200 Civic Center Drive Columbus, OH 43215 (614) 460.6000

Mailing: P. O. Box 117 Columbus, OH 43216-0117

November 26, 2013

The Public Utilities Commission of Ohio Energy and Water Division 180 East Broad Street Columbus, Ohio 43215

Re: Case No. 12-2637-GA-EXM

Docketing Division:

In accordance with the Public Utilities Commission of Ohio's (Commission) Opinion and Order of January 9, 2013 and Columbia's Second Revised Program Outline filed in Case No. 12-2637-GA-EXM on November 27, 2012 Case No. 12-2637-GA-EXM, Columbia Gas of Ohio, Inc. (Columbia) hereby submits for filing its quarterly CHOICE/SCO Reconciliation Rider (CSRR) rate filing. This CSRR filing provides for establishment of a revised CSRR of \$0.2735 per Mcf (twenty-seven and thirty-five-hundredths cents per 1,000 cubic feet) to be applied to bills of customers served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS.

This CSRR, provides for the pass back or recovery of activity on Columbia's books through September 30, 2013 of gas costs, refunds, shared Off-System Sales and Capacity Release (OSS/CR) revenues and under-collected educational expenses, information technology, and other implementation costs that Columbia projects it will incur through its implementation of its SCO program. In addition this filing further provides for commencement of the recovery of Base Chip Transition Cost approved by the Commission in Case No. 13-0778-GA-UNC.

This CSRR adjustment will become effective December 31, 2013 and will remain in effect through the conclusion of the March 2014 billing month.

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin Director Regulatory Matters

Enclosures

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILATION RIDER

Effective December 31, 2013

Computation of CSRR Adjustment

PARTICULARS	Unit	Amazint
SUMMARY OF CHOICE/SSO RIDER	Unit	Amount
Actual Adjustment (AA)	\$/Mcf	0.3241
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0218)
Off-System Sales/Capacity Release Shared Revenue	\$/Mcf	(0.0308)
Customer Education Cost Recovery Allowance	\$/Mcf	0.0020
Total	\$/Mcf	0.2735
	·	<u> </u>
CHOICE/SCO Rider Effective Date: 3	1-Dec-13 to	30-Mar-14
ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	0.1882
Previous Quarter Actual Adjustment	\$/Mcf	(0.2479)
Second Previous Quarter Actual Adjustment	\$/Mcf	0.1579
Third Previous Quarter Actual Adjustment	\$/Mcf	0.2259
Actual Adjustment (AA)	\$/Mcf	0.3241
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATI	ON	
PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0216)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	- 1
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0002)
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0218)
OFF-SYSTEM SALES CAPACITY RELEASE REVENUE SHARING CALCULATION		
PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.0025)
Previous Quarter Actual Adjustment	\$/Mcf	(0.0023)
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.0092)
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.0158)
Total Off-System Sales/Capacity Release Adjustment	\$/Mcf	(0.0308)
	ψ,οι	(3.3333)

THIS QUARTERLY REPORT FILED PURSUANT TO COMMISSION ORDER ISSUED JANUARY 9, 2013 IN CASE NO. 12-2637-GA-EXM

Date Filed: November 26, 2013 By: Larry W. Martin

Title: Director Regulatory Affairs

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILATION RIDER for Three Months Ended September 30, 2013

Computation of Actual Cost Adjustment

Account		
<u>No.</u>	<u>Description</u>	<u>Activity</u>
		\$
191-13600	Unrecovered Gas Costs	6,912,996
191-13600	Remaining Balance - Actual Cost Adjustment	14,169,397
182-3499/3599-12501	Base Chip	8,199,476
242-0022-101330	Balance Adjustment	300,362
254-3561-x-x-15260-101380	Gas Transportation Service Supplemental Charges	-
254-3561-x-x15380-101550	Gas Due to Line Breaks	(25,924)
254-3415-x-x15255	Logo Fees	(11,059)
254-3561-x-x15420-101590	Standby Sales Service Charges	(759,461)
254-3561-x-x-15850-101410	End User Balancing	(154,666)
Total		28,631,122
Total CHOICE/Sales Through	nput TME September 30, 2013 (\$/Mcf)	152,162,846
Current Quarter Actual Cost	Adjustment (\$/Mcf)	0.1882

Schedule B

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILATION RIDER for Three Months Ended September 30, 2013

Computation of Supplier Refund & Reconciliation Adjustment

Account <u>No.</u>	<u>Description</u>	Activity \$
242-0020-15140	Rate Refunds Suspended - Principal	\$ (177)
	Interest Factor	 1.0550
Total, including Interest		\$ (186.52)
Total CHOICE/Sales Throu	ighput TME September 30, 2013 (\$/Mcf)	152,162,846
Current Quarter RA Cost A	djustment (\$/Mcf)	\$ -

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILATION RIDER

for Three Months Ended September 30, 2013

Account <u>No.</u>	<u>Description</u>	Activity \$
254-1000-15899	OSS/CR CSRR	(384,906) (a)
Total		(384,906)
for Three Months Ended September 30, 2013		152,162,846
Current Quarter OSS/CR Cost Adjustment (\$/Mcf)		(0.0025)

OSS/CR Detail:

<u>Month</u>	Customer Share	Columbia Share
Jul-13	0.00	467,816.52
Aug-13	92,843.07	484,099.14
Sep-13	<u>292,062.51</u>	<u>292,062.44</u>
Total	384,905.58	1,243,978.10
Current YTD Apr-13 through Sept-13	884,905.58	1,884,905.51
Stipulation Period to Date Apr-13 through Jun-13	884,905.58	1,884,905.51

⁽a) OSS Shared revenues shown as a credit in order to reflect as a reduction to CSRR.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

11/26/2013 4:32:13 PM

in

Case No(s). 12-2637-GA-EXM

Summary: Report Columbia Gas of Ohio Choice/SCO Reconciliation Rider (CSRR) Filing, effective December 31, 2013. electronically filed by Ms. Melissa J Bell on behalf of Columbia Gas of Ohio