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November 27, 2013

Barcy F. McNeal
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*Re: In the Matter of the Fuel Adjustment Clauses for Ohio
Power Company, Case No. 13-1892-EL-FAC*

Dear Ms. McNeal:

On August 8, 2012, the Commission issued an Opinion and Order in Case Nos. 11-346-EL-SSO, et al. (August 8 Opinion and Order) modified and adopted an Electric Security Plan for Ohio Power Company (AEP Ohio). The August 8 Opinion and Order continued AEP Ohio's Fuel Adjustment Clause (FAC) mechanism and established the Alternative Energy Rider (AER) as the mechanism by which AEP Ohio is to separately recover its prudently-incurred alternative energy compliance costs. The August 8 Opinion and Order indicated that the Company is to make quarterly filings of the AER in conjunction with quarterly filings for the FAC.

The Company submits its FAC quarterly filing for the 1st Quarter of 2014 as well as its AER quarterly filing covering the same time period, to become effective with the first billing cycle of January 2014. Under the Commission's December 14, 2011 Finding and Order in Case No. 11-5906-EL-FAC, the adjusted FAC rates automatically become effective unless the Staff raises issues prior to the billing cycle during which the quarterly adjustments are to become effective.

The rates being proposed by AEP Ohio separate FAC and AER rates for the Columbus Southern Power and Ohio Power rate zones pursuant to the Commission's August 8 Order. The allocation of AER costs to the rate zones is consistent with the methodology the Company has used to establish FAC rates by zone in its filings for each quarter of 2012 as well as the instant filing.

The schedules attached to this letter provide information for the Commission's review. Below is a more detailed description of the schedules that are attached to

this application. The Company is including in this submission, actual fuel data for July through September 2013 and forecast information for the 1st quarter (January, February and March) of 2014 for the FAC. The Company is also including the forecasted information for the renewable energy credits for the 1st quarter 2014 used to develop the AER requested rates.

Schedule 1: This schedule shows the current FAC rate by delivery voltage in Column A. Column B shows the forecast component (FC) rate that would be necessary to recover the estimated fuel expense for the 1st quarter of 2014. Column C shows the reconciliation adjustment (RA) that would be necessary to refund the actual fuel over-recovery experienced from the previous quarter. Column D is the sum of the FC component and the RA component.

Schedule 2: This schedule shows the Company's estimates of the fuel cost by month it is expecting to incur in the 1st quarter of 2014. Schedule 2 calculates the rates by voltage that would be necessary to recover the forecast costs.

Schedule 3, page 1: This page of Schedule 3 shows the over-recovery of fuel expense for the months of July, August and September 2013. Schedule 3 calculates the adjustment to the FAC rates that would be necessary to recover the under-recovery during the 1st quarter of 2014.

Schedule 3, page 2: This page of Schedule 3 provides monthly data on the actual fuel costs recorded by the Companies from July 2013 through September 2013. The Retail FAC Cost shown in the last column on this page is carried over to page 1 of Schedule 3. Shown on page 2 and included in the total FAC cost is an amount representing renewable energy costs. The forecasted renewable energy credits (REC) costs for renewable resources are now removed from the FAC for recovery through the AER.

Schedule 4: This schedule shows the current AER rate by delivery voltage in Column A. Column B shows the forecast component (FC) rate that would be necessary to recover the estimated REC expense for the 1st quarter of 2014. Column C shows the reconciliation adjustment (RA) that would be necessary to recover the actual REC over/under-recovery experienced from the previous quarter. Column D is the sum of the FC component and the RA component.

Schedule 5: This schedule shows the Company's estimates of the REC cost by month it is expecting to incur in the 1st quarter of 2014. Schedule 5 calculates the rates by voltage that would be necessary to recover the forecast costs.

Schedule 6: This schedule shows the over/under-recovery of REC expense for the months of July, August and September 2013. Schedule 6 calculates the adjustment to the AER rates that would be necessary to recover the over/under-recovery during the 1st quarter of 2014. Also, shown on

page 6 and included in the total AER cost is an amount representing the revenue requirement associated with solar panels installed by the Company to help meet the renewable energy requirements of SB221, as well as other renewable energy costs.

