

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of The East)	
Ohio Gas Company d/b/a Dominion East)	
Ohio for Approval of Tariffs to Adjust its)	Case No. 13-2319-GA-RDR
Automated Meter Reading Cost Recovery)	
Charge and Related Matters.)	

**NOTICE OF INTENT TO FILE AN APPLICATION TO ADJUST
AUTOMATED METER READING COST RECOVERY CHARGE**

In accordance with Paragraph 10(d) of its Application in Case No. 06-1453-GA-UNC, The East Ohio Gas Company d/b/a Dominion East Ohio (DEO) submits this ninety-day Notice of Intent to File an Application to Adjust its Automated Meter Reading (AMR) Cost Recovery Charge (Pre-Filing Notice) for costs incurred during calendar year 2013.

In its October 15, 2008 Opinion and Order in Case No. 07-829-GA-AIR, the Commission approved DEO's use of an automatic adjustment mechanism to recover costs associated with the deployment of AMR technology. (*See* Order at 13.) The Order contemplated periodic filings of applications and adjustments of the rate for the AMR Cost Recovery Charge. The AMR Cost Recovery Charge currently in effect was approved in the April 24, 2013 Opinion and Order in Case No. 12-3116-GA-RDR. As last noted in the April 27, 2011 Opinion and Order in Case No. 10-2853-GA-RDR, the AMR Cost Recovery Charge mechanism was approved as an alternative rate plan under R.C. 4929.05 and 4929.11; therefore, DEO's application to adjust the AMR Cost Recovery Charge will constitute an application not for an increase in rates under R.C. 4909.18. *See* Case No. 10-2843-GA-RDR, Opinion and Order at 7 (April 27, 2011).

In order to facilitate a timely and complete review of the application to be filed in this case, DEO hereby submits provisional estimated schedules, which are attached as Exhibit A. The estimated schedules contain a combination of actual and projected cost data for the 2013

calendar year. The estimated schedules also reflect the stipulation reached with Commission Staff and the Ohio Consumers' Counsel in Case No. 09-38-GA-UNC regarding the appropriate baseline for meter-reading and call-center savings and the supplemental directives contained in the Commission's May 5, 2010 Order in Case No. 09-1875-GA-RDR regarding the calculation of call-center savings associated with AMR deployment on a going-forward basis.

The estimated schedules also reflect the impact of a change in depreciation rates retroactive to January 1, 2013, that was approved by the Commission in its October 23, 2013 Finding and Order in Case No. 13-1988-GA-AAM. Purchased AMR encoder-receiver-transmitter (ERT) devices and the associated installation costs were previously depreciated over the same lives as meters and meter installation costs, which were 37 and 45 years, respectively. The depreciation study reviewed by Staff in Case No. 13-1988-GA-AAM proposed a life of 15 years for both ERT devices and installation costs. Those service lives were reflected in the depreciation rates approved by the Commission in the October 23, 2013 Finding and Order. The shorter service lives result in increased depreciation expense for these assets and an increase in the annual amortization amount for deferred post-in-service carrying costs, both of which are spread over the life of the assets. It appears that these changes will have the effect of increasing the AMR Cost Recovery Charge by approximately \$0.25 per month.

In February 2014, DEO will file its application for approval of a specific AMR Cost Recovery Charge based upon updated schedules reflecting actual costs incurred for calendar year 2013. In accordance with R.C. 4909.18 and 4909.43, not later than thirty days prior to the filing of its February 2014 AMR application, DEO will notify, in writing, the mayor and legislative authority of each municipality included in such application of DEO's intent to file the

application. Additionally, this Pre-Filing Notice is being served on all parties to DEO's most recent distribution rate case, Case No. 07-829-GA-AIR.

