

December 23, 2013

Barcy F. McNeal Docketing Division Chief Public Utilities Commission of Ohio 180 East Broad Street Columbus Ohio 43215-3793 American Electric Power 1 Riverside Plaza Columbus, OH 43215-2373 AEP.com

Re: In the Matter of the Distribution Investment Rider for Ohio Power Company, Case No. 12-2627-EL-RDR

Dear Ms. McNeal:

Through the Opinion and Order issued August 8, 2012 in Case No. 11-346-EL-SSO et al. (ESP II), the Commission modified and approved the Company's proposal to establish the Distribution Investment Rider (DIR). As part of the Commission's approval of the DIR, it ordered that quarterly updates be made and that audits would be implemented on an annual basis.

The Company submits its DIR adjustment based on investment data from the FERC Form 3Q for the 3rd quarter of 2013. Included in the adjustment is the over/under recovery for September 2013 plant actual balances.

Through its August 8 ESP II Order, the Commission approved the Company's proposal that for any year the DIR revenue is less than the annual cap allowance, the difference shall be applied to increase the cap for the subsequent period. The Company is including calculations on the Over/Under schedule that increase the 2013 cap by the difference between the 2012 DIR revenue and the approved \$86,000,000 cap, prorated to represent the partial year.

On November 13, 2013, the Commission approved the Company's proposal to include the Deferred Asset Recovery Rider (DARR) under-recovery true-up in the DIR rates effective Cycle 1 December 2013. In its next DIR filing, when it will true-up the DIR revenue collected in December 2013, the Company will adjust the DIR Over/Under calculation to exclude the revenue attributable to the DARR under-recovery revenue requirement.

Through its order on November 28, 2012, the Commission clarified that future DIR filings should be automatically approved 60 days after the application is filed, with the new rate to take effect on the proposed effective date, unless the 60-day period is suspended by the Commission. The Company is updating its DIR to be effective on the first billing cycle of March, 2014 unless otherwise ordered by the Commission.

Regards,	
/s/ Steven T. Nourse	

Steven T. Nourse Senior Counsel – Regulatory Services (614) 716-1608 (P) (614) 716-2014 (F) stnourse@aep.com

DISTRIBUTION UTILITY PLANT ADFIT ACTUAL BALANCES Account 2821001

DISTRIBUTION

ADFIT - A/C 282 (Utility Property)

*	73)
Actual Book Balance @ 9/30/2013	(443,753,831) (456,558,838) (477,005,603) (488,236,564) (500,335,903) (512,092,973
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Actual Book Actual Book Actual Book Actual Book Actual Book Balance @ Balance @ Balance @ I 9/30/2012 12/31/2012 3/31/2013 6/30/2013	(500,335
3 @ k	5,564)
Actual Bool Balance @ 3/31/2013	(488,23
ook 12	5,603)
Actual Book Balance @ 12/31/2012	(477,00
2 (8) 0¢	3,838)
Actual Bool Balance @ 9/30/2012	(456,558
Actual Book Av Balance @ Bi 6/30/2012 9/	(188,
tual Balance 30/20	43,753
	_
Book ce @ 2012	(431,916,000)
Actual Book Balance @ 3/31/2012	(431,9
	(000
Actual Book Balance @ 12/31/2011	420,358,000)
Acti Bal 12/	
Filing e @ 010	(28,328,000)
D Case Filing Balance @ 8/31/2010	(328,32
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AEP Ohio Proposed Distribution Investment Rider September 2013

