation of the new meter, the Customer, at its own expense, must make all necessary data communication arrangements to the satisfaction of the Company. All meters will be the sole property of the Company.

LIMITATION OF LIABILITY:

The Company shall have no liability with respect to any transaction or arrangement by or between a Customer and AGS. The Company is not liable for a Customer's lost savings arising out of an error or omission in customer enrollment or switching by the AGS.

SWITCHING FEE:

The Company will be entitled to impose a Switching Fee in accordance with Tariff Sheet No. D34 for any changes made by either a Customer or an authorized agent to a different AGS.

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CERTIFIED AGS

A list of all AGSs can be found on DP&L's website at [www.dpandl.com](http://www.dpandl.com) or by calling DP&L at 1-800-way-togo.

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting, the operation of appliances and incidental power.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Residential Sheet No. D17.  
Competitive Bidding Rate Sheet No. G19.  
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charges:

\$0.0481140 per kWh for the first 750 kWh  
\$0.0359820 per kWh for all kWh over 750 kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.  
PJM RPM Rider on Sheet No. G27.  
FUEL Rider on Sheet No. G28.  
Service Stability Rider on Sheet No. G29.  
CBT Rider on Sheet No. G30.  
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

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ELECTRIC GENERATION SERVICE  
STANDARD OFFER RESIDENTIAL

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Eleventh Revised Sheet No. G11  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Residential Heating Sheet No. D18.  
Competitive Bidding Rate Sheet No. G19.  
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charges:

Summer Period:

\$0.0481140 per kWh for the first 750 kWh  
\$0.0359820 per kWh for all kWh over 750 kWh

Winter Period:

\$0.0481140 per kWh for the first 750 kWh  
\$0.0144450 per kWh for all kWh over 750 kWh

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2014

Issued by  
DEREK A. PORTER, President

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER RESIDENTIAL HEATING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.  
PJM RPM Rider on Sheet No. G27.  
FUEL Rider on Sheet No. G28.  
Service Stability Rider on Sheet No. G29.  
CBT Rider on Sheet No. G30.  
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Issued December 30, 2013

Effective January 1, 2014

Issued by  
DEREK A. PORTER, President

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Secondary Sheet No. D19.  
Competitive Bidding Rate Sheet No. G19.  
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

No charge for the first 5 kW or less of Billing Demand  
\$8.0831790 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$0.0500040 per kWh for the first 1,500 kWh  
\$0.0120600 per kWh for the next 123,500 kWh  
\$0.0075330 per kWh for all kWh over 125,000 kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.2190297 per kWh for total billed charges excluding: Universal Service Fee, Excise Tax Surcharge, CRES Charges, Alternative Energy Rider, Energy Efficiency Rider, Fuel Rider, Economic Development Rider, Competitive Bid True-up Rider, Reconciliation Rider, and the Distribution Customer Charge.

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Issued December 30, 2013

Effective January 1, 2014

Issued by  
DEREK A. PORTER, President

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.  
PJM RPM Rider on Sheet No. G27.  
FUEL Rider on Sheet No. G28.  
Service Stability Rider on Sheet No. G29.  
CBT Rider on Sheet No. G30.  
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Issued December 30, 2013

Effective January 1, 2014

Issued by  
DEREK A. PORTER, President

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Fifth Revised Sheet No. G13  
Cancels  
Twenty-Fourth Revised Sheet No. G13  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Primary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Primary Sheet No. D20.  
Competitive Bidding Rate Sheet No. G19.  
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

\$9.9701910 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.0061020 per kWh for all kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.2237988 per kWh for total billed charges excluding: Universal Service Fee, Excise Tax Surcharge, CRES Charges, Alternative Energy Rider, Energy Efficiency Rider, Fuel Rider, Economic Development Rider, Competitive Bid True-up Rider, Reconciliation Rider, and the Distribution Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