Dated: November 27, 2013

Respectfully submitted,

/s/ Andrew J. Campbell
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ATTORNEYS FOR THE EAST OHIO
GAS COMPANY D/B/A DOMINION
EAST OHIO

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Notice of Intent to File an Application to Adjust Automated Meter Reading Cost Recovery Charge was served by electronic mail to the following on this 27th day of November, 2013:

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THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 13-2319-GA-RDR
REVENUE REQUIREMENT

Exhibit A
Schedule 1

Line No.		Order 12/31/12	2013 Activity	Cumulative Through 12/31/13	Reference
1	Return on Investment				
2	Plant in Service				
3	Additions	\$90,630,951.01	\$0.00	\$90,630,951.01	Schedule 2, Lines 7 & 15
4	Retirements	0.00	0.00	0.00	
5	Total Plant in Service	90,630,951.01	0.00	90,630,951.01	
6	Less: Accumulated Provision for Depreciation				
7	Depreciation Expense	9,821,940.00	6,171,476.75	15,993,416.75	Schedule 3, Lines 29 & 30
8	Retirements	0.00	0.00	0.00	
9	Total Accumulated Provision for Depreciation	9,821,940.00	6,171,476.75	15,993,416.75	
10	Subtotal: Net Plant Additions	80,809,011.01	(6,171,476.75)	74,637,534.26	
11	Net Regulatory Asset - Post-In-Service Carrying Costs	6,104,392.10	(171,474.18)	5,932,917.92	Schedule 4, Lines 33 & 41
12	Net Deferred Tax Balance - PISCC	(2,136,537.24)	60,015.96	(2,076,521.28)	Schedule 5, Lines 4 & 5
13	Deferred Taxes on Liberalized Depreciation	(19,830,997.61)	1,295,234.98	(18,535,762.63)	Schedule 6, Lines 30 & 31
14	Net Rate Base	\$64,945,868.26	(\$4,987,699.99)	\$59,958,168.27	
15	Approved Pre-Tax Rate of Return (ROR)			11.36%	Schedule 9, Line 8
16	Annualized Return on Rate Base			\$6,811,247.92	Line 14 x Line 15
17	Operating Expense				
18	Incremental Annual Depreciation Expense			6,171,476.75	Schedule 3, Line 29
19	Annualized Amortization of PISCC			517,016.17	Schedule 7, Line 26
20	Incremental Annual Property Tax Expense			1,044,159.19	Schedule 8, Line 4
21	Reduction in Meter Reading Expense			(6,285,616.02)	Schedule 11, Line 1
22	Reduction in Call Center Expense			(102,030.77)	Schedule 11, Line 2
23	Annualized Revenue Requirement			\$8,156,253.24	
24	Number of Bills			14,353,139	Schedule 10, Line 4
25	AMR Cost Recovery Charge			<u>\$0.57</u>	Per Month

Exhibit A
Schedule 2Exhibit A
Schedule 2

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 13-2319-GA-RDR
Provision for Depreciation