Regards,

/s/ Steven T. Nourse
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P.U.C.O. NO. 20

ALTERNATIVE ENERGY RIDER

Ohio Power Rate Zone

Effective Cycle 1 January 2014, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Alternative Energy Rider charge per kWh as follows:

<u>Delivery Voltage</u>	<u>Charge (¢/kWh)</u>
Secondary	0.20138
Primary	0.19440
Subtransmission/Transmission	0.19053

Columbus Southern Power Rate Zone

Effective Cycle 1 January 2014, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Alternative Energy Rider charge per kWh as follows:

<u>Delivery Voltage</u>	<u>Charge (¢/kWh)</u>
Secondary	0.26167
Primary	0.25259
Subtransmission/Transmission	0.24756

This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to Order dated August 8, 2012 in Case No. 11-346-EL-SSO

Issued: November 27, 2013

Issued by
Pablo Vegas, President
AEP Ohio

Effective: Cycle 1 January 2014

P.U.C.O. NO. 20

FUEL ADJUSTMENT CLAUSE RIDER

Ohio Power Rate Zone

Effective Cycle 1 January 2014, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Fuel Adjustment Clause charge per KWH as follows:

Delivery Voltage	Charge (¢/KWH)
Secondary	3.39008
Primary	3.27247
Subtransmission/Transmission	3.20728

Columbus Southern Power Rate Zone

Effective Cycle 1 January 2014, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Fuel Adjustment Clause charge per KWH as follows:

Delivery Voltage	Charge (¢/KWH)
Secondary	4.01539
Primary	3.87608
Subtransmission/Transmission	3.79887

Filed pursuant to Order dated December 14, 2011 in Case No.11-5906-EL-FAC

Issued: November 27, 2013

Issued by
Pablo A. Vegas, President
AEP Ohio

Effective: Cycle 1 January 2014

OHIO POWER COMPANY and COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly FAC For Billing During
January 2014 through March 2014
Summary - Proposed FAC Rate

COLUMBUS SOUTHERN POWER RATE ZONE

		A	B	C	D
		Schedule 2		Schedule 3	
Line	Delivery Voltage	Current FAC Rate	Forecast (FC) Component	Reconciliation (RA) Adjustment Comp.	Total of FC and RA Components
1	Secondary	4.35464	4.09664	-0.08125	4.015390
2	Primary	4.20357	3.95452	-0.07844	3.876080
3	Sub/Transmission	4.11983	3.87574	-0.07687	3.798870

OHIO POWER RATE ZONE

		A	B	C	D
		Schedule 2		Schedule 3	
Line	Delivery Voltage	Current FAC Rate	Forecast (FC) Component	Reconciliation (RA) Adjustment Comp.	Total of FC and RA Components
1	Secondary	3.72933	3.47133	-0.08125	3.390080
2	Primary	3.59996	3.35091	-0.07844	3.272470
3	Sub/Transmission	3.52824	3.28415	-0.07687	3.207280

OHIO POWER COMPANY and COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly FAC For Billing During
January 2014 through March 2014
FC Component

Line	Description	January	Forecast Period - 1st Quarter 2014		March	Total
TOTAL COMPANY						
1	Fuel & Purchased Power	137,210,678		131,851,130	147,544,466	\$ 416,606,274
2	Environmental (Consumables and Allowances)	14,288,613		13,349,473	17,436,251	\$ 45,074,337
3	(Gains) and Losses On Sales of Allowances	94,000		60,000	(13,803,000)	\$ (13,649,000)
4	Other	-		-	-	\$ -
5	Total Includible FAC Costs	\$ 151,593,290	\$ 145,260,603	\$ 151,177,717	\$ 448,031,610	
6	Less: Assigned to Off-System (Including AEP Affiliates)	96,127,992	86,224,793	94,114,334	\$ 276,467,119	
7	FAC for Internal Load	\$ 55,465,298	\$ 59,035,810	\$ 57,063,383	\$ 171,564,491	
8	Retail Jurisdictional Allocation Ratio	Schedule 3 pg. 2	0.83704	0.84405	0.85660	0.84640
9	FAC for Retail Load Before Renewables	\$ 46,426,673	\$ 49,829,176	\$ 48,880,494	\$ 145,211,828	
10	Energy & Capacity Value of Renewables (RECs moved to Rider AER)	2,154,400	2,330,949	2,503,671	\$ 6,989,020	
11	FAC for Retail Load (Total Company)	\$ 48,581,074	\$ 52,160,124	\$ 51,384,165	\$ 152,200,847	
13	Retail Non-Shopping Sales - Generation Level Kwh	1,361,404,187	1,379,474,628	1,600,964,607	4,341,843,423	
COLUMBUS SOUTHERN POWER RATE ZONE						
14	CSP % for Retail Load	43.56%			\$ 66,298,689	
15	CSP % Non-Shopping Sales	39.54%			1,716,764,889	
16	FC Component of FAC Rate At Generation Level - Cents/kWh				3.86184	
		Secondary	Primary	Sub/Trans		
17	FC Component of FAC Rate At Generation Level	3.86184	3.86184	3.86184		
18	Loss Factor	1.0608	1.0240	1.0036		
19	FC at the Meter Level - Cents/kWh	Line 17 x Line 18	4.09664	3.95452	3.87574	
OHIO POWER RATE ZONE						
19	OPCo % for Retail Load	56.44%			\$ 85,902,158	
21	OPCo % Non-Shopping Sales	60.46%			2,625,078,533	
22	FC Component of FAC Rate At Generation Level - Cents/kWh				3.27237	
		Secondary	Primary	Sub/Trans		
23	FC Component of FAC Rate At Generation Level	3.27237	3.27237	3.27237		
24	Loss Factor	1.0608	1.0240	1.0036		
25	FC at the Meter Level - Cents/kWh	Line 23 x Line 24	3.47133	3.35091	3.28415	