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Issued December 30, 2013

Effective January 1, 2014

Issued by  
DEREK A. PORTER, President



P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIMARY

Alternative Energy Rider on Sheet No. G26.  
PJM RPM Rider on Sheet No. G27.  
FUEL Rider on Sheet No. G28.  
Service Stability Rider on Sheet No. G29.  
CBT Rider on Sheet No. G30.  
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D20.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2014

Issued by  
DEREK A. PORTER, President

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Ninth Revised Sheet No. G14  
Cancels  
Eighth Revised Sheet No. G14  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all Primary-Substation Customers, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Primary-Substation Sheet No. D21.  
Competitive Bidding Rate Sheet No. G19.  
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

\$10.5404130 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.0049500 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.  
PJM RPM Rider on Sheet No. G27.  
FUEL Rider on Sheet No. G28.  
Service Stability Rider on Sheet No. G29.  
CBT Rider on Sheet No. G30.  
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

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Issued by  
DEREK A. PORTER, President

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Ninth Revised Sheet No. G14  
Cancels  
Eighth Revised Sheet No. G14  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIMARY-SUBSTATION

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D21.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Issued by  
DEREK A. PORTER, President

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Ninth Revised Sheet No. G15  
Cancels  
Eighth Revised Sheet No. G15  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under this Tariff Sheet as of April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

High Voltage Sheet No. D22.

Competitive Bidding Rate Sheet No. G19.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

\$10.2951990 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.0046980 per kWh for all kWh

MINIMUM CHARGE:

The Minimum Charge shall be ten thousand (10,000) kW multiplied by the kW Demand Charge.

For all Customers receiving electric service under this Tariff Sheet as of April 30, 1988, the Minimum Charge shall be one thousand (1,000) kW multiplied by the kW Demand Charge.

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Issued by  
DEREK A. PORTER, President

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER HIGH VOLTAGE

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.  
PJM RPM Rider on Sheet No. G27.  
FUEL Rider on Sheet No. G28.  
Service Stability Rider on Sheet No. G29.  
CBT Rider on Sheet No. G30.  
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

PRIMARY VOLTAGE METERING:

The above rates are based upon High Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D22.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Issued by  
DEREK A. PORTER, President

Effective January 1, 2014

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Ninth Revised Sheet No. G15  
Cancels  
Eighth Revised Sheet No. G15  
Page 3 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER HIGH VOLTAGE

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Issued by  
DEREK A. PORTER, President

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Generation Service along with a lighting fixture for all-night outdoor lighting of a driveway or other outdoor area, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Private Outdoor Lighting Sheet No. D23.  
Competitive Bidding Rate Sheet No. G19.  
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Fixture Charge:	<u>kWh</u>
\$0.4103365 per lamp, 9,500 Lumens High Pressure Sodium	39
\$0.7541766 per lamp, 28,000 Lumens High Pressure Sodium	96

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

\$0.7891110 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$1.2098160 per lamp, 21,000 Lumens (Nominal) Mercury	154
\$1.4820660 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$2.5181280 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$5.1260940 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

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DEREK A. PORTER, President

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.  
PJM RPM Rider on Sheet No. G27.  
Fuel Rider on Sheet No. G28.  
Service Stability Rider on Sheet No. G29.  
CBT Rider on Sheet No. G30.  
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4,000) hours per annum.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2014

Issued by  
DEREK A. PORTER, President



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Ninth Revised Sheet No. G17  
Cancels  
Eighth Revised Sheet No. G17  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SCHOOL

THIS TARIFF IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO OCTOBER 23, 1976 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all primary and secondary public schools and other schools of similar nature operated not-for-profit, which provide courses of instruction substantially equivalent to that of the public schools for lighting, heating, cooking, and incidental power served through one meter.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

School Sheet No. D24.  
Competitive Bidding Rate Sheet No. G19.  
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charge:

\$0.0413910 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.  
PJM RPM Rider on Sheet No. G27.  
FUEL Rider on Sheet No. G28.  
Service Stability Rider on Sheet No. G29.  
CBT Rider on Sheet No. G30.  
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

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DEREK A. PORTER, President

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Ninth Revised Sheet No. G17  
Cancels  
Eighth Revised Sheet No. G17  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SCHOOL

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Issued by  
DEREK A. PORTER, President

Effective January 1, 2014

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Ninth Revised Sheet No. G18  
Cancels  
Eighth Revised Sheet No. G18  
Page 1 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides unmetered Generation Service from the Company that will be billed on an energy-only basis.