Exhibit A
Schedule 3

Line No.	FERC	Order 12/31/12	(a) 2012 Adjustment	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	10/31/13	11/30/13	12/31/13
Cumulative Plant Additions															
1 ERT Installation	3820	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14
2 ERT Purchases	3810	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71
3 Computer Hardware	3912	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69
4 In House Labor - CCS IT	3990	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80
5 In House Labor - IT	3030	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46
6 Computer Software - Purchased	3030	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21
7 Total		\$90,630,951.01	\$90,630,951.01	\$90,630,951.01	\$90,630,951.01	\$90,630,951.01	\$90,630,951.01	\$90,630,951.01	\$90,630,951.01	\$90,630,951.01	\$90,630,951.01	\$90,630,951.01	\$90,630,951.01	\$90,630,951.01	\$90,630,951.01
Less: Fully Depreciated Plant - 2007 Assets Cumulative															
8 Computer Hardware			(115,959.17)	(115,959.17)	(115,959.17)	(115,959.17)	(115,959.17)	(115,959.17)	(115,959.17)	(115,959.17)	(115,959.17)	(115,959.17)	(115,959.17)	(115,959.17)	(115,959.17)
9 In House Labor - IT			(226,195.37)	(226,195.37)	(226,195.37)	(226,195.37)	(226,195.37)	(226,195.37)	(226,195.37)	(226,195.37)	(226,195.37)	(226,195.37)	(226,195.37)	(226,195.37)	(226,195.37)
10 Computer Software - Purchased			(278,945.51)	(278,945.51)	(278,945.51)	(278,945.51)	(278,945.51)	(278,945.51)	(278,945.51)	(278,945.51)	(278,945.51)	(278,945.51)	(278,945.51)	(278,945.51)	(278,945.51)
11 Total			(\$621,100.05)	(\$621,100.05)	(\$621,100.05)	(\$621,100.05)	(\$621,100.05)	(\$621,100.05)	(\$621,100.05)	(\$621,100.05)	(\$621,100.05)	(\$621,100.05)	(\$621,100.05)	(\$621,100.05)	(\$621,100.05)
Less: Fully Depreciated Plant - 2008 Assets Cumulative															
12 Computer Hardware			-	-	(4,869.06)	(4,869.06)	(357,440.01)	(357,440.01)	(357,440.01)	(360,942.06)	(360,942.06)	(361,079.03)	(361,079.03)	(375,389.17)	(392,355.47)
13 In House Labor - IT			(40,696.08)	(40,696.08)	(40,696.08)	(40,696.08)	(40,696.08)	(40,696.08)	(40,696.08)	(40,696.08)	(184,380.09)	(184,380.09)	(184,380.09)	(184,380.09)	(184,380.09)
14 Computer Software - Purchased			(31,619.95)	(31,619.95)	(31,619.95)	(31,619.95)	(31,619.95)	(31,619.95)	(31,619.95)	(31,619.95)	(31,619.95)	(31,619.95)	(31,619.95)	(31,619.95)	(31,619.95)
15 Total			(\$72,316.03)	(\$72,316.03)	(\$77,185.09)	(\$77,185.09)	(\$429,756.04)	(\$429,756.04)	(\$429,756.04)	(\$433,258.09)	(\$576,942.10)	(\$577,079.07)	(\$577,079.07)	(\$591,389.21)	(\$608,355.51)
Net Depreciable Plant - Cumulative															
16 ERT Installation			\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14
17 ERT Purchases			48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71
18 Computer Hardware			1,963,877.52	1,963,877.52	1,963,877.52	1,959,008.46	1,606,437.51	1,606,437.51	1,606,437.51	1,602,935.46	1,602,935.46	1,602,798.49	1,602,798.49	1,588,488.35	1,571,522.05
19 In House Labor - CCS IT			1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80
20 In House Labor - IT			184,380.09	143,684.01	143,684.01	143,684.01	143,684.01	143,684.01	143,684.01	143,684.01	-	-	-	-	-
21 Computer Software - Purchased			71,054.70	39,434.75	39,434.75	39,434.75	39,434.75	39,434.75	39,434.75	39,434.75	39,434.75	39,434.75	39,434.75	39,434.75	39,434.75
22 Total			\$90,009,850.96	\$89,937,534.93	\$89,937,534.93	\$89,932,665.87	\$89,580,094.92	\$89,580,094.92	\$89,580,094.92	\$89,576,592.87	\$89,432,908.86	\$89,432,771.89	\$89,432,771.89	\$89,418,461.75	\$89,401,495.45
Depreciation Expense															
		Depr Rate													
23 ERT Installation	6.67%	\$2,704,926.71	\$0.00	\$205,108.70	\$205,108.70	\$205,108.70	\$205,108.70	\$205,108.70	\$205,108.70	\$205,108.70	\$205,108.70	\$205,108.70	\$205,108.70	\$205,108.70	\$205,108.70
24 ERT Purchases	6.67%	4,674,830.86	-	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63
25 Computer Hardware	20.00%	1,320,767.68	(11,537.92)	32,731.29	32,731.29	32,650.14	26,773.96	26,773.96	26,773.96	26,715.59	26,715.59	26,713.31	26,713.31	26,474.81	26,192.03
26 In House Labor - CCS IT	6.67%	356,433.54	-	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74
27 In House Labor - IT	10.00%	415,877.65	(12,743.25)	1,197.37	1,197.37	1,197.37	1,197.37	1,197.37	1,197.37	256.84	-	-	-	-	-
28 Computer Software - Purchased	10.00%	349,103.56	(9,214.66)	328.62	328.62	328.62	328.62	328.62	328.62	328.62	328.62	328.62	328.62	328.62	328.62
29 Total			(\$33,495.83)	\$522,226.35	\$522,226.35	\$522,145.20	\$516,269.02	\$516,269.02	\$516,269.02	\$515,270.12	\$515,013.28	\$515,011.00	\$515,011.00	\$514,772.50	\$514,489.72
30 Cumulative Provision for Depreciation			\$9,821,940.00	\$9,788,444.17	\$10,310,670.52	\$10,832,896.87	\$11,355,042.07	\$11,871,311.09	\$12,387,580.11	\$12,903,849.13	\$13,419,119.25	\$13,934,132.53	\$14,449,143.53	\$14,964,154.53	\$15,478,927.03
31 Cumulative Current Year Activity				\$522,226.35	\$1,044,452.70	\$1,566,597.90	\$2,082,866.92	\$2,599,135.94	\$3,115,404.96	\$3,630,675.08	\$4,145,688.36	\$4,660,699.36	\$5,175,710.36	\$5,690,482.86	\$6,204,972.58