OHIO POWER COMPANY and COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly FAC For Billing During
January 2014 through March 2014
RA

Actual Period - July 2013 through September 2013

Line	Month	Kwh Retail Non-Shopping Sales	Renewable & FAC Revenue	Schedule 3 , p2 FAC Cost	FAC (Over)/Under Recovery	Carrying Charges On (Over)/Under Recovery	Other Credits/Charges	Total (Over)/Under Recovery
1	Beginning Balance							\$ (7,951,767)
2	Jul-13	1,816,710,057	\$ 67,235,837	\$ 64,786,492	\$ (2,449,345)	\$ -	\$ -	\$ (2,449,345)
3	Aug-13	1,569,920,404	\$ 58,093,271	\$ 61,564,301	\$ 3,471,030	\$ -	\$ -	\$ 3,471,030
4	Sep-13	1,352,755,407	\$ 51,536,029	\$ 55,140,366	\$ 3,604,337	\$ -	\$ -	\$ 3,604,337
5	Ending Balance	4,739,385,868	\$ 176,865,137	\$ 181,491,159	\$ 4,626,022	\$ -	\$ -	\$ (3,325,745)
6	Total (Over)/Under Recovery Balance							\$ (3,325,745)
7	Loss Adjusted Retail Sales Billing Period - kWh							4,341,843,423
8	RA Component at Generation - Cents/kWh							<u>(0.07660)</u>
9					Secondary	Primary	Sub/Trans	
10	RA Component of FAC Rate At Generation Level				(0.07660)	(0.07660)	(0.07660)	
11	Loss Factor				1.0608	1.024	1.0036	
	RA at the Meter Level - Cents/kWh			Line 10 x Line 11	-0.08125	-0.07844	-0.07687	

OHIO POWER COMPANY and COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly FAC For Billing During
January 2014 through March 2014
RA Component

Monthly Retail FAC Cost

Line	Month	Total Company FAC Cost	Less Assigned OSS And Pool	= Internal Load FAC Cost	Times Retail Allocation Ratio	= Retail FAC before Renewables	+	= Retail FAC & Renewable Cost
1	Jul-13	\$ 194,152,972	\$ 121,763,398	\$ 72,389,574	0.88156	\$ 63,815,753	\$ 970,739	\$ 64,786,492
2	Aug-13	\$ 202,395,235	\$ 131,813,831	\$ 70,581,404	0.86388	\$ 60,973,863	\$ 590,438	\$ 61,564,301
3	Sep-13	\$ 169,222,930	\$ 106,398,626	\$ 62,824,304	0.86319	\$ 54,229,311	\$ 911,055	\$ 55,140,366
4	Total	\$ 565,771,137	\$ 359,975,855	\$ 205,795,282		\$ 179,018,927	\$ 2,472,232	\$ 181,491,159

Monthly Jurisdictional Allocation Ratios

Line	Month	Jurisdictional Sales at Gen Level Kwh			Jurisdictional Ratios	
		Whlse (WPC)	Retail	Total	Whlse (WPC)	Retail
<u>Actual</u>						
5	Jul-13	225,497,021	1,901,738,954	2,127,235,975	0.10600	0.89400
6	Aug-13	259,243,459	1,645,243,887	1,904,487,346	0.13612	0.86388
7	Sep-13	224,422,066	1,416,002,943	1,640,425,009	0.13681	0.86319
<u>Forecast</u>						
8	Jan-14	265,055,810	1,361,404,187	1,626,459,997	0.16296	0.83704
9	Feb-14	254,878,103	1,379,474,628	1,634,352,731	0.15595	0.84405
10	Mar-14	268,012,513	1,600,964,607	1,868,977,120	0.14340	0.85660

OHIO POWER COMPANY and COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly AER For Billing During
January 2014 through March 2014
Summary - Proposed AER Rate