<u>Line</u>	Distribution Plant on of 9/21/2010	¢	AEP Ohio
1	Distribution Plant as of 8/31/2010	\$	3,345,925,000
2	Accumulated Depreciation as of 8/31/2010	\$	1,253,173,000
3=1-2	Net Distribution Plant	\$	2,092,752,000
4 5 6	September 2013 Distribution Plant	\$	3,810,709,311
7=5-6	Accumulated Depreciation September 2013 Net Distribution Plant	\$	1,411,338,421 2,399,370,890
7 – 3-0 8	Net Distribution Flant	φ	2,399,370,690
9=7-3 10	Change in Distribution Net Plant	\$	306,618,890
11	and CMART Not Plant Advisor and (Passaged through Riden)	æ	17 101 017
	gridSMART Net Plant Adjustment (Recovered through Rider)	\$	17,494,847
12			
13	Incremental Veg Mgmt Net Plant Adjustment (Recovered through Rider)	\$	26,602,579
14			
15=7-9-11-13	Adjusted Change in Distribution Plant	\$	262,521,464
16	•		
17	Carrying Charge Rate		20.59%
18			
19=15*17	Initial Rider Revenue	\$	54,053,169
20		•	,,
21	Revenue Offset Provided in Distribution Stipulation	\$	62,344,000
22	Trevende officer Forded III Distribution officialist	Ψ	02,011,000
23	Incremental ADIT Offset	\$	183,764,973
	incremental ADI i Oliset	Φ	103,764,973
24			40.000/
25	Return Component on Plant		10.99%
26			
27=23*25	Remove ADIT Benefit	\$	(20,195,771)
28			
29=19+21+27	Revised Rider Revenue	\$	96,201,399
30			
31	2013 Rider Revenue Cap	\$	110,696,030
32			
33	2013 Rider Revenue (lesser of line 25 & 27)	\$	96,201,399
34	,	,	, ,
35	(Over)/Under (Based on October actuals)	\$	11,980,143
36	(Over) onder (Edeca on October detaile)	Ψ	11,000,140
37	2013 Fully Adjusted Payenus Paguiroment	œ	108,181,542
	2013 Fully Adjusted Revenue Requirement	\$	100, 101,342
38		_	
39	Annual Base Distribution Revenue (12 Months Ending September 2013)	\$	630,541,687
40			
41=(37/39)	AEP Ohio Percentage of Base Distribution Revenue		17.15692%

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\$010000 P	AEF One Net book Value September 2013	month	dilantity	book rost	allocated reserve	net book value
1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Ι,	00/2012	, , , , ,	1/810207 15		14810302 15
1010001 Plant in Service	sound - Land	5102/60	900	14010302.13		14010302.13
1010001 Plant In Service	36010 - Land Rights	09/2013	0	37415687.13	0	37415687.13
1010001 Plant In Service	36100 - Structures and Improvements	09/2013	1	20454909.98	9806571.33	10648338.65
1010001 Plant In Service	36200 - Station Equipment	09/2013	62	524818130	161114064.6	363704065.4
1010001 Plant In Service	36300 - Storage Battery Equipment	09/2013	0	5062198.87	1848032.54	3214166.33
1010001 Plant In Service	36400 - Poles, Towers and Fixtures	09/2013	1474781	606916321.4	349061266.7	257855054.7
1010001 Plant In Service	36500 - Overhead Conductors, Device	09/2013	401645922.5	570365811	154101314.6	416264496.5
1010001 Plant In Service	36600 - Underground Conduit	09/2013	8637561	170509089	47927705.4	122581383.6
1010001 Plant In Service	36700 - Undergrnd Conductors, Device	09/2013	73104911	508555091.2	215612562.7	292942528.6
1010001 Plant In Service	36800 - Line Transformers	09/2013	1183591	677716118.7	273529411.2	404186707.5
1010001 Plant In Service	36900 - Services	09/2013	1418635	302862644.4	123006976.4	179855668
1010001 Plant In Service	37000 - Meters	09/2013	1438166	146440532.8	19860278.15	126580254.7
1010001 Plant In Service	37016 - AMI Meters	09/2013	133188	17831979.31	5297183.74	12534795.57
1010001 Plant In Service	37100 - Installs Customer Premises	09/2013	167989	52698815.65	36297687.12	16401128.53
1010001 Plant In Service	37200 - Leased Prop Cust Premises	09/2013	0	103793	72667.43	31125.57
1010001 Plant In Service	37300 - Street Lghtng & Signal Sys	09/2013	8217953	37554106.72	17207942.98	20346163.74
1060001 Completd Constr not Classif	36000 - Land	09/2013	2	99412.98	0	99412.98
1060001 Completd Constr not Classif	36010 - Land Rights	09/2013	22	744834.2	0	744834.2
1060001 Completd Constr not Classif	36100 - Structures and Improvements	09/2013	1	17081.75	3036.25	14045.5
1060001 Completd Constr not Classif	36200 - Station Equipment	09/2013	433	23641091.85	743239.3	22897852.55
1060001 Completd Constr not Classif	36300 - Storage Battery Equipment	09/2013	н	7727.16	652.62	7074.54
1060001 Completd Constr not Classif	36400 - Poles, Towers and Fixtures	09/2013	9102	10804950.14	344735.73	10460214.41
1060001 Completd Constr not Classif	36500 - Overhead Conductors, Device	09/2013	8586	41928266.46	1511673.35	40416593.11
1060001 Completd Constr not Classif	36600 - Underground Conduit	09/2013	1963	13624481.99	335699.78	13288782.21
1060001 Completd Constr not Classif	36700 - Undergrnd Conductors, Device	09/2013	2603	17174930.82	326922.33	16848008.49
1060001 Completd Constr not Classif	36800 - Line Transformers	09/2013	5821	6227397.74	254838.76	5972558.98
1060001 Completd Constr not Classif	36900 - Services	09/2013	2873	1405362.13	37104.01	1368258.12
1060001 Completd Constr not Classif	37000 - Meters	09/2013	10	353491.2	3015.13	350476.07
1060001 Completd Constr not Classif	37016 - AMI Meters	09/2013	2	50919.05	2528.14	48390.91
1060001 Completd Constr not Classif	37100 - Installs Customer Premises	09/2013	693	209653.95	11321.13	198332.82
1060001 Completd Constr not Classif	37300 - Street Lghtng & Signal Sys	09/2013	807	304178.28	8248.67	295929.61