(a) To adjust for assets that became fully depreciated in 2012

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 13-2319-GA-RDR
Net Regulatory Asset - Post In-Service Carrying Costs (PISCC)

Exhibit A
Schedule 4

Line No.		12/31/12	01/31/13	02/28/13	03/31/13	04/30/13	05/31/13	06/30/13	07/31/13	08/31/13	09/30/13	10/31/13	11/30/13	12/31/13	Balance at 12/31/13
			(a)	(a)	(a)	(a)									
1	Accumulated Capital Additions														
2	ERT Installation	\$378,973.68	\$378,973.68	\$378,973.68	\$378,973.68	\$378,973.68	-	-	-	-	-	-	-	-	
3	ERT Purchases	295,356.51	295,356.51	295,356.51	295,356.51	295,356.51	-	-	-	-	-	-	-	-	
4	Computer Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	In House Labor - CCS IT	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	In House Labor - IT	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	Computer Software - Purchased	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	Accumulated Capital Additions	\$674,330.19	\$674,330.19	\$674,330.19	\$674,330.19	\$674,330.19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	Sch. 2, Line 30
9	Regulatory Asset - Deferrals														
10	ERT Installation		\$2,052.77	\$2,052.77	\$2,052.77	\$2,052.77	\$2,052.77	-	-	-	-	-	-	-	\$10,263.85
11	ERT Purchases		1,599.85	1,599.85	1,599.85	1,599.85	1,599.85	-	-	-	-	-	-	-	7,999.25
12	Computer Hardware		-	-	-	-	-	-	-	-	-	-	-	-	-
13	In House Labor - CCS IT		-	-	-	-	-	-	-	-	-	-	-	-	-
14	In House Labor - IT		-	-	-	-	-	-	-	-	-	-	-	-	-
15	Computer Software - Purchased		-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Deferrals		\$3,652.62	\$3,652.62	\$3,652.62	\$3,652.62	\$3,652.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,263.10
17	Regulatory Asset - Amortization														
18	ERT Installation		\$3,875.84	\$3,875.84	\$3,875.84	\$3,875.84	\$4,640.83	\$4,640.83	\$4,640.83	\$4,640.83	\$4,640.83	\$4,640.83	\$4,640.83	\$4,640.83	\$52,630.00
19	ERT Purchases		7,357.41	7,357.41	7,357.41	7,357.41	8,431.42	8,431.42	8,431.42	8,431.42	8,431.42	8,431.42	8,431.42	8,431.42	96,881.00
20	Computer Hardware		1,802.54	1,802.54	1,802.54	1,802.54	1,994.49	1,994.49	1,994.49	1,994.49	1,994.49	1,994.49	1,994.49	1,994.49	23,166.08
21	In House Labor - CCS IT		273.53	273.53	273.53	273.53	312.05	312.05	312.05	312.05	312.05	312.05	312.05	312.05	3,590.52
22	In House Labor - IT		621.78	621.78	621.78	621.78	621.77	621.77	621.77	621.77	621.77	621.77	621.77	621.77	7,461.28
23	Computer Software - Purchased		500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	6,008.40
24	Total Amortization		\$14,431.80	\$14,431.80	\$14,431.80	\$14,431.80	\$16,501.26	\$16,501.26	\$16,501.26	\$16,501.26	\$16,501.26	\$16,501.26	\$16,501.26	\$16,501.26	\$189,737.28
25	Regulatory Asset - Net Change														