COLUMBUS SOUTHERN POWER RATE ZONE

Line	Delivery Voltage	A	B	C	D
		Schedule 5		Schedule 6	
		Current AER Rate	Forecast (FC) Component	Reconciliation (RA) Adjustment Comp.	Total of FC and RA Components
1	Secondary	0.16093	0.18562	0.07605	0.261670
2	Primary	0.15535	0.17918	0.07341	0.252590
3	Sub/Transmission	0.15226	0.17561	0.07195	0.247560

OHIO POWER RATE ZONE

Line	Delivery Voltage	A	B	C	D
		Schedule 5		Schedule 6	
		Current AER Rate	Forecast (FC) Component	Reconciliation (RA) Adjustment Comp.	Total of FC and RA Components
1	Secondary	0.10064	0.12533	0.07605	0.201380
2	Primary	0.09716	0.12099	0.07341	0.194400
3	Sub/Transmission	0.09523	0.11858	0.07195	0.190530

OHIO POWER COMPANY and COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly AER For Billing During
January 2014 through March 2014
FC Component

Line	Description	Forecast Period - 1st Quarter 2014			
		January	February	March	Total
<u>TOTAL COMPANY</u>					
1	Renewable Energy Credits	1,882,085.290	2,036,317.983	2,187,207.998	\$ 6,105,611
2	Retail Non-Shopping Sales - Generation Level Kwh	1,361,404,187	1,379,474,628	1,600,964,607	4,341,843,423
<u>COLUMBUS SOUTHERN POWER RATE ZONE</u>					
4	CSP % for Retail Load	49.20%			\$ 3,003,961
5	CSP % Non-Shopping Sales	39.54%			1,716,764,889
6	FC Component of AER Rate At Generation Level - Cents/kWh				0.17498
		Secondary	Primary	Sub/Trans	
7	FC Component of AER Rate At Generation Level	0.17498	0.17498	0.17498	
8	Loss Factor	1.0608	1.0240	1.0036	
9	FC at the Meter Level - Cents/kWh	0.18562	0.17918	0.17561	
Line 17 x Line 18					
<u>OHIO POWER RATE ZONE</u>					
11	OPCo % for Retail Load	50.80%			\$ 3,101,651
12	OPCo % Non-Shopping Sales	60.46%			2,625,078,533
13	FC Component of AER Rate At Generation Level - Cents/kWh				0.11815
		Secondary	Primary	Sub/Trans	
14	FC Component of AER Rate At Generation Level	0.11815	0.11815	0.11815	
15	Loss Factor	1.0608	1.0240	1.0036	
16	FC at the Meter Level - Cents/kWh	0.12533	0.12099	0.11858	
Line 23 x Line 24					

OHIO POWER COMPANY and COLUMBUS SOUTHERN POWER COMPANY
Calculation of Quarterly AER For Billing During
January 2014 through March 2014
RA

		Actual Period - July 2013 through September 2013				
Line	Month	Kwh Retail Non-Shopping Sales	Renewable Revenue	Renewable Cost	AER (Over)/Under Recovery	
1	Beginning Balance				\$	(2,244,708)
2	Jul-13	1,816,710,057	\$ 427,316	\$ 1,751,155	\$	1,323,839
3	Aug-13	1,569,920,404	\$ 512,291	\$ 2,268,994	\$	1,756,703
4	Sep-13	1,352,755,407	\$ 441,513	\$ 2,718,362	\$	2,276,849
5	Ending Balance	4,739,385,868	\$ 1,381,120	\$ 6,738,511	\$	3,112,683
6	Total (Over)/Under Recovery Balance				\$	3,112,683
7	Loss Adjusted Retail Sales Billing Period - kWh					4,341,843,423
8	RA Component at Generation - Cents/kWh					0.07169
9				Secondary	Primary	Sub/Trans
10	RA Component of FAC Rate At Generation Level			0.07169	0.07169	0.07169
11	Loss Factor			1.0608	1.024	1.0036
12	RA at the Meter Level - Cents/kWh	Line 10 x Line 11		0.07605	0.07341	0.07195

WORKPAPER OTHER CREDITS -

Month	Ormet Market Differential Fuel Credit	Ormet Base Revenue Adjustment	Out of Period Adjustments	Carrying Costs on Credits/Charges	Total Other Credits/Charges
Jul-13	\$ -	\$ -	-	\$ -	\$ -
Aug-13	\$ -	\$ -	-	\$ -	\$ -
Sep-13	\$ -	\$ -	-	\$ -	\$ -
	\$ -	\$ -	-	-	-

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Case No(s). 13-1892-EL-FAC

Summary: Application -quarterly filings electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company