RWIP

3,810,709,311.20 1,411,338,420.82 2,399,370,890.38

(6,988,259.25)

3,810,709,311.20 1,418,326,680.07 2,392,382,631.13

	I JeN	sook value AEP On	Net Book Value AEP Unio gridomARI Assets September 2013	erinoer zu io			
company	utility_account	cc_rate_codes	month	quantity	book_cost	allocated_reserve	net_book_value
Ohio Power - Distr	36700 - Undergrnd Conductors, Device	gridSMART	09/2013	089	16581.94	464.5	16117.44
Ohio Power - Distr	36800 - Line Transformers	gridSMART	09/2013	545	1116553.65	99861.75	1016691.9
Ohio Power - Distr	36400 - Poles, Towers and Fixtures	gridSMART	09/2013	1320	325294.55	39501.76	285792.79
Ohio Power - Distr	37016 - AMI Meters	gridSMART	09/2013	106833	9935220.58	3491291.64	6443928.94
Ohio Power - Distr	37300 - Street Lghtng & Signal Sys	gridSMART	09/2013	25	2847	357.06	2489.94
Ohio Power - Distr	36500 - Overhead Conductors, Device	gridSMART	09/2013	79326	5560753.44	441303.15	5119450.29
Ohio Power - Distr	37000 - Meters	gridSMART	09/2013		17025.08	145.22	16879.86
Ohio Power - Distr	36200 - Station Equipment	gridSMART	09/2013	m	4719835.41	308521.43	4411313.98
Ohio Power - Distr	37100 - Installs Customer Premises	gridSMART	09/2013	17	95627.18	6004.19	89622.99
Ohio Power - Distr	36600 - Underground Conduit	gridSMART	09/2013	21	1634.08	68.8	1565.28
Ohio Power - Distr	36900 - Services	gridSMART	09/2013	403	98111.91	7118.18	90993.73