26	ERT Installation		(\$1,823.07)	(\$1,823.07)	(\$1,823.07)	(\$1,823.07)	(\$2,588.06)	(\$4,640.83)	(\$4,640.83)	(\$4,640.83)	(\$4,640.83)	(\$4,640.83)	(\$4,640.83)	(\$4,640.83)	(\$42,366.15)
27	ERT Purchases		(5,757.56)	(5,757.56)	(5,757.56)	(5,757.56)	(6,831.57)	(8,431.42)	(8,431.42)	(8,431.42)	(8,431.42)	(8,431.42)	(8,431.42)	(8,431.42)	(88,881.75)
28	Computer Hardware		(1,802.54)	(1,802.54)	(1,802.54)	(1,802.54)	(1,994.49)	(1,994.49)	(1,994.49)	(1,994.49)	(1,994.49)	(1,994.49)	(1,994.49)	(1,994.49)	(23,166.08)
29	In House Labor - CCS IT		(273.53)	(273.53)	(273.53)	(273.53)	(312.05)	(312.05)	(312.05)	(312.05)	(312.05)	(312.05)	(312.05)	(312.05)	(3,590.52)
30	In House Labor - IT		(621.78)	(621.78)	(621.78)	(621.78)	(621.77)	(621.77)	(621.77)	(621.77)	(621.77)	(621.77)	(621.77)	(621.77)	(7,461.28)
31	Computer Software - Purchased		(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(500.70)	(6,008.40)
32	Net		(\$10,779.18)	(\$10,779.18)	(\$10,779.18)	(\$10,779.18)	(\$12,848.64)	(\$16,501.26)	(\$16,501.26)	(\$16,501.26)	(\$16,501.26)	(\$16,501.26)	(\$16,501.26)	(\$16,501.26)	(\$171,474.18)
33	Cumulative Current Year Activity		(\$10,779.18)	(\$21,558.36)	(\$32,337.54)	(\$43,116.72)	(\$55,965.36)	(\$72,466.62)	(\$88,967.88)	(\$105,469.14)	(\$121,970.40)	(\$138,471.66)	(\$154,972.92)	(\$171,474.18)	
34	Cumulative Net Regulatory Asset														
35	ERT Installation	\$2,409,732.59	\$2,407,909.52	\$2,406,086.45	\$2,404,263.38	\$2,402,440.31	\$2,399,852.25	\$2,395,211.42	\$2,390,570.59	\$2,385,929.76	\$2,381,288.93	\$2,376,648.10	\$2,372,007.27	\$2,367,366.44	
36	ERT Purchases	3,547,014.05	3,541,256.49	3,535,498.93	3,529,741.37	3,523,983.81	3,517,152.24	3,508,720.82	3,500,289.40	3,491,857.98	3,483,426.56	3,474,995.14	3,466,563.72	3,458,132.30	
37	Computer Hardware	73,879.10	72,076.56	70,274.02	68,471.48	66,668.94	64,674.45	62,679.96	60,685.47	58,690.98	56,696.49	54,702.00	52,707.51	50,713.02	
38	In House Labor - CCS IT	51,687.30	51,413.77	51,140.24	50,866.71	50,593.18	50,281.13	49,969.08	49,657.03	49,344.98	49,032.93	48,720.88	48,408.83	48,096.78	
39	In House Labor - IT	12,172.11	11,550.33	10,928.55	10,306.77	9,684.99	9,063.22	8,441.45	7,819.68	7,197.91	6,576.14	5,954.37	5,332.60	4,710.83	
40	Computer Software - Purchased	9,906.95	9,406.25	8,905.55	8,404.85	7,904.15	7,403.45	6,902.75	6,402.05	5,901.35	5,400.65	4,899.95	4,399.25	3,898.55	
41	Total	\$6,104,392.10	\$6,093,612.92	\$6,082,833.74	\$6,072,054.56	\$6,061,275.38	\$6,048,426.74	\$6,031,925.48	\$6,015,424.22	\$5,998,922.96	\$5,982,421.70	\$5,965,920.44	\$5,949,419.18	\$5,932,917.92	

(a) Prior year cumulative assets are included in the calculation of PISCC up to the month in which the associated AMR Cost Recovery charge was put into effect.