APPLICABLE:

Available for energy for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Street Lighting Sheet No. D25.  
Competitive Bidding Rate Sheet No. G19.  
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charge:

\$0.0091710 per kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.  
PJM RPM Rider on Sheet No. G27.  
FUEL Rider on Sheet No. G28.  
Service Stability Rider on Sheet No. G29.  
CBT Rider on Sheet No. G30.  
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

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Issued by  
DEREK A. PORTER, President

Effective January 1, 2014

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER STREET LIGHTING

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWhs billed. For any fixture owned and maintained by the Customer that is not included below, the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

	MONTHLY
	<u>--kWh--</u>
<u>HIGH PRESSURE SODIUM</u>	
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324
<u>MERCURY</u>	
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367
<u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149
<u>FLUORESCENT</u>	
70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

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Issued December 30, 2013

Effective January 1, 2014

Issued by  
DEREK A. PORTER, President

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER STREET LIGHTING

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under this Tariff Sheet. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under this Tariff Sheet including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet, and requires that the service be under a metered Standard Offer Generation Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

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Issued by  
DEREK A. PORTER, President

Effective January 1, 2014

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Ninth Revised Sheet No. G18  
Cancels  
Eighth Revised Sheet No. G18  
Page 4 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER STREET LIGHTING

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Issued December 30, 2013

Effective January 1, 2014

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DEREK A. PORTER, President

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
COMPETITIVE BIDDING RATE

DESCRIPTION:

The Competitive Bidding (CB) rate is intended to compensate the Dayton Power and Light Company for supply costs associated with the Competitive Bidding Process.

APPLICABLE:

This charge will be assessed on a service-rendered basis beginning January 1, 2014 on Customers served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

CHARGES:

January 1, 2014 – December 31, 2014

Residential

Energy Charge (0-750 kWh)	\$0.0057940	/kWh
Energy Charge (over 750 kWh)	\$0.0048795	/kWh

Residential Heating

Energy Charge (0-750 kWh)	\$0.0057940	/kWh
Energy Charge (over 750 kWh) Summer	\$0.0048795	/kWh
Energy Charge (over 750 kWh) Winter	\$0.0032561	/kWh

Secondary

Billed Demand (over 5 kW)	\$0.6224697	/kW
Energy Charge (0-1,500 kWh)	\$0.0067971	/kWh
Energy Charge (1,501-125,000 kWh)	\$0.0028096	/kWh
Energy Charge (over 125,000 kWh)	\$0.0024566	/kWh
Max Charge	\$0.0168763	/kWh

Primary

Billed Demand	\$0.7322984	/kW
Energy Charge	\$0.0026711	/kWh
Max Charge	\$0.0181684	/kWh

Primary-Substation

Billed Demand	\$0.7716340	/kW
Energy Charge	\$0.0025789	/kWh

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Issued December 30, 2013

Effective January 1, 2014

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DEREK A. PORTER, President

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fourth Revised Sheet No. G19  
Cancels  
Third Revised Sheet No. G19  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
COMPETITIVE BIDDING RATE

High Voltage

Billed Demand	\$0.7569049 /kW
Energy Charge	\$0.0025535 /kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.1172613 /lamp/month
28,000 Lumens High Pressure Sodium	\$0.2712384 /lamp/month
7,000 Lumens Mercury	\$0.2255025 /lamp/month
21,000 Lumens Mercury	\$0.4351116 /lamp/month
2,500 Lumens Incandescent	\$0.2474112 /lamp/month
7,000 Lumens Fluorescent	\$0.3224364 /lamp/month
4,000 Lumens PT Mercury	\$0.4470624 /lamp/month

School

Energy Charge	\$0.0052039 /kWh
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Street Lighting

Energy Charge	\$0.0029158 /kWh
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TERMS AND CONDITIONS:

The CB rates charged under this Tariff Sheet are updated on an annual basis.