17,494,847.14

4,394,637.68

21,889,484.82

3.30% Combined		Depreciation																																						\$ 58,089	\$ 59,215	\$ 60,456	\$ 62,092	\$ 63,855	\$ 64,268	\$ 65,087	\$ 65,025	\$ 66,461	\$ 67,316	S	s,	s	\$ 73,305	\$ 74,443	5 74,155	5 74,385	5 75,412	277,086	78049		\$ 1,451,732	
Combined	Cummulative	Incremental																																					21,123,394	5 21,532,638	5 21,984,033	22,578,804	\$ 23,220,008	5 23,370,094	5 23,671,634	5 23,645,385	5 24,167,805	5 24,478,551	5 25,776,201	5 26,363,726	\$ 26,369,118	5 26,656,318	\$ 27,070,103	5 26,965,321	\$ 27,052,873	5 27,422,522	5 28,031,271	28,041,221	5 28,381,412	20,044,000		i
			89,318	206 784	173 349	527,993	314,429	469 532	71.302	235 885	1 033 448	4 020 352	4 222,234	000,222,	C5/'85D	43,180	334,942	489,281	534,695	436,561	504,356	609,088	925,698	991,877	1 093 051	1 084 885	R3 567	664 207	359.678	430,410	242 037	317,027	205,402	1,30,175,1	557,755	1,0,100	904,894	809,371	1,116,614	409,246	451,384	594,771	641,204	150,086	301,540	(26,249)	522,420	310,748	1,297,650	587,525	5,392	287,201	413,784	(104,781) \$	87,552	369,649	608,748	9,951	340,190	,	28.942.065	
Remove Base		Combined	IS (<i>n</i> u		•	. 40		• •					96	n	n	v> .	S	S	40	S	S	€	S	•			• •	<i>,</i>	9 4	, .	0 .	,	<i>~</i> •	n •		n	9		202,465 \$	183,082 \$	303,941 \$	394,869 \$	519,409 \$	303,813 \$	316,508 \$	323,400 \$	242,534 \$	244,925 \$	235,510 \$	359,151 \$	202,465 \$	183,062 \$	303,941 \$	394,869 \$	519.409 \$	303,813 \$	316,508 \$	323,400 \$	245,354	6.419.589 \$	
4.00% OPCo Re		Depreciation		168	287	1.322	2.847	3 380	4 580	4 460	4,400	0,0,4	200,0	0,200	9,400	9,717	9,751	10,373	11,342	12,485	13,214	13,973	14,876	16.738	18 512	20.580	23,000	22,000	24 580	24,300	110,02	26,735	27,708	28,908	31,744	33,055	34,684	35,929	37,012	S	es.	S	S	S	S	S	S	S	S	S	S	S	s	S	S	vo ·	vs ·	S	vo u	,	550.290 \$	
2 86% CSP		Depreciation De		S 600	417 6	442 S	611 5	073 \$. 1240 \$		2007	6 408'I	6 0407	4,233	6,355	7,654 \$	7,737 \$	8,090 \$	B,563 \$	9,035 \$	9,540 \$	10,199 \$	11,006 \$	11.881 \$	12 075 5	14.110	44.057.6	4 Cac 34	107,201	10,010	9 60030	15,928 \$	15,988 \$	16,453 5	\$ C89'/L	18,039 S	18,798 \$	20,065 \$	21,219 \$																						337.465 \$	
opco	Cummulative		50,403	114,880 \$	306 777	854 125 \$	1016605 \$	1 272 000 6	2 MIG 757 1	1 402 887 €	9 750,000,000	2,040,937	2,479,403	2,820,047	2,914,991	2,925,164 \$	3,112,019 \$	3,402,743 \$	3,739,577 \$	3,964,160 \$	4,191,874 \$	4,462,725 \$	5.021.253 \$	5 553.740 \$	A 170 GRR S	200,000	0,300,120 3	0,040,081	7,5/5,342 6	401,000,1	6,020,413	8,312,282 \$	8,672,466 \$	9,523,052 \$	9,916,471 \$	10,405,085 \$	10,778,631 \$	11,103,498 \$	11,754,926 \$																						5	
oPco		Incremental Ir	50,403 \$	64,478 \$	9 000 024	457.398 \$	162 479 \$	2 202 720	5 (770 AC)	6 (110,00)	9 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	638,270 \$	436,400 5	340,644 \$	94,944 \$	10,174 \$	186,855 \$	290,724 \$	336,834 \$	224,582 \$	227,715 \$	270,850 \$	558,529 \$	532 486 \$	818.040 5	300,440 6	8 (ECT 83)	04,737) 9		207.02	302,201	291.877 \$	360,173 \$	850,587 \$	393,418 \$	488,615 \$	373,545 \$	324,868 \$	651,428 \$																						11 704 523	