Exhibit A
Schedule 5[illegible]

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 13-2319-GA-RDR
Deferred Taxes on Liberalized Depreciation

Exhibit A
Schedule 6

Tax Year 2013													
Line No.		FERC Account	Tax Life	12/31/12	Total Vintage 2007	Total Vintage 2008	Total Vintage 2009	Jan - Sep Vintage 2010	Oct - Dec Vintage 2010	Total Vintage 2011	Total Vintage 2012	Total Vintage 2013	Cumulative
Plant In-Service													
1	ERT Installation	3820	15/20		\$2,756,263.11	\$8,592,168.14	\$9,492,002.23	\$6,285,507.62	\$2,116,251.53	\$7,279,949.83	\$378,973.68	-	\$36,901,116.14
2	ERT Purchases	3810	15/20		4,523,047.88	14,771,574.63	10,204,104.37	8,178,417.04	2,438,292.24	8,533,669.04	295,356.51	-	48,944,461.71
3	Computer Hardware	3912	5		115,959.17	392,355.47	580,969.48	95,005.49	682,916.35	212,630.73	-	-	2,079,836.69
4	Computer Software - CCS IT	3990	1		-	-	1,419,779.86	-	397,230.83	127,950.11	-	-	1,944,960.80
5	Computer Software - IT	3030	1		226,195.37	184,380.09	-	-	-	-	-	-	410,575.46
6	Computer Software - Purchased	3030	3		278,945.51	71,054.70	-	-	-	-	-	-	350,000.21
7	Total Plant In-Service			90,630,951.01	\$7,900,411.04	\$24,011,533.03	\$21,696,855.94	\$14,558,930.15	\$5,634,690.95	\$16,154,199.71	\$674,330.19	\$0.00	\$90,630,951.01
Tax Base In-Service:													
8	MACRS - 5 Year Property				\$115,959.17	\$392,355.47	\$580,969.48	\$95,005.49	\$682,916.35	\$212,630.73	\$0.00	\$0.00	\$2,079,836.69
9	MACRS - 15 Year Property				7,279,310.99	23,363,742.77	19,696,106.60	14,463,924.66	4,554,543.77	-	-	-	69,357,628.79
10	MACRS - 20 Year Property				-	-	-	-	-	15,813,618.87	674,330.19	-	16,487,949.06
11	MACRS - 3 Year Property				278,945.51	71,054.70	-	-	-	-	-	-	350,000.21
12	MACRS - 1 Year Property				226,195.37	184,380.09	1,419,779.86	-	397,230.83	127,950.11	-	-	2,355,536.26
13	Total Tax Depreciation Base				\$7,900,411.04	\$24,011,533.03	\$21,696,855.94	\$14,558,930.15	\$5,634,690.95	\$16,154,199.71	\$674,330.19	\$0.00	\$90,630,951.01
Tax Rates													
14	MACRS - 5 Year Property				0.00%	5.76%	11.52%	11.52%	0.00%	0.00%	32.00%	20.00%	
15	MACRS - 15 Year Property				5.90%	6.23%	6.93%	7.70%	0.00%	0.00%	9.50%	5.00%	
16	MACRS - 20 Year Property				4.89%	5.29%	5.71%	6.18%	0.00%	0.00%	7.22%	3.75%	
17	MACRS - 3 Year Property				0.00%	0.00%	0.00%	16.67%	0.00%	0.00%	33.33%	16.67%	
18	MACRS - 1 Year Property				0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
Tax Depreciation													
19	MACRS - 5 Year Property			\$2,004,660.30	\$0.00	\$11,299.84	\$33,463.84	\$5,472.32	\$0.00	\$0.00	\$0.00	\$0.00	\$2,054,896.30
20	MACRS - 15 Year Property			45,608,308.62	429,479.35	727,780.59	682,470.09	556,499.50	-	-	-	-	48,004,538.15
21	MACRS - 20 Year Property			16,163,427.66	-	-	-	-	-	-	24,339.95	-	16,187,767.61
22	MACRS - 3 Year Property			350,000.33	-	-	-	-	-	-	-	(0.12)	350,000.21
23	MACRS - 1 Year Property			2,355,536.26	-	-	-	-	-	-	-	-	2,355,536.26
24	Total Tax Depreciation			\$66,481,933.17	\$429,479.35	\$739,080.43	\$715,933.93	\$561,971.82	\$0.00	\$0.00	\$24,339.95	(\$0.12)	\$68,952,738.53
	Current Year Sub-totals											\$2,470,805.36	
Book Depreciation													
25	ERT - Installations			\$2,704,926.71								\$2,461,304.40	\$5,166,231.11
26	ERT - Purchases			4,674,830.86								3,264,595.56	7,939,426.42
27	ERT - Other			2,442,182.43								445,576.79	2,887,759.22
28	Total Book Depreciation			\$9,821,940.00								\$6,171,476.75	\$15,993,416.75
29	Tax Depreciation in Excess of Book Depreciation			\$56,659,993.17								(\$3,700,671.39)	\$52,959,321.78
30	Federal Deferred Taxes @ 35.00%			\$19,830,997.61								(\$1,295,234.98)	\$18,535,762.63
31	Accumulated Deferred Income Tax (ADIT)											\$18,535,762.63	
32	Federal Tax Rate			35.00%								35.00%	35.00%

