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PUCO

RE: Case No. 13-206-GA-GCR and 89-8039-GA-TRF

Brainard Gas Corp ("Brainard") herein submits the following:

- Thank you for your attention in this matter.

  
Donald Whiteman, Corporate Controller  
Brainard Gas Corp.

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Technician RE Date Processed DEC 02 2013

**BRAINARD GAS CORP.**

P.U.C.O No. 1 Eighty-Nine  
Revised Sheet No. 2

**GAS COST RECOVERY RATE**

**APPLICABILITY**

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

**GAS COST RECOVERY RATE**

A GCR rate of **\$1.7996** will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in  
Case No. 98-825-GA-ATA

Issued: November 26, 2013    Effective: for bills rendered on or after December 1, 2013

**BRAINARD GAS CORP.  
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2013**

|  |               |
|--|---------------|
| EXPECTED GAS COST (EGC)                            | \$3.7420 /MCF |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | 0.0000 /MCF   |
| ACTUAL ADJUSTMENT (AA)                             | (1.9424) /MCF |

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA

\$1.7996 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/13-12/31/13

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

|   |            |
|---|------------|
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$ 121,849 |
| UTILITY PRODUCTION EXPECTED GAS COST    | 0          |
| INCLUDABLE PROPANE EXPECTED GAS COST    | 0          |
| TOTAL ANNUAL EXPECTED GAS COST          | \$121,849  |
| TOTAL ANNUAL SALES                      | 32,563 MCF |
| EXPECTED GAS COST (EGC) RATE            | \$3.7420   |

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

|   |               |
|---|---------------|
| CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT               | \$0.0000 /MCF |
| PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT     | \$0.0000 /MCF |
| 2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$0.0000 /MCF |
| 3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$0.0000 /MCF |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)                        | \$0.0000 /MCF |

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

|   |                   |
|---|-------------------|
| CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT               | \$ (0.84080) /MCF |
| PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT     | \$ (0.91150) /MCF |
| 2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ 0.17860 /MCF   |
| 3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ (0.36870) /MCF |
| ACTUAL ADJUSTMENT (AA)  | \$ (1.94240) /MCF |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 13-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11-26-13

BY:   
Donald Whiteman, Corporate Controller

PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORP.  
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2013  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2013

| SUPPLIER NAME  | EXPECTED GAS COST AMOUNT |             |                   |                  |                 | TOTAL          |
|--|--------------------------|-------------|-------------------|------------------|-----------------|----------------|
|  | RESERVATION              | COMMODITY   | TRANSPORTATION    | MISC.            |                 |                |
| <b>PRIMARY GAS SUPPLIERS</b>                             |                          |             |                   |                  |                 |                |
| GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2013 |                          |             |                   |                  |                 |                |
| OTP  | \$                       | - \$        | 11,400 \$         | 2,599 \$         | - \$            | 13,999         |
| COBRA  | \$                       | - \$        | 94,215 \$         | 12,135 \$        | 1,500 \$        | 107,850        |
| <b>TOTAL INTERSTATE PIPELINE SUPPLIERS</b>               | <b>\$</b>                | <b>- \$</b> | <b>105,615 \$</b> | <b>14,734 \$</b> | <b>1,500 \$</b> | <b>121,849</b> |
| (B) SYNTHETIC (SCH I-A)                                  | \$                       | - \$        | - \$              | - \$             | - \$            | -              |
| (C) OTHER GAS COMPANIES (SCH I-B)                        | \$                       | - \$        | - \$              | - \$             | - \$            | -              |
| (D) OHIO PRODUCERS (SCH I-B)                             | \$                       | - \$        | - \$              | - \$             | - \$            | -              |
| (E) SELF HELP ARRANGEMENTS (SCH I-B)                     | \$                       | - \$        | - \$              | - \$             | - \$            | -              |
| (F) SPECIAL PURCHASES (SCH I-B)                          | \$                       | - \$        | - \$              | - \$             | - \$            | -              |
| <b>TOTAL PRIMARY GAS SUPPLIERS</b>                       | <b>\$</b>                | <b>- \$</b> | <b>- \$</b>       | <b>- \$</b>      | <b>- \$</b>     | <b>-</b>       |

**UTILITY PRODUCTION**

**TOTAL UTILITY PRODUCTION (ATTACH DETAILS)**

0

**TOTAL EXPECTED GAS COST AMOUNT**

**\$ 121,849**