Remove Base			136,656 \$	116,663 \$	200,231	280,030	224 102 5	104 000 6	2164,009	20,113		184,145 \$	139,913 \$			116,663 \$	206,231 \$	255,896 \$	289,474 \$	224,192 \$	184,069 \$	216.113 \$	226 225 \$	184 145 S				130,050	_	206,237		289,474 5	224,192 \$	184,069 \$	216,113 \$	226,225 \$	184,145 \$	139,913 \$	242,341 \$																						7 129 101 6	П
d S	gve	incremental	38,915 \$	87,273 \$	6 020'G/L	266 164 6	408 104 5	400,104	002,020	e 620,120	00/96/	1,193,638 5	1,784,524	2,666,538 \$	3,211,327 \$	3,246,334 \$	3,394,421 \$	3,592,978 \$	3,790,838 \$	4,002,817 \$	4,279,458 \$	4.617.696 S	4 984 885 \$	5 444 256 \$	5 020'state's	0,320,330	6,275,803	6,414,107	6,549,753	6,628,229 \$	6,683,080 \$	6,708,230 \$	\$ 609'806'9	7,424,608 \$	7,568,974 \$	7,887,430 \$	8,418,779 \$	8,903,282 \$	9,368,468 \$																						-	
ds		Incremental In	38,915 \$	48,359 \$	87,746 5	70,595	151 050 6	000,000	112,140 3	6 875,101	S 151,171	394,878 \$	\$ 989'06G	B82,012 \$	544,791 \$	35,007 \$	148,087 \$	198,557 \$	197,861 \$	211.979 \$	276.641 \$	338 238 \$	367 189 \$	450 301 \$	409,001	970,102 3	355,445 \$	138,304	33,656	78,466 \$	54,851 \$	25,150 \$	195,279 \$	521,100 \$	144,365 \$	318,456 \$	531,349 \$	484,503 \$	465,186 \$																						07 & 0 130 EE1	alabata and
es e		CSP In	8 608'99	86,398 \$	97,710 \$	130,973 &	70,631	120,67	132,439 3	\$ 787,701	8 80E'9L	80,780 \$	85,597 \$	116,810 \$	8 608'59	66,398 \$	97,710 \$	138,973 \$	229,935 \$	79.621 \$	132,439 \$	107 287 \$	18 309 \$	20000 20000	00,700	6 750,05	116,810 \$	8 608'69	56,398 \$	97,710 \$	138,973 \$	229,935 \$	79,621 \$	132,439 \$	107,287 \$	16,309 \$	80,780 \$	95,597 \$	116,810 \$																						2 KE7 407 C	2,001,100,0
å			S	S	n e	n 4	n u	n (<i>^</i>	n (0	s ·	w	40	S	w	S	S	69	s	47	•			9 4	n (<i>(</i> 0	ia i	1 0	10	5	6/3	s	S	W	69	S	49	s																							١
		Merged			•	•			•					•		•			٠	•	,	٠	,	•	•	•		•	•	•	•	•	•	•			٠	•		611,711	834,456	898,712	1.036.073	669,495	605,353	290.259	845,820	553,280	1 542 575	823,035	364 543	489 BAB	596.846	199,160	482,421	889,058	912,561	326,459	663,590	803,188	14 000 004	10,400,401
Total Capital Spend		OPC	187,059	181,141 \$	325,269 5	416,705 \$	740,872 3	300,071	541,455 \$	180,036 \$	280,978 \$	822,415 \$	578,379 \$	582,985 \$	231,600 \$	126,837 \$	393,086 \$	546.620 \$	828.308.5	448 774 S	411 784 5	486 983 S	784 754 5	740 624 6	6 159,017	\$ 799'90/	971,781 \$	81,919 \$	845,215 \$	487,443 \$	621,157 \$	581,351 \$	584,365 \$	1,034,656 \$	609,531 \$	714,840 \$	\$ 069'299	484,781 \$	893,769 \$	5	49	49	6/1	s	10	69	S	· va		'n	· vi	•	·	69	\$	S	s	\$	S	'n	9 000 000	19,020,000 9
Total		CSP	104,724 \$	114,757 \$	185,456 \$	148,513 \$	300,530	S 1/6,162	244,585 \$	214,866 \$	187,440 \$	455,658 \$	686,483 \$	998,822 \$	610,600 \$	101,405 \$	245.797 \$	337.530 \$	2 967 724	281600 \$	409080 \$	445 525 \$	A 074 505	303,470 6	& L/L'02G	\$ 689'L/G	472,255 \$	204,113 \$	202,054 \$	176,176 \$	193,824 \$				251,652 \$	334,765 \$	592,129 \$	580,100 \$	581,996 \$																						40 000 00	12,551,919 4
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	denomina	number	200901	200902	200903	200904	200905	200906	200907	200908	200909	200910	200911	200912	201001	201002	201003	201004	201005	201008	201007	20100	20100	201008	010102	201011	201012	201101	201102	201103	201104	201105	201106	201107	201108	201109	201110	201111	201112	201201	201202	201203	201204	201205	201208	201207	201208	201209	201210	201211	201212	201212	201301	201303	201304	201305	201306	201307	201308	201309		