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DEREK A. PORTER, President



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fifth Revised Sheet No. G24  
Cancels  
Fourth Revised Sheet No. G24  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE

**RESERVED FOR FUTURE USE**

---

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the  
Public Utilities Commission of Ohio.

Issued December 30, 2013

Issued by  
DEREK A. PORTER, President

Effective January 1, 2014

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Third Revised Sheet No. G25  
Cancels  
Second Revised Sheet No. G25  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE

**RESERVED FOR FUTURE USE**

---

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the  
Public Utilities Commission of Ohio.

Issued December 30, 2013

Issued by  
DEREK A. PORTER, President

Effective January 1, 2014

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
ALTERNATIVE ENERGY RIDER

DESCRIPTION:

The Alternative Energy Rider (AER) is intended to compensate the Dayton Power and Light Company for advanced generation plant investments and compliance costs realized in meeting the renewable portfolio standards prescribed by Section 4928.64 of the Ohio Revised Code.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning January 1, 2014 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The AER does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

All Customers

Energy Charge (All kWh) \$0.0021031 / kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0820209 / lamp / month
28,000 Lumens High Pressure Sodium	\$0.2018976 / lamp / month
7,000 Lumens Mercury	\$0.1577325 / lamp / month
21,000 Lumens Mercury	\$0.3238774 / lamp / month
2,500 Lumens Incandescent	\$0.1345984 / lamp / month
7,000 Lumens Fluorescent	\$0.1388046 / lamp / month
4,000 Lumens PT Mercury	\$0.0904333 / lamp / month

All modifications to the Alternative Energy Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The AER rates charged under this Tariff Sheet are updated on a seasonal quarterly basis.

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Issued December 30, 2013

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DEREK A. PORTER, President

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
PJM RPM RIDER

DESCRIPTION:

The PJM RPM Rider is intended to compensate The Dayton Power and Light Company for RPM related charges from PJM including, but not limited to: Locational Reliability Charges, Capacity Resource Deficiency, RPM Auction Revenues, Generation Resource Rating Test, and Peak Hour Period Availability.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning January 1, 2014 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The PJM RPM Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

Residential

Energy Charge \$0.0016029 /kWh

Residential Heating

Energy Charge \$0.0016029 /kWh

Secondary

Demand Charge \$0.6623559 per kW for all kW over 5 kW of Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0018205 per kWh for all kWh in lieu of the above demand charge.

Primary

Demand Charge \$0.4889466 /kW

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

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Effective January 1, 2014

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DEREK A. PORTER, President

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
PJM RPM RIDER

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0048566 per kWh in lieu of the above demand charge.

Primary-Substation

Demand Charge \$0.4889466 /kW

High Voltage

Demand Charge \$0.4889466 /kW

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
7,000 Lumens Mercury	\$0.0000000	/lamp/month
21,000 Lumens Mercury	\$0.0000000	/lamp/month
2,500 Lumens Incandescent	\$0.0000000	/lamp/month
7,000 Lumens Fluorescent	\$0.0000000	/lamp/month
4,000 Lumens PT Mercury	\$0.0000000	/lamp/month

School

Energy Charge \$0.0003065 /kWh

Street Lighting

Energy Charge \$0.0000000 /kWh

All modifications to the PJM RPM Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The PJM RPM Rider rates charged under this Tariff Sheet are updated on a seasonal quarterly basis.