* 50% bonus tax depreciation applies. On plant additions for 2008 through September 2010, in 2012 & 2013, tax depreciation is calculated on the remaining 50% of plant value (i.e., 50% of the plant value * the stated depreciation rates).

** 100% bonus tax depreciation applies.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 13-2319-GA-RDR
Annualized Amortization of PISCC

Exhibit A
Schedule 7

Line No.	Description	PISCC Deferrals						Accumulated Deferrals at 12/31/13
		2008	2009	2010	2011	2012	2013	
1	Regulatory Asset--Deferrals							
2	ERT Installation	\$484,140.14	\$637,446.79	\$517,451.28	\$456,006.91	\$413,510.10	\$10,263.85	\$2,518,819.07
3	ERT Purchases	1,025,594.22	845,624.48	629,317.60	765,792.14	476,810.50	7,999.25	3,751,138.19
4	Computer Hardware	26,349.10	33,973.79	21,024.97	26,804.32	11,517.50	-	119,669.68
5	In House Labor - CCS IT	-	-	38,452.35	10,758.35	6,930.60	-	56,141.30
6	In House Labor - IT	26,186.72	11,119.75	-	-	-	-	37,306.47
7	Computer Software - Purchased	20,562.72	9,479.15	-	-	-	-	30,041.87
8	Cumulative Total--Deferred PISCC	\$1,582,832.90	\$1,537,643.96	\$1,206,246.20	\$1,259,361.72	\$908,768.70	\$18,263.10	\$6,513,116.58

9	Prior Year Calculation	2012 Amortization %	Annual Amortization of:						Total Annual Amortization	Monthly Amortization
			2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	2013 PISCC		
10	Annualized Amortization of PISCC									
11	ERT Installation	2.22%	\$10,747.91	\$14,151.32	\$11,487.42	\$10,123.35	\$9,179.92	-	\$55,689.92	\$4,640.83
12	ERT Purchases	2.703%	27,721.81	22,857.23	17,010.45	20,699.36	12,888.19	-	101,177.04	\$8,431.42
13	Computer Hardware	20.00%	5,269.82	6,794.76	4,204.99	5,360.86	2,303.50	-	23,933.93	\$1,994.49
14	In House Labor - CCS IT	6.67%	-	-	2,564.77	717.58	462.27	-	3,744.62	\$312.05
15	In House Labor - IT	20.00%	5,237.34	2,223.95	-	-	-	-	7,461.29	\$621.77
16	Computer Software - Purchased	20.00%	4,112.54	1,895.83	-	-	-	-	6,008.37	\$500.70
17	Total -- Annualized PISCC Amortization		\$53,089.42	\$47,923.09	\$35,267.63	\$36,901.15	\$24,833.88	\$0.00	\$198,015.17	\$16,501.26