Cummulative Incremental Capital \$ 28,942,065.49
Remove Depreciation \$ (2,339,486.47)
Incremental Veg NBV \$ 26,602,579.01

		DIR Over/Under Calculation	tion			Calcula	tion of DIF	Calculation of DIR Cap 2012			Calculation	Calculation of DIR Cap 2013	
						2012	2012 Cap*						
	Revenu	Revenue Requirement	1/12 Rever	1/12 Revenue Requirement		86,00	0,000 20	86,000,000 2012 Acutal (Over)/Under	ver)/Under				
Aug-12	S	67,641,831.22	S	5,636,819.27	Aug-12	S 7,16	7,166,667 \$	\$ 5,636,819				\$ 104,000,000	
Sep-12	S	69,684,970.52	S	5,807,080.88	Sep-12	5 7,16	7,166,667 S	S 5,807,081			2012 Under	\$ 6,696,030	
Oct-12	S	71,371,309.29	S	5,947,609.11	Oct-12	S 7,16	7,166,667 \$	S 5,947,609			Total 2013	S 110,696,030	
Nov-12	S	69,454,078.56	69	5,787,839.88	Nov-12	S 7,16	7,166,667 \$	5,787,840					
Dec-12	S	71,495,444.65	S	5,957,953.72	Dec-12	S 7.16	7,166,667 \$	\$ 5,957,954					
						\$ 35,83	35,833,333 \$	S 29,137,303 S	6,696,030	Jan-13	2013 Cap	2013 Actual (Over)/Under	(Over)/Under
Jan-13	S	71,935,805.98	so	5,994,650.50						Feb-13	\$ 9,224,669	c/s	
Feb-13	⊌?	71,726,240.09	vs	5,977,186.67		* Represents Partial Year	ial Year			Mar-13	\$ 9,224,669	S	
Mar-13	S	72,316,897.35	S	6,026,408.11						Apr-13	\$ 9,224,669	S 6,026,408	
Apr-13	S	72,913,173.98	S	6,076,097.83						May-13	\$ 9,224,669	S	
May-13	65	74,411,746.09	S	6,200,978.84						Jun-13	\$ 9,224,669	S	
Jun-13	S	91,505,149.70	vs	7,625,429.14						Jul-13	\$ 9,224,669	\$ 7,625,429	
Jul-13	S	93,204,196.24	ss	7,767,016.35						Aug-13	\$ 9,224,669	S	
Aug-13	S	95,101,717.53	S	7,925,143.13						Sep-13	\$ 9,224,669	S 7,925,143	
Sep-13	S	96,201,399.36	vs	8,016,783.28						Oct-13	\$ 9,224,669	\$ 8,016,783	
Oct-13										Nov-13	S 9,224,669		
Nov-13										Dec-13	S 9,224,669		
Dec-13											\$ 9,224,669		
			V3	90,746,996.71							\$ 110,696,030	S 110,696,030 S 61,609,694 S 49,086,337	\$ 49,086,337
DIR Revenue through October 2013	October 1	- 2013	so	78,766,853.55									
(Over)/Under			S	11,980,143.16									

P.U.C.O. NO. 20

DISTRIBUTION INVESTMENT RIDER

Effective Cycle 1 December 2013 March 2014, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Distribution Investment Rider charge of 45.7932317.15692% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to order dated November 13, 2013 in Case No. 12-2627-EL-RDR

Issued: November 25 December 30, 2013

Effective: Cycle 1 December 2013 March 2014

P.U.C.O. NO. 20

OAD - DISTRIBUTION INVESTMENT RIDER (Open Access Distribution- Distribution Investment Rider)

Effective Cycle 1 December 2013 March 2014, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Distribution Investment Rider charge of 45.7932317.15692% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to order dated November 13, 2013 in Case No. 12-2627-EL-RDR

Issued: November 25 December 30, 2013

Effective: Cycle 1 December 2013March 2014

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Case No(s). 12-2627-EL-RDR

Summary: Correspondence Correspondence Letter to Docketing Update (DIR 3Q 2013) electronically filed by Mr. Yazen Alami on behalf of Ohio Power Company