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
FUEL RIDER

DESCRIPTION:

The FUEL Rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning January 1, 2014 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The FUEL Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0.0239681 /kWh
Residential Heating	\$0.0239681 /kWh
Secondary	\$0.0239681 /kWh
Primary	\$0.0232915 /kWh
Primary-Substation	\$0.0230285 /kWh
High Voltage	\$0.0230285 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$0.9347559 /lamp/month
28,000 Lumens High Pressure Sodium	\$2.3009376 /lamp/month
7,000 Lumens Mercury	\$1.7976075 /lamp/month
21,000 Lumens Mercury	\$3.6910874 /lamp/month
2,500 Lumens Incandescent	\$1.5339584 /lamp/month
7,000 Lumens Fluorescent	\$1.5818946 /lamp/month
4,000 Lumens PT Mercury	\$1.0306283 /lamp/month
School	\$0.0239681 /kWh
Street Lighting	\$0.0239681 /kWh

All modifications to the FUEL Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The FUEL rates charged under this Tariff Sheet are updated on a seasonal quarterly basis.

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DEREK A. PORTER, President

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
SERVICE STABILITY RIDER

DESCRIPTION:

The Service Stability Rider (SSR) is intended to compensate DP&L for providing stabilized service for customers.

APPLICABLE:

The SSR will be assessed beginning January 1, 2014 on all Customers served under the Electric Generation Service Tariff Sheets G9-G19 based on the following rates.

CHARGES:

Residential

Energy Charge (0-750 kWh)	\$0.0103362	/kWh
Energy Charge (over 750 kWh)	\$0.0084287	/kWh

Residential Heating

Energy Charge (0-750 kWh)	\$0.0103362	/kWh
Energy Charge (over 750 kWh) Summer	\$0.0084287	/kWh
Energy Charge (over 750 kWh) Winter	\$0.0050540	/kWh

Secondary

Billed Demand (over 5 kW)	\$1.2104318	/kW
Energy Charge (0-1,500 kWh)	\$0.0101459	/kWh
Energy Charge (1,501-125,000 kWh)	\$0.0044547	/kWh
Energy Charge (over 125,000 kWh)	\$0.0037842	/kWh
Maximum Charge	\$0.0236440	/kWh

Primary

Billed Demand	\$1.4208780	/kW
Energy Charge	\$0.0033887	/kWh
Maximum Charge	\$0.0237494	/kWh

Primary-Substation

Billed Demand	\$1.5092978	/kW
Energy Charge	\$0.0032482	/kWh

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
SERVICE STABILITY RIDER

High Voltage

Billed Demand	\$1.5395867	/kW
Energy Charge	\$0.0033476	/kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.1107400	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.2468800	/lamp/month
7,000 Lumens Mercury	\$0.2129700	/lamp/month
21,000 Lumens Mercury	\$0.3960400	/lamp/month
2,500 Lumens Incandescent	\$0.2630200	/lamp/month
7,000 Lumens Fluorescent	\$0.3707200	/lamp/month
4,000 Lumens PT Mercury	\$0.5918600	/lamp/month

School

Energy Charge	\$0.0079018	/kWh
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Street Lighting

Energy Charge	\$0.0027000	/kWh
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DEREK A. PORTER, President



P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
COMPETITIVE BID TRUE-UP RIDER

DESCRIPTION:

The Competitive Bid True-up Rider (CBT) recovers the difference between amounts paid to suppliers for the delivery of SSO supply, as a result of the Competitive Bidding Process auction(s), and amounts billed to SSO customers through the Competitive Bidding (CB) Rate.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning January 1, 2014 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The CBT Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

All Customers

Energy Charge (All kWh)	\$0.0000000	/kWh
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Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
7,000 Lumens Mercury	\$0.0000000	/lamp/month
21,000 Lumens Mercury	\$0.0000000	/lamp/month
2,500 Lumens Incandescent	\$0.0000000	/lamp/month
7,000 Lumens Fluorescent	\$0.0000000	/lamp/month
4,000 Lumens PT Mercury	\$0.0000000	/lamp/month

All modifications to the Competitive Bid True-up Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The CBT rates charged under this Tariff Sheet are updated on a seasonal quarterly basis.

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Issued December 30, 2013

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DEREK A. PORTER, President

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Summary: Tariff , PUCO No. 17 filed pursuant to the Order on December 18, 2013,  
electronically filed by Mr. Tyler A. Teuscher on behalf of The Dayton Power and Light Company