

Date of Hearing: 2-25-13Case No. 11-5201-EL-RORPUCO Case Caption: In the Matter of The
Review of the Alternative Energy Rider
Contained in the Tariffs of Ohio Edison
Company, The Cleveland Electric Illuminating
Company, and The Toledo Edison Company

List of exhibits being filed:

OCC 18 & 19

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BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

- - -

In the Matter of the :
Review of the Alternative :
Energy Rider Contained in :
the Tariffs of Ohio Edison: Case No. 11-5201-EL-RDR
Company, The Cleveland :
Electric Illuminating :
Company, and The Toledo :
Edison Company. :

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PROCEEDINGS

before Mr. Gregory Price and Ms. Mandy Chiles,
Attorney Examiners, at the Public Utilities
Commission of Ohio, 180 East Broad Street, Room 11-A,
Columbus, Ohio, called at 10:30 a.m. on Monday,
February 25, 2013.

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VOLUME V - REBUTTAL

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ARMSTRONG & OKEY, INC.
222 East Town Street, Second Floor
Columbus, Ohio 43215-5201
(614) 224-9481 - (800) 223-9481
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- - -



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Duke Energy Corporation
139 East Fourth Street
P.O. Box 900
Cincinnati, Ohio 45201-0960

August 31, 2009

The Public Utilities Commission of Ohio
Attention: Docketing Division
180 East Broad Street
13th Floor
Columbus, OH 43215-3793

RE: In the Matter of The Application of Duke Energy)
Ohio to Modify its Fuel, Economy Purchased) Case No. 07-974-EL-UNC
Power Component of its Market-Based Standard)
Service Offer for 2009)

Docketing Division:

Enclosed for filing are fifteen (15) copies of the following attachments containing the Facts, Data, and Other Information pertinent to Duke Energy Ohio, Inc. fuel, economy purchased power, and emission allowance component of its proposed market-based standard service offer (PTC-FPP):

- (a) Attachment I – Statement of Fuel Procurement Policies and Practices and
- (b) Attachment II – Narrative statement and applicable quarterly FPP forms supporting the proposed calculation of the fuel, economy purchased power, and emission allowance component of its market-based standard service offer for the base period of October through December 2009. The FPP component will be applied to bills rendered during the quarter ending December 2009.

Please time-stamp the enclosed extra copy and return for our file. Thank you for your timely assistance in this regard.

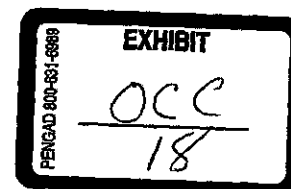
Very truly yours,

Lisa D. Steinkuhl

Enclosures
Tariff memos/PUCO FPP filing/doc

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**Duke Energy Ohio
Electric Department
Calculation of Quarterly Emission Allowances Component and Alternative Energy Portfolio Standard for Billing During
October 2009 through December 2009**

Line	Description	(1) Includable Emission Allowances \$	(2) Includable Energy (kWh)	(3) EA Rate Components (Col. 1 ÷ Col. 2)
<u>Emission Allowances (EA) - by Month (Projected)</u>				
1	October 2009	\$ 910,934.67	1,297,014,298	
2	November 2009	\$ 939,826.90	1,278,644,399	
3	December 2009	\$ 1,219,029.12	1,537,465,068	
4	EA Auction Proceeds Credits	\$ -		
5	Total Emission Allowance Expense	<u>\$ 3,069,790.69</u>	<u>4,113,123,763</u>	0.0748 \$/kWh
6	Less: Baseline EA Rate ⁽⁴⁾			- \$/kWh
7	Quarterly Emission Allowance Rate (Rate will never be less than -0-)			<u>0.0748 \$/kWh</u>

Notes: ⁽⁴⁾ Per Stipulation in Case No. 08-920-EL-SSO, the baseline EFC and EA rate is transferred to Rider PTC-FPP.

Line	Description	(1) Includable Alternative Energy Portfolio Standard \$	(2) Includable Energy (kWh)	(3) Alternative Energy Portfolio Standard Components (Col. 1 ÷ Col. 2)
<u>Alternative Energy Portfolio Standard - by Month (Projected)</u>				
8	October 2009	\$ 867,000.00	1,297,014,298	
9	November 2009	\$ 867,000.00	1,278,644,399	
10	December 2009	\$ 867,000.00	1,537,465,068	
11	Total Alternative Energy Portfolio Standard Expense	<u>\$ 2,601,000.00</u>	<u>4,113,123,763</u>	0.0632 \$/kWh
12	Quarterly Emission Allowance and Alternative Energy Portfolio Standard Rate To Page 1 Line 7			<u>0.1378 \$/kWh</u>

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Second Revised Sheet No. G26
Cancels
First Sheet No. G26
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
ALTERNATIVE ENERGY RIDER

DESCRIPTION:

The Alternative Energy Rider (AER) is intended to compensate the Dayton Power and Light Company for advanced generation plant investments and compliance costs realized in meeting the renewable portfolio standards prescribed by Section 4928.64 of the Ohio Revised Code.

APPLICABLE:

This rider will be assessed on a bills rendered basis beginning April 1, 2012 on all energy provided under the Electric Generation Service Tariff Sheets G10-18 based on the following rate.

CHARGES:

All Customers

Energy Charge (All kWh) \$0.0006405 / kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0249795	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0614880	/lamp/month
7,000 Lumens Mercury	\$0.0480375	/lamp/month
21,000 Lumens Mercury	\$0.0986370	/lamp/month
2,500 Lumens Incandescent	\$0.0409920	/lamp/month
7,000 Lumens Fluorescent	\$0.0422730	/lamp/month
4,000 Lumens PT Mercury	\$0.0275415	/lamp/month

TERMS AND CONDITIONS:

DP&L retains the right to adjust the AER annually or more often as circumstances warrant, with PUCO approval.

Filed pursuant to the Finding and Order in Case No. 10-89-EL-RDR dated March 21, 2012, of the Public Utilities Commission of Ohio.

Issued March 30, 2012

Effective April 1, 2012

Issued by
PHILIP R. HERRINGTON, President and Chief Executive Officer