18	Current Year Calculation with Change in Lives	(a) 2013 Amortization %	Annual Amortization of:						Total Annual Amortization
			2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	2013 PISCC	
19	Annualized Amortization of PISCC								
20	ERT Installation	6.67%	\$43,040.06	\$52,798.49	\$40,232.99	\$33,509.96	\$28,869.17	\$684.60	\$199,135.27
21	ERT Purchases	6.67%	88,698.52	68,556.38	48,171.24	55,705.85	33,124.05	\$533.55	294,789.59
22	Computer Hardware	20.00%	-	6,794.75	4,205.00	5,360.33	2,303.50	-	18,663.58
23	In House Labor - CCS IT	6.67%	-	-	2,562.14	716.95	461.84	-	3,740.93
24	In House Labor - IT	10.00%	0.02	370.73	-	-	-	-	370.75
25	Computer Software - Purchased	10.00%	0.02	316.03	-	-	-	-	316.05
26	Total -- Annualized PISCC Amortization		\$131,738.62	\$128,836.38	\$95,171.37	\$95,293.09	\$64,758.56	\$1,218.15	\$517,016.17

27	Monthly Amortization								
28	ERT Installation		\$3,586.67	\$4,399.87	\$3,352.75	\$2,792.50	\$2,405.76	\$57.05	\$16,594.60
29	ERT Purchases		7,391.54	5,713.03	4,014.27	4,642.15	2,760.34	44.46	\$24,565.79
30	Computer Hardware		-	566.23	350.42	446.69	191.96	-	\$1,555.30
31	In House Labor - CCS IT		-	-	213.51	59.75	38.49	-	\$311.75
32	In House Labor - IT		-	30.89	-	-	-	-	\$30.89
33	Computer Software - Purchased		-	26.34	-	-	-	-	\$26.34
34	Total -- Monthly PISCC Amortization		\$10,978.21	\$10,736.36	\$7,930.95	\$7,941.09	\$5,396.55	\$101.51	\$43,084.67

(a) Based on asset lives approved in Case # 13-1988-GA-AAM

(b) Revised amortization of PISCC will begin when the rate resulting from this application is implemented.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 13-2319-GA-RDR
Property Tax Expense Calculation

Exhibit A
Schedule 8

Line No.		12/31/12	Actual Through 12/31/13	Cumulative Through 12/31/13	
1	Total Plant in Service	\$90,630,951.01	\$0.00	\$90,630,951.01	Schedule 2
2	2012 Effective Rate	1.1521%			
3	Ohio Property Tax on Accumulated Plant:				
4	Tax on Property Through 12/31/2012 - Expensed in 2013	<u>\$1,044,159.19</u>			

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 13-2319-GA-RDR
Approved Rate of Return on Rate Base

Exhibit A
Schedule 9

Line No.		
1	Capital Structure	
2	Debt	48.66%
3	Equity	51.34%
4	Cost of Capital	
5	Debt	6.50%
6	Equity	10.38%
7	Return on Rate Base	<u>8.49%</u>
8	Return on Rate Base using Pre-Tax Equity	<u>11.36%</u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 13-2319-GA-RDR
Actual Bills Issued
Twelve Months Ended September 30, 2013

Exhibit A
Schedule 10

Line No.	Customer Class	CCS	SBS	Total Bills
1	GSS / ECTS	14,282,620	1,967	14,284,587
2	GTS / TSS	19,706	9,660	29,366
3	LVGSS / LVECTS	37,847	1,339	39,186
4	Total	14,340,173	12,966	14,353,139

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 13-2319-GA-RDR

Meter Reading and Call Center O&M Expense
For the Twelve Months Projected December 31, 2013 vs. the 2007 Baseline Level of Expense

Exhibit A
Schedule 11

Line No.		2007 Baseline	2013 Projected	Variance 2013 Projected vs. 2007 Baseline	Reduction of AMR Revenue Requirement
1	Meter Reading	\$8,684,136.64	\$2,398,520.62	(\$6,285,616.02)	(\$6,285,616.02)
2	Call Center - Restated	19,031,482.22	18,929,451.45	(102,030.77)	(102,030.77)
3	Total	<u>\$27,715,618.86</u>	<u>\$21,327,972.07</u>	<u>(\$6,387,646.79)</u>	<u>(\$6,387,646.79)</u>

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Case No(s). 13-2319-GA-RDR

Summary: Notice of Intent to File an Application to Adjust Automated Meter Reading Cost Recovery Charge electronically filed by Mr. Andrew J Campbell on behalf of The East Ohio Gas Company d/b/a Dominion East Ohio